FY2006 ending March 2007 Interim Non-Consolidated Financial Statements (Half-Year Ended September 30, 2006) Tokyo Gas Co., Ltd

Code No.: 9531 Stocks listed on:

(URL: http://www.tokyo-gas.co.jp)

Tokyo Stock Exchange, Osaka Securities Exchange,

Representative: Mr. Mitsunori Torihara, President

Nagoya Stock Exchange

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Meeting of board of directors to approve half-year financial results: October 30, 2006 Commencement date of interim dividends: November 28, 2006

The company has an interim dividend scheme. Adoption of the unit stock system: Yes (unit: 1,000 shares)

1. Results for half-year ended September 2006 (April 1, 2006 to September 30, 2006)

(1) Business results

(Rounded down to the nearest million yen.)

	Sales		Operating income		Ordinary income	
	(Unit: million yen) (%)		(Unit: million yen)	(%)	(Unit: million yen)	(%)
Half-year ended Sept. 2006	517,311	13.8	52,291	96.0	49,690	83.0
Half-year ended Sept. 2005	454,610	3.8	26,683	-25.8	27,160	-28.0
Year ended Mar. 2006	1,078,109		90,990		85,089	

	Net income		Net income per share
	(Unit: million yen) (%)		(Unit: yen)
Half-year ended Sept. 2006	32,960	65.1	12.26
Half-year ended Sept. 2005	19,969	-18.9	7.57
Year ended Mar. 2005	55,299		20.90

Notes: 1. Average number of outstanding shares during the term:

FY2006 Interim: 2,688,596,024shares FY2005 Interim: 2,639,710,091shares FY2005: 2,642,313,954shares

2. Changes in accounting methods: None

3. Percentage figures on sales, operating income, ordinary income and net income indicate the percentage change on the interim results for the previous year.

(2) Financial position

	Total assets	Shareholders' equity	Equity ratio	Shareholders' equity
				per share
	(Unit: million yen)	(Unit: million yen)	(%)	(Unit: yen)
Half-year ended Sept. 2006	1,364,388	637,220	46.7	238.54
Half-year ended Sept. 2005	1,339,163	587,463	43.9	223.04
Year ended Mar. 2006	1,396,728	642,953	46.0	238.78

Notes: 1. Number of outstanding shares as of (treasury stocks are not included):

FY2006 Interim (Sep 30, 2006): 2,671,347,138shares FY2005 Interim (Sep 30, 2005): 2,633,869,485shares FY2005 (Mar 31, 2006) : 2,692,345,949shares

2. Treasury stocks held as of:

FY2006 Interim (Sep 30, 2006): 138,824,157shares FY2005 Interim (Sep 30, 2005): 176,301,810shares FY2005 (Mar 31, 2006) : 117,825,346shares

2. Results forecast for the year ending in March 2007 (April 1, 2006- March 31, 2007)

	Sales	Ordinary income	Net income
	(Unit: million yen)	(Unit: million yen)	(Unit: million yen)
Full year	1,178,000	117,000	80,000

Reference: 1. Forecast net earnings per share (full year): ¥29.95

2. Breakdown of sales (full year):
Gas: ¥987,000 million
Others ¥191,000 million

3. Forecast ordinary income (full year): ¥120,000 million

3. Dividends

·Cash dividend	Dividend per share					
	Interim dividend	Year-end dividend	Total dividend (annual)			
FY2005 ended March 2006	3.50 yen	3.50 yen	7.00yen			
FY2006 ended March 2007 (Result)	3.50 yen	-	7.00			
FY2006 ended March 2007 (Projection)	-	3.50 yen	7.00yen			

^{*} Breakdown of interim dividend in September 2006 Commemorative dividend - yen - sen Extra dividend - yen - sen

^{*} The above forecast was based on information available at the time of the release of this document. Due to various factors, the actual result may vary from the forecast data. Refer to supporting data, page 35 "2. FY2006 projections".

1. Business performance

(1) Gas sales volume

Gas sales volume for the year under review was 6,115 million m³, rising 4.1% compared with the same period in the previous year. Residential demand increased 3.3% compared with the same period in the previous year because demand for hot water was strong as a result of low temperatures, in addition acquiring new customers.

On the other hand, in commercial and other business sector, demand for air conditioning decreased because of low temperature. As a result, commercial and other business demand was down 1.1% and down 2.2% respectively, compared with the same period in the previous year.

Industrial demand was up 5.3% compared with the same period in the previous year due to strong demand by new and existing customers.

In addition, supplies to other gas utilities rose 12.9% compared with the previous year due to increase in demand by customers of those utilities.

<Gas sales for FY2006 Interim>

					FY2006 Interim (actual)	FY2005 Interim (actual)	Change	% change
N	0. (of costome	ers	Thousand	9,830	9,698	132	1.4
	R	Residential		m^3	26.61	26.19	0.42	1.6
e				Mil. m ³	1,336	1,294	42	3.3
volume		Business	Commercial	Mil. m ³	1,015	1,027	-12	-1.1
vol		Dusiness	Other	Mil. m ³	433	443	-10	-2.2
		Inc	lustrial	Mil. m ³	2,527	2,399	128	5.3
sales	ļ '	Sub total	1	Mil. m ³	3,975	3,869	106	2.7
Gas		Vholesale ther utiliti		Mil. m ³	804	712	92	12.9
		Total		Mil. m ³	6,115	5,875	240	4.1
A	ve.	temperatu	ıre	°C	22.0	22.4	-0.4	-

Notes: 1. The upper row of figures for residential demand indicates monthly gas sales per meter read (m³/household)

(2) Summary of income

Sales

Gas sales was ¥437.0 billion, an increase of ¥59.7 billion or 15.8% compared with the previous year due to rate increase by raw material cost adjustment system and other factors in addition to volume increase by 4.1%.

Total sales, which include construction orders, gas appliance sales, and sales from associated business, was ¥517.3 billion, an increase of ¥62.7 billion or 13.8% compared with the same period in the previous year. The main reasons for increase in sales other than gas are growth in sales volume of LNG.

Expenses

Due to the increase in gas sales volume and rise in crude oil price, raw material expenses rose by 28.2% compared with the same period in the previous year. Meanwhile, the company worked to reduce expenses, but operating expenses overall was by 32.7 billion or 9.2% to \forall 387.2 billion compared to the same period in the previous year.

Total expenses, which also include other expenses for construction orders, gas appliance sales and associated businesses, increased by ¥37.1 billion or 8.7% compared with the same period in the previous year to ¥465.0 billion.

^{2. &}quot;Other" for business demand indicates sales to public and medical use.

^{*} Gas sales are shown in 45Megajoules (MJ) notation, Tokyo Gas changed the standard calorific value on 21st February 2006, from 46.047MJ/ m3 to 45MJ/ m3.

Income

As a result of the foregoing factors, operating income rose up to ¥25.6 billion or 96.0% compared with the same period in the previous year to ¥52.2 billion.

Ordinary income, which includes non-operating income, decreased by ¥22.5 billion or 83.0% compared with the same period in the previous year to ¥49.6 billion.

Extraordinary income of ¥3.7 billion was added up due to sales of investment securities. As a result, net income increased by ¥13.0 billion or 65.1% compared with the same period in the previous year to ¥32.9 billion.

<FY2006 interim Summary by segment>

(Unit: billion yen)

	Income	_	Change from FY2005 interim			Expenses	Change from previous year	Rate (%)	
					g s	Cost of sales	211.1	42.4	25.1
Product	Gas sales	437.0	59.7	15.8	Operating expenses	Sales and administrative expenses	176.0	-9.8	-5.2
Pı					o o	Sub total	387.2	32.7	9.2
	Construction orders	19.6	-1.4	-6.3	ses	Construction orders	19.8	-1.1	-5.2
ales	Gas appliances, etc.	48.0	0	0.0	expenses	Gas appliances	45.9	1.4	3.1
Other s	Associated businesses	12.5	4.4	52.7	ner exp	Subsidiary businesses	11.9	4.1	52.2
	Sub total	80.3	3.1	3.9	Ð	Sub total	77.7	4.4	6.0
Tot	tal sales	517.3	62.7	13.8	Tota	l expenses	465.0	37.1	8.7
					Ope	rating income	52.2	25.6	96.0
No	Non-operating income		-1.3	-16.0	Non	-operating expenses	9.2	1.8	24.1
					Ordi	nary income	49.6	22.5	83.0
Ex	Extraordinary income		1.0	39.0	Extr	aordinary loss	0	0	-
	·				Net	Income	32.9	13.0	65.1

(Rounded down to nearest ¥100 million)

Notes: [1] Cost of sales includes cost of raw materials of ¥199.4 billion (increase by ¥43.9 billion, or +28.2%, from FY2005 interim).

 $[2] \quad \text{Non-operating expenses include interest expenses of $$\3.8 billion (decrease by -$$\0.5 billion, or -10.2\%, from FY2005 interim).}$

	FY2006 interim	FY2005 interim	Change		FY2006 interim	FY2005 interim	Change
Crude-oil price (\$/bbl)	67.81	53.09	14.72	Exchange rate (Yen/US dollar)	115.38	109.52	5.86

2. Outlook for FY2006 full year (non-consolidated)

(Unit: billion yen)

	Sales	Operating income	Ordinary income	Current net income
FY2006 (forecast)	1,178.0	120.0	117.0	80.0
FY2005 (actual)	1,078.1	90.9	85.0	55.2
Change	99.9	29.1	32.0	24.8
(increase/decrease)				
Rate of change	9.3%	31.9%	37.5%	44.7%

We estimate that gas sales volume in FY2006 will grow by 1.1% compared with FY2005 to 13.172 billion m³ due to our efforts to acquire new customers and to popularize and expand gas appliances. We forecast that gas sales in response to this will increase by ¥90.4 billion or 10.1% to ¥987.0 billion.

Meanwhile, in expenses, forecasting the price of crude oil to rise by \$13.14/bbl to \$68.95/bbl (US\$70/bbl in the second half of FY2006), and the exchange rate to see an depreciation in yen by ¥4.37 to ¥117.69 / US\$ (US\$ 120/US\$ in the second half of FY2006), we expect that raw material expenses will rise by ¥70.4 billion or 17.8% compared with FY2005 to ¥465.5 billion.

Moreover, the company will contain increase in expenses by working for greater efficiency in management including greater reductions in miscellaneous expenses than hitherto.

As a result, in our full year forecasts for FY2006 including construction orders, gas appliance sales and associated businesses, we expect total sales to rise by \(\frac{\pma}{9}\)9.9 billion or 9.3% compared with FY2005 to \(\frac{\pma}{1}\)1.78 billion and operating income to rise by \(\frac{\pma}{2}\)2.1 billion or 31.9% compared with FY2005 to \(\frac{\pma}{1}\)120.0 billion, ordinary income to rise by \(\frac{\pma}{2}\)3.8 billion or 37.5% to \(\frac{\pma}{1}\)17 billion. In addition, we expect full year net income to rise by \(\frac{\pma}{2}\)4.8 billion or 44.7% to \(\frac{\pma}{8}\)0 billion.

<Gas sales forecast for FY2006>

				FY2006 (projection)	FY2005 (actual)	Change	Rate of change (%)
	No. o	of gas customers	Thousand	9,928	9,818	110	1.1
e	Resid	dential	Mil. m ³	3,428	3,468	-40	-1.2
mn	ine	Commercial	Mil. m ³	2,009	2,036	-27	-1.3
volume	Bus	Other	Mil. m ³	880	927	-47	-5.1
sales		Industrial	Mil. m ³	5,112	4,965	147	3.0
		Sub total	Mil. m ³	8,001	7,928	73	0.9
Gas	Supp	olies to other utilities	Mil. m ³	1,743	1,628	115	7.1
)	Total		Mil. m ³	13,172	13,024	148	1.1
Cr	ude oi	l price	\$/bbl	68.95	55.81	13.14	23.5
Ex	chang	e rate	¥/\$	117.69	113.32	4.37	3.9

<Non-consolidated Statements>

1.Balance Sheet

(Unit: million yen)

			(Unit: i	million yen)
Aggount	FY2006 Interim	FY2005	Changa	FY2005 Interim
Account	(Sept. 30, 2006)	(Mar. 31, 2006)	Change	(Sept. 30,2005)
(Assets)				
Fixed assets	1,136,770	1,161,187	-24,417	1,139,933
Tangible fixed assets	794,239	811,322	-17,083	815,902
Production facilities	211,374	216,309	-4,935	223,230
Distribution facilities	485,734	499,633	-13,899	490,816
Business facilities	65,777	56,075	9,702	56,526
Associated business facilities	4,715	4,984	-269	4,335
Suspended facilities	929	984	-55	-
Construction in progress	25,708	33,336	-7,628	40,994
Intangible fixed assets	16,373	16,453	-80	16,652
Leaseholds	1,188	1,187	1	1,166
Software	14,502	14,569	-67	14,783
Other intangible fixed assets	681	696	-15	702
Investments, etc.	326,157	333,411	-7,254	307,378
Investment securities	89,317	101,021	-11,704	84,948
Investments in affiliates	107,537	101,215	6,322	93,782
Long-term loans receivable	185	185		194
Long-term loans to affiliates	70,900	68,880	2,020	59,181
Investments in partnership	3	3	2,020	3
Long-term prepaid expenses	30,177	31,706	-1,529	32,514
Deferred tax assets	25,631	27,505	-1,874	33,842
Miscellaneous investments	2,983	3,500	-517	3,465
Allowances for doubtful accounts	-580	-608	28	-554
Current assets	227,618	235,540	-7,922	199,230
Cash and deposits	11,510	31,688	-20,178	12,190
Trade notes receivable	885	1,199	-314	1,048
Accounts receivable	84,285	93,882	-9,597	69,335
Accounts receivable from affiliates	12,072	12,242	-170	8,753
Uncollected accounts	4,695	11,066	-6,371	3,878
Negotiable securities	1	11,000	-	1
Finished products	74	89	-15	71
Raw materials	37,571	21,777	15,794	21,031
Supplies	7,435	6,595	840	6,578
Prepaid expenses	8,734	214	8,520	8,432
Short-term loans to affiliates	14,509		14,509	16,313
Short-term credits against affiliates	2,087	15,855	-13,768	1,978
Deferred tax assets	5,584	9,660	-4,076	6,149
Commissioned construction expense	3,304	<i>-</i> ,000	-,070	15,592
Other current assets	39,009	32,178	6,831	28,686
Allowances for doubtful accounts	-839	-911	72	-812
7 110 wances for doubtful decounts	-037	-711	12	-012
Total assets	1,364,388	1,396,728	-32,340	1,339,163

(Unit: million yen)

			(U	nit: million yen)
Aggovet	FY2006 Interim	FY2005	Changa	FY2005 Interim
Account	(Sept. 30, 2006)	(Mar. 31, 2006)	Change	(Sept. 30,2005)
(Liabilities)	_			-
Fixed liabilities	478,240	514,148	-35,908	562,327
Straight bonds	287,700	287,700		287,700
Convertible bonds	39,143	39,700	-557	78,973
Long-term bank loans payable	37,522	56,749	-19,227	59,603
Long-term obligations to affiliates	337	337	17,227	358
Retirement benefit reserve	100,516	119,024	-18,508	125,041
Allowances for repairs of gas holders	3,012	3,069	-10,500	3,298
Reserve for safety measures	2,355	3,009	2,355	3,276
Other fixed liabilities	7,654	7 560	2,333	7,353
Current liabilities	·	7,568	9,301	189,372
	248,927	239,626	·	
Fixed liabilities due within one year	30,869	27,029	3,840	7,633
Accounts payable	25,839	42,360	-16,521	23,282
Other accounts payable	21,657	28,611	-6,954	17,029
Accrued expenses	26,321	40,412	-14,091	25,137
Corporation tax payable, etc.	16,318	29,353	-13,035	11,797
Advances received	7,574	4,733	2,841	7,572
Deposits received	2,202	1,714	488	1,491
CMS short-term borrowings from affiliates	28,533	33,029	-4,496	27,577
Short-term obligations to affiliates	11,347	19,024	-7,677	10,707
Commercial paper	63,000	-	63,000	40,000
Other current liabilities	15,262	13,358	1,904	17,142
Total liabilities	727,167	753,775	-26,608	751,699
(Net assets)		-	-595,531	-
Shareholders' Equity	595,531		2,2,22	
Paid in Capital	141,844	_	-141,844	_
Paid in Capital	141,844	_	-141,844	_
Capital Surplus	2,065	_	-2,065	_
Capital reserve	2,065	_	-2,065	_
Retained earnings	514,902	_	-514,902	_
Earned surplus reserve	35,454	_	-35,454	_
Other retained earnings	479,448	_	-479,448	_
Expropriation etc., compression reserve	910	_	-910	_
Reserve against depreciation of	1,022		-1,022	_
construction of specified gas pipes	1,022	_	-1,022	_
Returned earnings Raw material cost	141,000		-141,000	
_	141,000	-	-141,000	-
fluctuation adjustment reserve	249,000		240,000	
General reserves	· · · · · · · · · · · · · · · · · · ·	-	-249,000	-
Deferred retained earnings	87,515	-	-87,515	-
Treasury Stock	-63,281	-	63,281	-
Treasury Stock	-63,281	-	63,281	-
Value Adjustments of Securities	41,689	-	-41,689	-
Unrealized gains on other securities	40,287	-	-40,287	-
Unrealized gains on other securities	40,287	-	-40,287	-
Deferred loss on hedging instruments	1,401	-	-1,401	-
Deferred loss on hedging instruments	1,401	-	-1,401	-
Total net assets	637,220	-	-637,220	-
Total liabilities and net assets	1,364,388	-	1,364,388	-
(Shareholders' equity)				
Common stock	_	141,844	-141,844	141,844
Common stock	_	141,844	-141,844	141,844
Capital surplus	_	2,065	-2,065	2,065
Capital reserve	_	2,065	-2,065	2,065
Retained earnings		494,930	-494,930	471,262
Earned surplus reserve		35,454	-35,454	35,454
Lariicu surpius reserve	_	33,434	-55,454	33,434

Expropriation etc., compression reserve	-	954	-954	965
Reserve against depreciation of				
construction of specified gas pipes	-	1,954	-1,954	1,954
Raw material cost fluctuation				
adjustment reserve	-	141,000	-141,000	141,000
General reserves	-	219,000	-219,000	219,000
Unappropriated Earned surplus				
of half/full year	-	96,567	-96,567	72,887
Unrealized gains on shares, etc.				
available for sale	-	48,952	-48,952	39,337
Unrealized gains on other securities	-	48,952	-48,952	39,337
Treasury stock	-	-44,840	44,840	-67,045
Treasury stock	ı	-44,840	44,840	-67,045
Total shareholders' equity	-	642,953	-642,953	587,463
Total liabilities and shareholders' equity	-	1,396,728	-1,396,728	1,339,163

2. Statement of income (Unit: million yen)

Product sales	2.00	att	ment of meome	EV2	006 interim	EV200	05 interim		•		FY2005
Product sales			Account						Change		
Gas sales			Product sales						59,691		
Cost of sales											
Gross income			Cost of sales								
Supply and sales expenses			(Gross income)	((((
General and administrative expenses			Supply and sales expenses	`	140,392	•		,		,	
Checome on core business)					35,691		38,671		-2,980		
Miscellaneous operating revenues 67,791 69,101 -1,310 152,286 Revenues from construction work 19,699 21,020 -1,321 52,287 Revenues from sales of appliances 47,699 47,871 -172 109,291 Miscellaneous operating expenses 65,855 65,542 313 155,786 Miscellaneous operating expenses 65,855 65,542 313 155,786 Miscellaneous operating expenses 45,967 44,569 1,398 105,760 Revenues from associated businesses 12,513 8,192 4,221 19,408 Revenues from tax operating expenses 12,513 8,192 4,221 19,408 Revenues from memote control services 2,711 1,877 834 4,202 Revenues from memote control services 1,194 7,848 4,094 18,888 Expenses for LNG sales 3,188 1,016 2,172 3,441 4,202 2,281 9,367 4,488 4,094 18,888 Expenses for Power sales 2,676 1,899 1,773 1,419 4,245 4				(49,785)	((27,005)	(84,169)
Series Revenues from construction work 19,699 21,020 -1,321 52,287		·	Miscellaneous operating revenues	`				,		,	
Revenues from power sales 2,711 1,877 8,34 4,202 2,281 9,367		OS	Revenues from construction work		19,699		21,020		-1,321		52,287
Revenues from power sales 2,711 1,877 8,34 4,202 2,281 9,367		<u>r</u>]	Revenues from sales of appliances		47,699		47,871		-172		109,291
Revenues from power sales 2,711 1,877 8,34 4,202 2,281 9,367		<u>e</u>	Other miscellaneous operating revenues								
Revenues from power sales 2,711 1,877 8,34 4,202 2,281 9,367		om			65,855						155,786
Revenues from power sales 2,711 1,877 8,34 4,202 2,281 9,367		nc									
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Revenues from power sales 2,711 1,877 8,34 4,202 2,281 9,367	15) D			-						
Coperating income Cope	0	_	Revenues from power sales								
Coperating income Cope	me										
Coperating income Cope	001										
Coperating income Cope	in '				3,188						
Coperating income Cope	ary				-						
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Coperating income Cope)rc										
Interest income 802 1,413 -611 1,836 Affiliates' dividends earned 727 - 727 - 727 Rental income 2,233 1,976 257 3,969 Balance on commodity derivative - 1,947 -1,947 2,458 Miscellaneous revenues 2,302 2,109 193 4,490 Non-operating expenses 9,280 7,478 1,802 19,732 Interest paid 731 833 -102 1,595 Interest poid 731 833 -102 1,595 Interest poid 731 833 -102 1,595 Interest on bonds 3,130 3,469 -339 6,635 Balance on commissioned construction 1,214 1,492 -278 3,122 Loss on weather derivatives 1,551 - 1,551 5,660 Miscellaneous expenditures 2,652 1,683 969 2,718 (Ordinary income) (49,690) (27,160) (22,530) (85,089) Extraordinary income 3,774 2,715 1,059 5,671 Gain on sales of fixed assets 290 14 276 867 Gain on sales of investment securities 3,484 2,700 784 4,804 Extraordinary losses 5,887 Losses on sales of fixed assets - 5,887 Losses on compression of fixed assets - 5,576 (Net income before income tax) (53,464) (29,875) (23,589) (84,873) Corporate taxes etc. 10,430 6,670 3,760 28,970 Adjustment for corporate tax, etc. 10,073 3,236 6,837 603 Half-year net income 32,960 19,969 12,991 55,299 Retained earnings brought forward - 54,231 54,231 Disposition of expropriation, etc. compression reserve - 10 -10 22 Net loss on disposal of treasury stock - 1,324 -1,324 3,768 Mid-term dividend - - - 9,218				((((
Miscellaneous expenditures		S									
Miscellaneous expenditures		OS									
Miscellaneous expenditures		or.]					1,413				1,836
Miscellaneous expenditures)e									<u>-</u>
Miscellaneous expenditures		on			2,233						
Miscellaneous expenditures		inc			-						
Miscellaneous expenditures		ag									
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Extraordinary income 3,774 2,715 1,059 5,671 Gain on sales of fixed assets 290 14 276 867 Gain on sales of investment securities 3,484 2,700 784 4,804 Extraordinary losses -			· · · · · · · · · · · · · · · · · · ·		·		•				
Corporate taxes etc. 10,430 6,670 3,760 28,970 28,970 32,960 19,969 12,991 55,299 Retained earnings brought forward Disposition of expropriation, etc. compression reserve Mid-term dividend - - - - 9,218 13 4,804			(Ordinary income)	(49,690)	(27,160)	(22,530)	(85,089)
Corporate taxes etc. 10,430 6,670 3,760 28,970 28,970 32,960 19,969 12,991 55,299 Retained earnings brought forward Disposition of expropriation, etc. compression reserve Mid-term dividend - - - - 9,218 13 4,804			Extraordinary income		3,774		2,715		1,059		5,671
project	3	SS	Gain on sales of fixed assets								
project	nan.	9	Gain on sales of investment securities		3,484		2,700		784		
project	rdi	5	Extraordinary losses		-		-		-		5,887
project	ao.	Шe			-		-		-		_
project	xtr	00			-		-		-		298
(Net income before income tax) (53,464) (29,875) (23,589) (84,873) Corporate taxes etc. 10,430 6,670 3,760 28,970 Adjustment for corporate tax, etc. 10,073 3,236 6,837 603 Half-year net income 32,960 19,969 12,991 55,299 Retained earnings brought forward - 54,231 -54,231 54,231 Disposition of expropriation, etc. compression reserve - 10 -10 22 Net loss on disposal of treasury stock - 1,324 -1,324 3,768 Mid-term dividend - - - 9,218	ш.	Ξ									
Corporate taxes etc. 10,430 6,670 3,760 28,970 Adjustment for corporate tax, etc. 10,073 3,236 6,837 603 Half-year net income 32,960 19,969 12,991 55,299 Retained earnings brought forward - 54,231 -54,231 54,231 Disposition of expropriation, etc. compression reserve - 10 -10 22 Net loss on disposal of treasury stock - 1,324 -1,324 3,768 Mid-term dividend - - - 9,218			project		-		-		-		
Adjustment for corporate tax, etc. 10,073 3,236 6,837 603 Half-year net income 32,960 19,969 12,991 55,299 Retained earnings brought forward - 54,231 -54,231 54,231 Disposition of expropriation, etc. compression reserve - 10 -10 22 Net loss on disposal of treasury stock - 1,324 -1,324 3,768 Mid-term dividend - - - 9,218	(Ne	t in	come before income tax)	(53,464)	(29,875)	(23,589)	(84,873)
Half-year net income 32,960 19,969 12,991 55,299 Retained earnings brought forward - 54,231 -54,231 54,231 Disposition of expropriation, etc. compression reserve - 10 -10 22 Net loss on disposal of treasury stock - 1,324 -1,324 3,768 Mid-term dividend - - - 9,218	Corporate taxes etc.			10,430		6,670		3,760		28,970	
Retained earnings brought forward - 54,231 -54,231 54,231 Disposition of expropriation, etc. compression reserve - 10 -10 22 Net loss on disposal of treasury stock - 1,324 -1,324 3,768 Mid-term dividend - - - 9,218	Adj	ustr	ment for corporate tax, etc.		10,073		3,236		6,837		603
Disposition of expropriation, etc. compression reserve - 10 -10 22 Net loss on disposal of treasury stock - 1,324 -1,324 3,768 Mid-term dividend 9,218	Hal	Half-year net income			32,960						
Net loss on disposal of treasury stock - 1,324 -1,324 3,768 Mid-term dividend 9,218	Retained earnings brought forward			-		54,231		-54,231		54,231	
Mid-term dividend 9,218	Disposition of expropriation, etc. compression reserve			-							
	Net	los	s on disposal of treasury stock		-		1,324		-1,324		
Unappropriated profit - 72,887 -72,887 96,567	Mic	l-ter	m dividend		-				-		
	Una	appr	ropriated profit		-		72,887		-72,887		96,567

Note: In page 1, the figures in the sales column for "Results for half-year ended September 2006: (1) Business results" are the total of product sales, miscellaneous operating revenues, and revenues from associated businesses.

3. Interim non-consolidated Statements of Changes in Net Assets

Current interim period (From April 1st, 2006 to September 30th, 2006)

	Shareholders' Equity											
		Capital	Capital Surplus Retained earnings									
					Other retained earnings]		
	Paid-in capital	Capital reserve	Total earned surplus	Earned surplus reserve	Expropriatio n etc., compression reserve	Reserve against depreciation of construction of specified gas pipes	Returned earnings Raw material cost fluctuation adjustment reserve	General reserves	Deferred retained earnings	Total retained earnings	Treasur y Stock	Total Shareholder s' Equity
Balance at March. 31, 2006	141,844	2,065	2,065	35,454	954	1,954	141,000	219,000	96,567	494,930	-44,840	594,000
Changes of items during the interim period												
Reversal of Expropriation etc., compression reserve					-43				43	-		-
Reversal of reserve against depreciation of construction of specified gas pipes						-931			931	1		-
General reserves								30,000	-30,000	-		-
Dividends from surplus									-9,423	-9,423		-9,423
Directors' and corporate auditors bonuses									-67	-67		-67
Net income									32,960	32,960		32,960
Repurchase of treasury stock											-34,109	-34,109
Disposal of treasury stock									-3,497	-3,497	15,668	12,170
Net changes of items other than owners' equity												
Total changes of items during the interim period					-43	-931		30,000	-9,051	19,972	-18,441	1,531
Balance at Sept.30, 2006	141,844	2,065	2,065	35,454	910	1,022	141,000	249,000	87,515	514,902	-63,281	595,531

(Unit: million yen)

	Valuation and			
	Value Adjustments of Securities	Deferred loss on hedging instruments	Total value Adjustments of Securities	Total net asset
Balance at March.31, 2006	48,952	-	48,952	642,953
Changes of items during the interim period				
Reversal of Expropriation etc., compression reserve				ı
Reversal of reserve against depreciation of construction of specified gas pipes				ı
General reserves				1
Dividends from surplus				-9,423
Directors' and corporate auditors bonuses				-67
Net income				32,960
Repurchase of treasury stock				-34,109
Disposal of treasury stock				12,170
Net changes of items other than owners' equity	-8,665	1,401	-7,263	-7,263
Total changes of items during the interim period	-8,665	1,401	-7,263	-5.732
Balance at September.30, 2006	141,844	1,401	41,689	637,220

1. Criteria and methods of valuation of assets

(1) Securities

Bonds intended to be held to maturity: Valuated on an amortized cost basis

The valuation of the stock of subsidiaries and affiliates is on the cost basis applying a moving average.

Shares of subsidiaries and affiliates: Valued at cost using the moving average method

Other securities (whose current value can be estimated):

Valued by the market value method based on their market price on the interim-closing date (unrealized gains and losses on securities available for sale were determined by the full capital injection method, and the cost of securities sold was calculated by the moving average method)

Other securities (whose current value cannot be estimated):

Valued on a cost basis using the moving average method

(2) Derivatives

Valued by the market value method

(3) Inventories (products, feedstock and supplies):

Valued on a cost basis using the moving average method

2. Method of depreciation of fixed assets

(1) Tangible fixed assets

Tangible fixed assets are depreciated by the declining balance method. The calculation of durable periods and salvage value is based on the same standards as in the procedure stipulated in the Corporate Tax Law. However, the straight line method is applied for certain buildings (excluding ancillary equipment).

(2) Intangible fixed assets

Intangible fixed assets are depreciated by the straight line method. Software used by the Company is depreciated using the straight line method based on the usable life of the software in the company.

3. Standards for declaration of reserves

(1) Allowances for doubtful accounts

In order to provide for losses due to credit losses such as accounts receivable and loans, the reserve for bad debts calculates the forecast irrecoverable amount based on the credit loss rate for general claims and taking into account the possibility of recovery for specific claims, including claims against bankrupt debtors.

2) Retirement benefit reserve

In order to provide for employees' retirement benefits, the retirement benefit reserve is calculated on the basis of retirement benefit liabilities and forecast pension assets at the end of the year under review. Unrecognized actuarial differences are written off in the following fiscal year at one time.

(3) Allowances for repairs of gas holders

To provide against spending on periodical repairs of spherical gas holders, an allowance for repairs of gas holders is entered equal to the estimated cost of the next round of repairs during the period up to the next round of repairs.

(4) Reserve for safety measures

In order to provide the payment for safety in the place where natural gas is used, we estimated the amount of cost for inspection.

4. Treatment of leases

For accounting purposes, finance leases which do not transfer ownership of leased assets to lessees are treated as ordinary leases.

5. Significant method of hedge accounting

(1) Method of hedge accounting

Hedge accounting is based on deferral method. Currency swaps satisfying the conditions of allotment processing, are based on allotment processing.

(2) Hedge means and subjects

a. Hedge means: currency swap transactions

Hedge subjects: corporate bonds denominated in foreign currency

b. Hedge means: interest-rate swap transactions

Hedge subjects: corporate bonds

c. Hedge means: commodity swap transactions

Hedge subjects: fees for purchase of feedstock

d. Hedging method: exchange contract transactions

Object of hedging: foreign currency denominated purchases of affiliated company shares, raw material purchases

(3) Hedge policy

In accordance with internal rules regarding risks, hedging is performed within a certain scope for risks associated with fluctuation in exchange rates, interest rates, and LNG prices.

(4) Method of assessing hedge efficacy

The assessment is made by confirming the relationship of correspondence between hedge means and hedge subjects. However, the assessment is not made for currency swaps satisfying the conditions of allotment processing.

6. Treatment of consumption tax, etc.

Consumption tax, etc. is accounted for by the net-of-tax method.

<Notes>

1. Collateral assets

Investments, etc.: \(\frac{\text{\fint}}}\text{\frac{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\text{\fint}}}{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\tince{\tintext{\frac{\text{\frac{\text{\frac{\text{\fint}}}{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\text{\fin}}}{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\tinc{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\text{\fin}}}}}{\text{\frac{\text{\frac{\text{\frac{\text{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\fin}}}}}{\text{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\fin}}}}{\text{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\tinx{\frac{\frac{\tinx{\frac{\frac{\tinx{\frac{\frac{\tinx{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fin}}}}}}{\tinx{\frac{\tinx{\frac{\frac{\frac{\frac{\frac{\frac{\fin}}}}}}}{\tinx{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fir}}}}}}}{\tinx{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fi

- 2. Cumulative depreciation of tangible fixed assets totaled \(\xi_2,259,209\) million (FY2005: \(\xi_2,235,974\) million).
- 3 Contingent liabilities

Contingent liabilities relating to bond obligation performance underwriting contracts: \quantum 38,700 million (FY2005: \quantum 38,700 million)