Reference Materials (FY2024 1Q)

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5. <Non-consolidated> Analysis of Gas Gross Profit

Assumptions 6. <Assumptions> Oil Price and Currency Forecasts, and their Impacts on Gross Profit

Reference Materials

. <consolidated> Financial Results</consolidated>	<fy2024 1q="" f<="" th="" vs=""><th>(2022 40</th><th></th><th></th><th><fy2024 forecast<="" th=""><th> FV2022 D</th><th>la-</th><th></th><th></th><th>FV2024 F</th><th>st vs Previous For</th><th></th><th>100 million ye</th></fy2024></th></fy2024>	(2022 40			<fy2024 forecast<="" th=""><th> FV2022 D</th><th>la-</th><th></th><th></th><th>FV2024 F</th><th>st vs Previous For</th><th></th><th>100 million ye</th></fy2024>	FV2022 D	la-			FV2024 F	st vs Previous For		100 million ye
	FY24 1Q VS F	FY23 1Q	Change	Reference	FY24 Forecast	FY23		ange	Reference	Previous	Cha		Reference
Net sales	5,869	6,496	-627	-9.7% Energy solution -716, Urban Development -35, Overseas +102, Network +29, etc.	26,380	26,645	-265		Energy solution -1,069, Urban Development -190, Overseas +626, Network +104, etc.	26,420	-40	-	Overseas -40
Operating profit	249	929	-680	-73.2% Energy solution -564, Overseas -100, Urban Development -31, Network +19, etc.	1,130	2,203	-1,073	-48.7%	Energy solution -1,016, Urban Development -69, Overseas -47, Network +51, etc.	1,130	0	-	
Ordinary profit	270	1,072	-802	-74.8% Decrease in gain on foreign exchange, etc.	1,110	2,281	-1,171	-51.4%	Decrease in gain on foreign exchange, etc.	1,110	0	-	
Profit attributable to owners of parent	199	776	-577	-74.4% [FY24]Compensation income for damage [FY23]Gain on sale of investment securities	810	1,699	-889	-52.3%	[Forecast]Compensation income for damage [FY23] Gain on sale of investment securities,Gain on valuation of long term loans receivable, Impairment loss	800	10	1.39	[Forecast]Compensation income for damage [Previous]None
Total assets(*1)	38,193	38,888	-695	Current assets -1,838 (Notes and accounts receivable - trade, and contract assets -1,058, Cash and deposits -891), Non-current assets +1,143 (Investments and other assets +728, Intangible assets +407, Property, plant and equipment +9)	39,160	38,888	272	0.7%		39,160	0	-	
Equity(*1)	17,613	16,957	656	3.9% Profit +199, Foreign currency translation adjustment +637, Dividend payments -149, etc.	17,070	16,957	113	0.7%		17,070	0	-	
Equity ratio(*1) (%)	46.1%	43.6%	2.5%	-	43.6%	43.6%	-	-		43.6%	-	-	
Factoring in hybrid bonds/loans (%)	47.2%	44.7%	2.5%	-	44.7%	44.7%	1	-		44.7%	1	-	
Total assets turnover(*2) (times)	0.15	0.18	-0.03	-	0.68	0.71	-0.03	-		0.68	0	=.	
ROA(*2) (%)	-	-	-	-	2.1%	4.5%	-2.4%	-		2.1%	-	-	
ROE(*2) (%)	-	_	-	-	4.8%	10.4%	-5.6%	-		4.7%	0.1%	-	
Interest-bearing debt(*1)	13,888	14,411	-523	-3.6% Tokyo Gas -720, etc.	14,010	14,411	-401	-2.8%		14,010	0	-	
Hybrid bond/loan component	833	833	-	-	833	833	-	-		833	0	-	
D/E ratio	-	_	-	-	0.82	0.85	-0.03	-		0.82	0	-	
Factoring in hybrid bonds/loans	-	-	-	-	0.78	0.81	-0.03	-		0.78	0	-	
Profit attributable to owners of parent	199	776	-577	-74.4%	810	1,699	-889	-52.3%		800	10	1.39	
Depreciation(*3·4)	625	506	119	23.6%	2,560	2,123	437	20.6%		2,560	0	-	
Operating cash flow(*5)	824	1,283	-459	-35.7%	3,370	3,822	-452	-11.8%		3,360	10	0.39	
Capital expenditure(*3)	625	401	224	55.9% Consolidated subsidiaries +246, Tokyo Gas -23	3,290	2,052	1,238	60.3%		3,290	0	-	
Investments and Financing(after offset)	203	16	187	-	-447	1,654	-2,101	-		560	-1,007		
WACC (%)	-	-	-	-	3.2%	2.7%	0.5%	-		3.2%	-	-	
EPS (¥/share)	50.17	180.91	-130.74	-72.3% Went down due to decrease in profit attributable to owners of parent (-577)	207.53	411.88	-204.35	-49.6%		205.40	2.13	1.09	
BPS(*1) (¥/share)	4,465.51	4,249.83	215.68	5.1%	4,403.01	4,249.83	153.18	3.6%		4,414.79	-11.78	-0.3%	
Total return ratio(*6)	-	-	-	_	approximately 40%	40.3%	1	-		approximately 40%	-	-	

India return ratio(%)

(1) Figures in Signess for P(32) are the figures as of the end of P(32 (end of March 2024)

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(1) Figures in Signess for P(32) are stated upon average Total assets and Shareholders' equity in each period.

(3) Mornal for capital expenditure and depreciation are after offsetting of internal transactions.

(14) Depreciation includes amortization of long-term pepald expensions.

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(15) Experiation part for the capital expensions upon average Total assets and Shareholders' equity in each period.

(15) Experiation part for the capital expensions.

(16) Figure (17) Figure (17)

2. <Consolidated> Main Consolidated Subsidiaries Results

(1)FY2024 1Q vs. FY2023			Net	sales				Operati	ng profit		100 million yer
Segment	Company name	FY24 1Q	FY23 1Q	Cha	ange	Reference	FY24 1Q	FY23 1Q	Cha	inge	Reference
Energy & Solution seg. and Other	Tokyo Gas Co.,Ltd.	5,150	5,805	-655	-11.3%		129	677	-548	-80.9%	
Energy & Solution seg.	Tokyo Gas Engineering Solutions Group(*1,*2)	501	555	-54	-9.6%	Sales decrease due to demerger of gas equipment business, etc.	48	25	23	88.2%	Increase in revenue due to higher profits in energy service business, Increase in profit due to decrease in costs, etc.
Overseas seg.	TG Australia Group(*1)	1	182	-181	-99.3%	Sale of LNG upstream interests, etc.	-3	101	-104	-	Decrease in profit due to decrease in sales, etc.
Overseas seg.	TG America Group(*1)	423	133	290	217.7%	Increase in production, etc.	35	23	12	51.0%	Increase in profit due to increase in sales, etc.
Other		2,038	1,991	47	2.3%		96	127	-31	-24.3%	
Consolidated subsidiaries total		2,964	2,862	102	3.5%		178	279	-101	-36.2%	
Consolidated total		5,869	6,496	-627	-9.7%		249	929	-680	-73.2%	

(2)FY2024 Forecast vs. F	Y2023 Results										100 million yer
Segment	Company name	Net sales				Reference		Operati	ng profit		Reference
oogmon	Company name	FY24 Forecast	FY23	Cha	ange	FY24		FY23	Change		radialo
Energy & Solution seg.	Tokyo Gas Engineering Solutions Group(*1,*2)	2,128	2,128	0	-		109	109	0	-	
Overseas seg.	TG Australia Group(*1)	3	3	0	-		-13	-13	0	-	
Overseas seg.	TG America Group(*1)	1,818	1,858	-40	-2.2%	Decrease in sales due to decrease in unit sales prices, etc.	317	357	-40	-12.6%	Decrease in profit due to decrease in sales, etc.
Other		9,301	9,301	0	-		375	375	0	-	
Consolidated subsidiaries total		13,250	13,290	-40	-0.3%		788	828	-40	-5.1%	
onsolidated total		26,380	26,420	-40	-0.2%		1,130	1,130	0	-	

(*1)Consolidated figures are simple sums before elimination of intra-company transactions.
(*2)Figures after reorganisation

3. <Non-consolidated> Financial Data

<FY2024 1Q vs FY2023 1Q>

100	million	yen	

<f12024 1q="" f12023="" vs=""></f12024>					100 million yen
	FY24 1Q	FY23 1Q	Cha	ange	Reference
Gas Sales	2,729	3,086	-357	-11.6%	Volume/composition, etc68, Sliding time lag effect -289
Gas raw materials and supplies	1,777	1,714	63	3.7%	Volume/composition, etc. +14, Sliding time lag effect +49(Foreign exchange +137, Oil price -56, etc.)
Gas gross profit	952	1,372	-420		Volume/composition, etc82, Sliding time lag effect -338

<fy2024 forecast="" fy2023="" results="" vs=""></fy2024>					100 million yen
	FY24 Forecast	FY23	Cha	ange	Reference
Gas Sales	12,047	12,611	-564	-4.5%	Volume/composition, etc. +166, Sliding time lag effect -730
Gas raw materials and supplies	8,009	8,086	-77		Volume/composition, etc105, Sliding time lag effect -182(Foreign exchange +50, Oil price -342, etc.)
Gas gross profit	4,038	4,525	-487	-10.8%	Volume/composition, etc. +61, Sliding time lag effect -548

<fy2024 (apr.)="" forecast="" previous="" vs=""></fy2024>					100 million yen
	FY24 Forecast	Previous	Cha	ange	Reference
Gas Sales	12,047	12,047	0	-	
Gas raw materials and supplies	8,009	8,009	0	-	
Gas gross profit	4,038	4,038	0	-	

4. <Non-consolidated> Impact of Sliding Time Lag

<FY2024 1Q vs FY2023 1Q> 100 million yen

	FY24 1Q	FY23 1Q	Change
Impact of Sliding Time Lag(*)			
Revenue from sliding system	793	1,082	-289
Increase in gas raw materials and supplies	698	649	49
Change	95	433	-338

<fy2024 forecast="" fy2023="" results="" vs=""></fy2024>			100 million yen
	FY24 Forecast	FY23	Change
Impact of Sliding Time Lag(*)			
Revenue from sliding system	2,75	3,485	-730
Increase in gas raw materials and sup	plies 2,68	2,870	-182
Change	6	615	-548

<f< th=""><th>FY2024 Forecast vs Previous Forecast (Apr.)></th><th></th><th></th><th>100 million yen</th></f<>	FY2024 Forecast vs Previous Forecast (Apr.)>			100 million yen
		FY24 Forecast	Previous	Change
Im	npact of Sliding Time Lag(*)			
	Revenue from sliding system	2,755	2,755	0
	Increase in gas raw materials and supplies	2,688	2,688	0
	Change	67	67	0

^(*)Change from standard average resource cost

5. <Non-consolidated> Analysis of Gas Gross Profit

																			100 million yen
Change <fy2024 1q="" fy2023="" vs=""></fy2024>								Change <fy2024 forecast="" fy2023="" results="" vs=""></fy2024>						-357 <fy2024 (apr.)="" forecast="" previous="" vs=""></fy2024>					
	Volume, etc.	(Brea	kdown)	Unit price	(Break	down)	Total	Volume, etc. (Breal	kdown)	Unit price	(Break	kdown)	Total	Volume, etc.	(Breakdow	wn) Unit price	(Breal	kdown)	Total
Gas Sales	.69	Temp. effect	10	-200	Sliding	-289	-357	Temp. effect	228	.720	Sliding	-730	-564		Temp. effect	0	Sliding	0	,
Gas Sales	-00	Other	-78	-203	Other	0	-557	Other	-62	-730	Other	0	-504	,	Other	0	Other	0	راً "
		Temp. effect	6		Sliding	49		Temp. effect	87		Sliding	-182			Temp. effect	0	Sliding	0	,
Gas raw materials and supplies	14	romp. direct	Ü	49	(crude oil price)	-56	63	105	0,	-182	(crude oil price)	-342	-77		rump: uncor	ŭ	(crude oil price)	0	, ,
Cub law materials and supplies		Other	8	40	()	55		Other	18	102	(0.000 0 p)	042			Other	0	(0.000 0.1 p.100)	Ü	Ů
		Otrici	Ü		(exchange rate)	137		Galdi			(exchange rate)	50			Olidi	ŭ	(exchange rate)	0	ı .
Gas gross profit	.82	Temp. effect	4	-338	Sliding	-338	-420	Temp. effect	141	-548	Sliding	-548	-487		Temp. effect	0	Sliding	0	,
Cab gross prom	02	Other	-86		Other	0	420	Other	-80	040	Other	0	407	·	Other	0	Other	0	,

6. <Assumptions> Oil Price and Currency Forecasts, and their Impacts on Gross Profit

(1) Economic Frame <cor< th=""><th>solidated/Non-con</th><th>solidated></th><th></th><th></th><th>100 million yen</th></cor<>	solidated/Non-con	solidated>			100 million yen
			FY24 Results	FY24 F	orecast
			1Q	2-4Q	Full-year
FY24 Forecast (Jul.)	JCC	\$/bbl	87.43	80.00	80.00
F124 Folecast (Jul.)	EX Rate	¥/\$	155.86	145.00	145.00
			FY24	Previous Forecas	t (Apr.)
			1Q	2-4Q	Full-year
FY24 Previous Forecast	JCC	\$/bbl		80.00	
(Apr.)	EX Rate	¥/\$		145.00	

(2) Gross Profit Sensitivity <Non-consolidated>

■Gross Profit Sensitivity to Chan	ges in Oil Price			100 million yen
	2Q	3Q	4Q	Full-year
Gas sales	14	4	0	18
Gas raw materials and supplies	18	15	2	35
Gas gross profit	-4	-11	-2	-17

■Gross Profit Sensitivity to Change	s in EX Rate

100	m	illion	yen

	2Q	3Q	4Q	Full-year
Gas sales	14	13	2	29
Gas raw materials and supplies	11	13	12	36
Gas gross profit	3	0	-10	-7

C Cautionary Statement regarding Forward-looking Statements >
Statements regarding Forward-looking Statements >
Statements made in this presentation with respect to Tokyo Gas's present plans, forecasts, strategies, and other information herein that are not expressions of historical fact are forward-looking statements about the future performance of the Company. The Company's actual performance may greatly differ from these projections due to critical factors which include general econom ic conditions in Japan, crude oil prices, the weather, changes in the foreign exchange rate of the yen, rapid technological innovations, and the Company's responses to the progress of deregulation.