

# **Today's Key Messages**

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(unit: 100 million yen)

 Consolidated FY2024 1Q saw a YoY decline in both sales and profits, driven by a decrease in city gas unit price due to resource costs adjustment, etc.
 FY2024 1Q

Net sales: 5,869(vs FY2023 1Q Results -627)

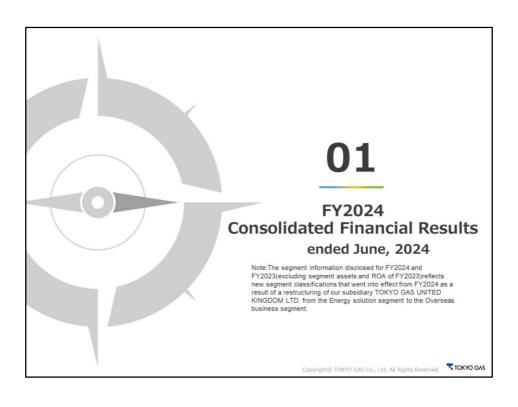
Profit attributable to owners of parent: 199(vs FY2023 1Q Results -577)

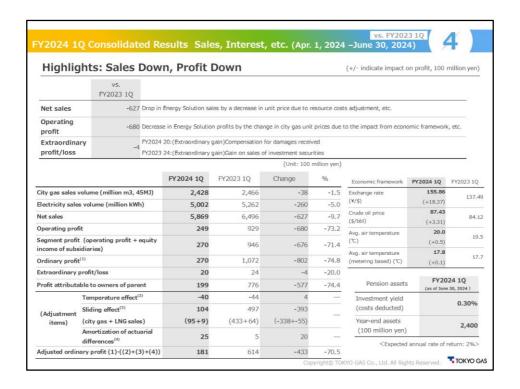
Our consolidated forecast for FY2024 operating profit remains unchanged from the previous announcement (April 2024). We anticipate that ongoing company-wide cost reduction measures and other actions will enable us to close FY2024 with profits around the level originally planned, even when factoring in the impact of the gas selling price remained at low level that emerged in our North American shale gas business in 1Q. FY2024 Forecast

Profit attributable to owners of parent: 810 (vs Previous Forecast +10,vs FY2023 Results -889)

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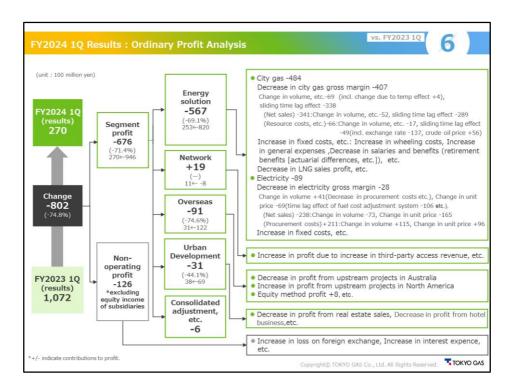
Both sales and profits decreased in 1Q FY2024 on a year-on-year basis.

Net sales decreased by 627 hundred million yen. This was mainly due to a decrease in raw. This was mainly attributable to a decrease in unit price due to resource cost adjustments.

Operating profit decreased by 680 hundred million yen to 249 hundred million yen, ordinary profit fell by 802 hundred million yen to 270 hundred million yen, and profit attributable to owners of parent decreased by 577 hundred million yen to 199 hundred million yen.

						Soc	mont Profit(	Operating prof	i+
			Net sa	ales <sup>*3</sup>		+ Equity income/loss of subsidiaries)			
		FY2024 1Q Results	FY2023 1Q Results	Change	%	FY2024 1Q Results	FY2023 1Q Results	Change	%
Energy solution*1 (including equity income of subsidiaries)		5,203	5,919	-716	-12.1	253	820	-567	-69.
	City gas*2	3,841	4,310	-469	-10.9	182	666	-484	-72.
	Electric Power	1,235	1,428	-193	-13.5	23	112	-89	-79.
Network		791	762	29	3.8	11	-8	19	
Overseas	business	417	315	102	32.4	31	122	-91	-74.
	(equity income of subsidiaries)	_	_	_	_	15	7	8	108.
	velopment juity income of subsidiaries)	153	188	-35	-18.3	38	69	-31	-44.
Adjustme		-696	-689	-7	_	-64	-58	-6	-
Consolida	ted	5,869	6,496	-627	-9.7	270	946	-676	-71.
	(equity income of subsidiaries)	_	_	_	_	21	16	5	30.
*2 Includ	(equity income of subsidiaries) es city gas, LNG sales, trading, es city gas, LNG sales, and tradiant sales include internal transac ments in segment profits include	ing. ctions made betwe	een business units	s.		21	16	5	

This slide shows net sales by segment and segment profit, which is operating profit plus equity income/loss of subsidiaries, and changes thereof.

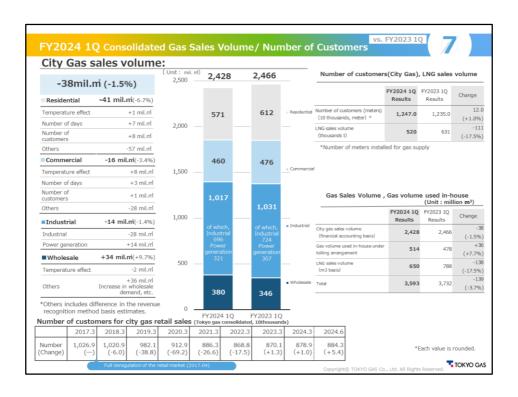


The 567 hundred million yen decrease in profit of the Energy Solution segment mainly reflects 407 hundred million yen decline in the gross margin of city gas due to a sliding time lag effect, etc.. The electricity business also recorded a decrease of 89 hundred million yen mainly due to a fall in gross margin caused by a decline in unit price and an increase in fixed costs.

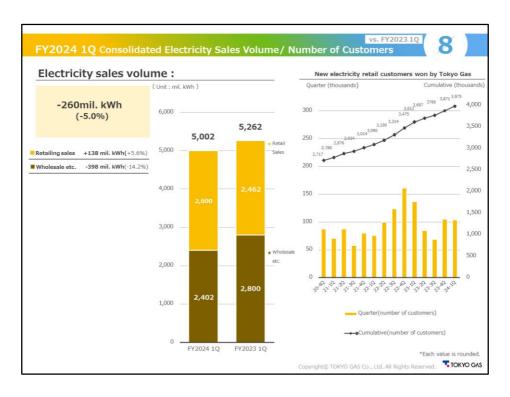
The Network segment recorded an increase of 19 hundred million yen, mainly reflecting an increase in third-party access revenue.

In the Overseas segment, profit decreased by 91 hundred million yen, mainly due to a decrease in profit resulting from the completion of the sale of four upstream projects in Australia at the end of FY2023, which was partially offset by an increase in profit due to higher production volume resulting from the acquisition of assets made in FY2023 in the North American shale gas business.

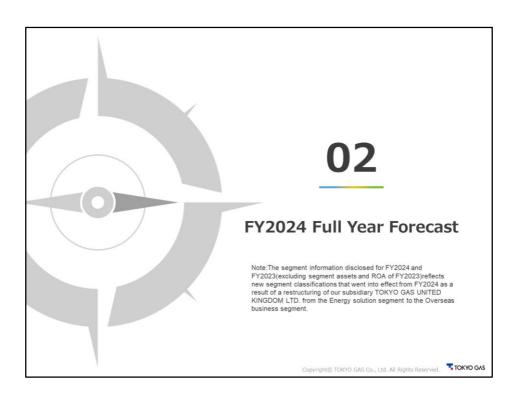
In the Urban Development segment, profit decreased by 31 hundred million yen, mainly reflecting a decrease in profit from real estate sales and a decline in profit in the hotel business as a result of the closure of a hotel for renovation.



The city gas sales volume in 1Q FY2024 decreased by 1.5% overall, mainly reflecting a decrease in sales volumes to residential and commercial customers due to the difference in revenue recognition estimates, which was partially offset by an increase in the sales volume to wholesale resulting from higher demand at wholesale customers.

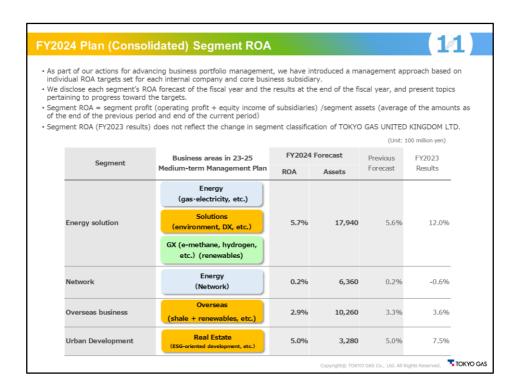


Total electricity sales volume in 1Q FY2024 decreased by 5.0% overall. Retail electricity sales rose by 5.6% due to higher demand owing to an increase in the number of customers, while the sales volume to wholesale and others fell by 14.2%.



		FY2025	FY2024 Forecast	FY2023 Results	Reference			
	profits ng profit + equity income of es, 100 million yen)	1,500	1,208	2,233				
ROA		approx.	2.1%	4.5%	Net profit / Total assets (average of the amour as of the end of the previous period and end of the current period)			
ROE		approx.	4.8%	10.4%	Net profit / Shareholders' equity (average of the amounts as of the end of the previous period ar			
D/E ratio		approx.	0.82	0.85	end of the current period)			
D/ L Tutte	Factoring in hybrid bonds/loans*	0.9	0.78	0.81				
operating	g cash flow on yen)	11,000 (FY23-FY25)	3,370	3,822	Net profit + Depreciation (including depreciation of long-term prepaid expenses)			
	Growth investments	6,500	2,687	3,801				
ents (100 million	(portion for decarbonization- related investments)	2,300 (FY23-FY25)	401	703				
yen)	Infrastructure investments	3,500 (FY23-FY25)	1,286	1,008				
	Consolidated adjustment	_	-69	-5				
Total		10,000 (FY23-FY25)	3,905	4,804	before offset			
* Based o	on expected equity credit ratio of 50% for	or issued hybrid bond	ds and hybrid lo	ans.				

This slide shows the status of the key figures and investment plans of our Medium-term Management plan, which covers the period from FY2023 to FY2025.



This slide shows our segment ROA outlook for FY2024 compared to our previous outlook and FY2023 results.

	ights: Sale	s Dov	vn, Pro	fit Up	(vs. Pr	evious Fore	ecast)	(+/	- indicate impact or	profit, 10	00 millior	n yen)
	vs. Pro											
Net sale	es	-40 [	Drop in Over	seas busine	ess sales	by a decrea	se in sales fro	m upstrei	am projects in Nor	th Americ	ca	
Operating profit Extraordinary profit/loss		±0 -										
		+20	Forecast 20: Previous For		nary prof	it) Compens	sation for dam	ages rece	eived			
							(Unit: 100 m	illion yen)			Previous	FY2023
		Forecast	Previous Forecast	Change	%	FY2023 Results	Change	%	Exchange rate	Forecast 145.00	Forecast	Results
ity gas sales volu	ume (million m3, 45MJ)	11,42	2 11,422	0	-	11,303	119	1.1	(¥/\$)	(±0.00)	145.00	144.
lectricity sales v	olume (million kWh)	24,060	24,060	0	_	25,479	-1,419	-5.6	Crude oil price	80.00	80.00	85.
let sales		26,380		-40	-0.2	26,645	-265	-1.0	(\$/bbi)	(±0.00)		
perating profit		1,130	0 1,130	0		2,203	-1,073	-48.7	Avg. air temperature (°C)	(±0.0)	16.4	1
egment profit (e	operating profit + equity aries)	1,20	<b>B</b> 1,208	0	_	2,233	-1,025	-45.9				
come of subsidia		1,110	0 1,110	0	-	2,281	-1,171	-51.4			Previous	FY2023
rdinary profit <sup>(1)</sup>	ofit/loss	20	0 0	20	_	239	-219	-91.6	Pension assets	Forecast	Forecast	Result
		810	0 800	10	1.3	1,699	-889	-52.3	Investment yield	2.240	1.000	0.33
rdinary profit <sup>(1)</sup> xtraordinary pro	e to owners of parent	- 9	0 0	0	-	-141	141		(costs deducted)	2.21%	-1.90%	6 0.379
rdinary profit <sup>(1)</sup> xtraordinary pro	e to owners of parent Temperature effect <sup>(2)</sup>			0	-	755	-661		Annul		0.81%	0.48
erdinary profit <sup>(1)</sup> extraordinary pro rofit attributable		9	4 94			(615+140)	(-548+-113)		Discount portion rate Lump-sum portion	m		
rdinary profit <sup>(1)</sup> xtraordinary pro	Temperature effect <sup>(2)</sup>			0	_	(013+140)						
ordinary profit <sup>(1)</sup> extraordinary pro rofit attributable (Adjustment	Temperature effect <sup>(2)</sup> Sliding effect <sup>(3)</sup>	94	) (67+27)	0		23	80	-	A 7 C C C C C C C C C C C C C C C C C C		0.37%	0.19

For the FY2024 full year, we forecast a decrease in sales and an increase in profit (profit attributable to owners of parent). The economic frame for July and beyond, which serves as the basis for our forecast, is unchanged from the previous economic frame, which was an exchange rate of 145/\$ and a crude oil price of \$80/barrel.

Our net sales forecast has been lowered by 40 hundred million yen. This is mainly attributable to a decrease in sales in the Overseas segment due to lower unit selling prices for upstream projects in North America.

On the other hand, we have maintained our forecast for operating profit at 1,130 hundred million yen, mainly as a result of an expected decrease in costs in the Energy Solution segment and throughout the company.

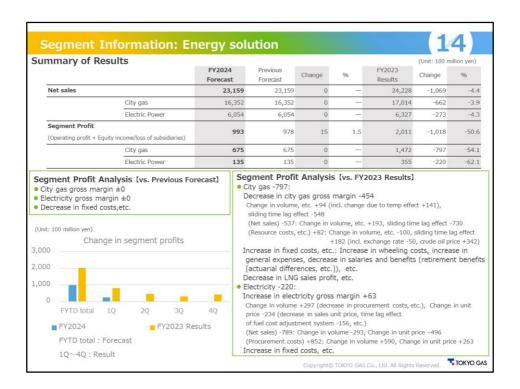
Our forecast for ordinary profit remains unchanged from the previous forecast at 1,110 hundred million yen, while our forecast for profit attributable to owners of parent, including an extraordinary profit of 20 hundred million yen recorded in 1Q, has been raised by 10 hundred million yen to 810 hundred million yen.

			Net sa	ales*3		Segment Profit(Operating profit Equity income/loss of subsidiaries)			
		Forecast	Previous Forecast	Change	%	Forecast	Previous Forecast	Change	%
Energy soluti (including equit	ion <sup>*1</sup> y income of subsidiaries)	23,159	23,159	0	-	993	978	15	1.
	City gas*2	16,352	16,352	0	_	675	675	0	-
	Electric Power	6,054	6,054	0	_	135	135	0	-
Network		3,368	3,368	0	_	12	12	0	-
Overseas bus	siness	1,827	1,867	-40	-2.1	309	349	-40	-11.
	(equity income of subsidiaries)	-	-	-	_	61	61	0	-
Urban Develo (including equity	opment income of subsidiaries)	721	721	0	-	159	159	0	-
Adjustment*	4	-2,695	-2,695	0	_	-265	-290	25	-
Consolidated		26,380	26,420	-40	-0.2	1,208	1,208	0	-
	(equity income of subsidiaries)	-	-	-	-	78	78	0	-
*2 Includes city *3 Segment sale	gas, LNG sales, trading, electric gas, LNG sales, and trading, as include internal transactions m in segment profits include mainh	ade between bu	siness units.		ents.				

This slide shows our forecast for net sales and profit by segment and changes from the previous forecast.

The sum of segment profits remains unchanged from our previous forecast.

Our profit forecast for each segment is shown in the following slides. The slides for each segment also show the segment's capital expenditure and investment/loan plans, as well as topics during the period.



We have raised our profit forecast for the Energy Solution segment by 15 hundred million yen. Although we are maintaining our forecast for city gas and electricity gross margins, the new forecast reflects cost reductions throughout the segment.

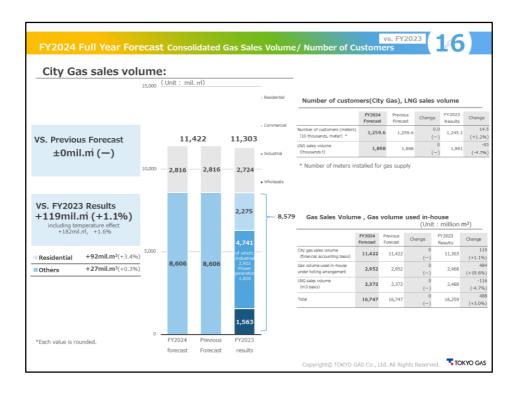
#### **Segment Information: Energy solution** Summary of Results (Unit: 100 million yen) FY2024 FY2023 Previous Change Change Segment Assets 17,940 17,940 17,083 857 ROA (%) 5.7 5.6 -6.3 Depreciation 766\* 766\* 699 67 1,113 688 425 695 487 42.7 Capital Expenditure 434 434 80.2 City gas 0 241 Electric Po 264 496 Total(Growth inves 470 -42 -8.2 -26 City gas 250 Electric Power 231 -19 -7.7 483 -252 -52.1 \*Depreciation includes amortization of long-term prepaid expense FY2024 Focuses

- Expand the Solutions business's sales by growing the IGNITURE brand
- Increase Trading business by implementing and refining AO&T
- Improve customer experience by redesigning/standardizing processes through deployment of the new Kraken customer service system

#### Key Topics in FY2024 1Q (Excerpted from Press Releases)

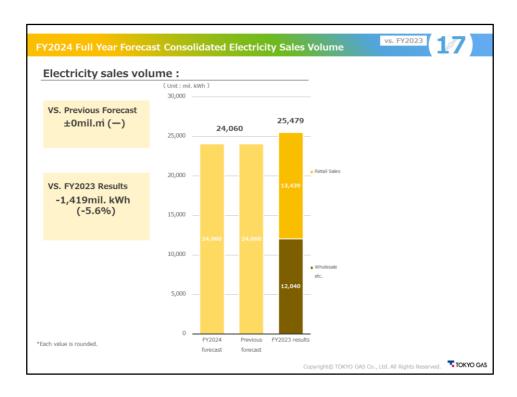
- Conclusion of a capital/business alliance agreement with RENOVA and underwriting of third-party allotment of new shares
- Launch of IGNITURE Storage Battery solution for controlling residential Storage battery charging and discharging
   Our full-scale entry into the grid storage battery business

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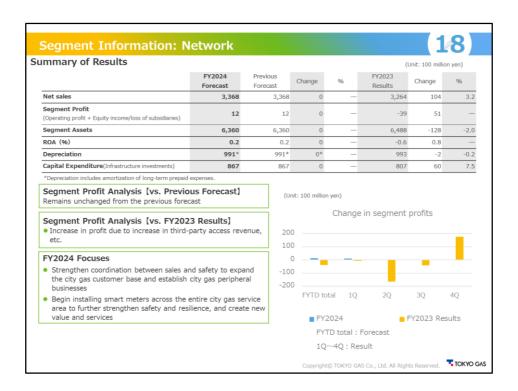


This slide shows our forecast for gas and electricity sales volumes, which is the basis for our forecast for the Energy Solution segment.

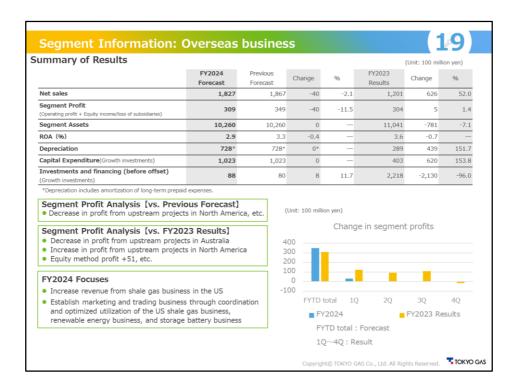
Our gas sales volume forecast is unchanged from the previous forecast.



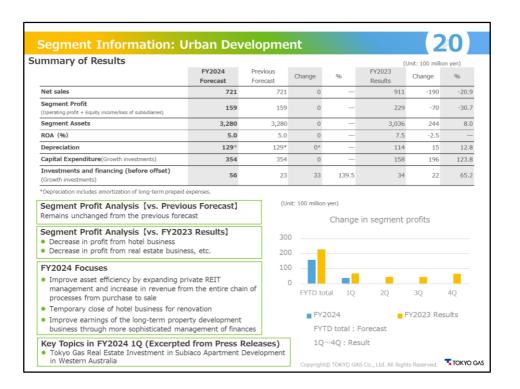
Our electricity sales volume forecast is unchanged from the previous forecast.



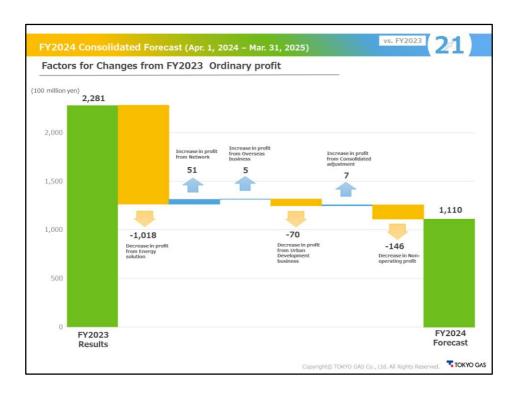
Our forecast for segment profit of the Network segment is unchanged from the previous forecast.



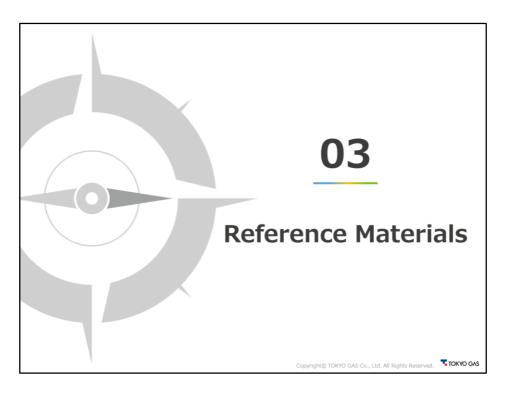
We have lowered our forecast for segment profit of the Overseas segment by 40 hundred million yen, mainly reflecting a decrease in sales in the North American shale gas business due to low gas prices in the first quarter (from January to March 2024 for overseas businesses).



Our forecast for segment profit of the Urban Development segment is unchanged from the previous forecast.



This slide illustrates the changes in profit for each major element of change from the previous fiscal year.



Reference materials include the economic frame sensitivity table, crude oil prices and exchange rates, and information on major overseas investments. Our initiatives in "realizing management mindful of capital costs and stock prices" will also be included here on a continual basis.

# Gas Gross Margin Sensitivity to Change in Crude Oil Price and Exchange Rate

## Impact of rising JCC (Japan Crude Cocktail Prices) by \$1/bbl

(Unit: 100 million yen)

## Impact on earnings

		2Q	3Q	4Q	Full year
	2Q	-1	-9	+6	-4
Period -	3Q	-	-2	-9	-11
Periou -	4Q	Y	_	-2	-2
	Full year	-1	-11	-5	-17

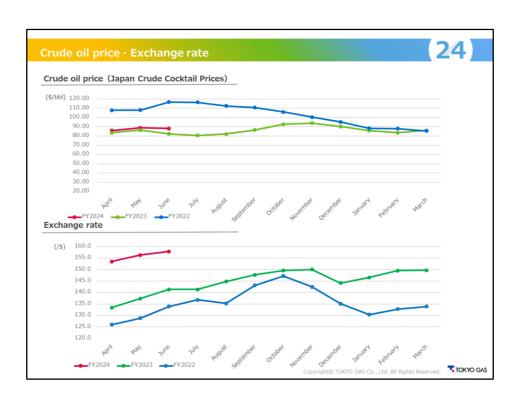
## Impact of depreciation of the yen by ¥1/\$

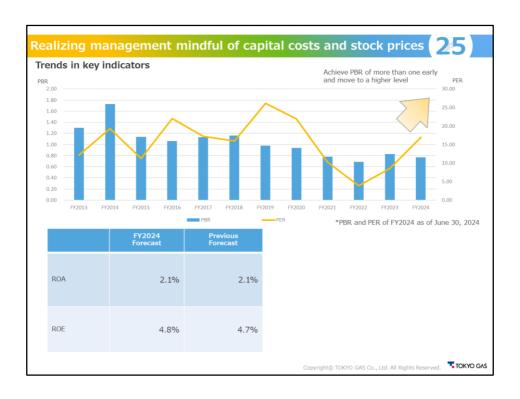
(Unit: 100 million yen)

#### Impact on earnings

	·	2Q	3Q	4Q	Full year				
	2Q	-5	+5	+3	+3				
Period -	3Q		-7	+7	0				
Periou -	4Q	-	-	-10	-10				
	Full year	-5	-2	0	-7				

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# Realizing management mindful of capital costs and stock prices 26

#### (1) Advancing business portfolio management

- We introduced KPI tree-based business management this fiscal year to facilitate the achievement of our Group KGIs/KPIs. Each internal company, key business subsidiary, etc. defines and implements its own set of improvement drivers to attain its target ROA, which is commensurate with its capital costs and expected role.
- The KGIs (ROA/ROE) for FY2025 in our Medium-term Management Plan are a must-do. To achieve them, we need to not only boost Ine KGIs (ROA/ROE) for FY2U25 in our Medium-term Management Plan are a must-do. I o achieve them, we need to not only boost our earning power, but also further improve our balance sheet efficiency. As our short-term response, we will put together a list of proposed actions that can facilitate divestiture of inefficient assets (including accelerating the sale of cross-shareholdings\*) and earlier cash recovery in light of capital costs, and discuss them at the senior management level.

  "We sold 26 hundred million yen yen in holdings of 15 listed stocks over four years starting in FY2020. Going forward, we will accelerate the reduction of cross-shareholdings to further improve capital efficiency.

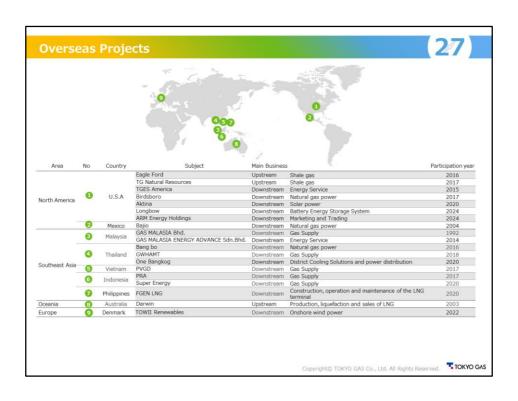


#### (2) Reduction of capital costs

- We are exploring options for realizing optimal capital allocation that is mindful of capital costs and uses cash sourced from our Australian divestments and asset streamlining actions. We will smartly control our equity capital as we pursue a course of financial discipline aimed at achieving both financial soundness and capital efficiency under a target D/E ratio of 0.9.

  Shareholder returns: Progress of share buyback program (as of June 30, 2024)
  Total number of shares acquired: 4,585,600 shares (cap: 17 million shares, 4.2% of total outstanding shares))
  Total acquisition amount: 15,992,598,800 yen (cap: 40 hundred million yen yen)

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#### < Cautionary Statement regarding Forward-looking Statements >

Statements made in this presentation with respect to Tokyo Gas's present plans, forecasts, strategies and beliefs, and other statements herein that are not expressions of historical fact are forward-looking statements about the future performance of the Company. As such, they are based on management's assumptions and opinions stemming from currently available information and therefore involve risks and uncertainties.

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The Company's actual performance may greatly differ from these projections, due to these risks and uncertainties which include without limitation general economic conditions in Japan, crude oil prices, the weather, changes in the foreign exchange rate of the yen, rapid technological innovations and the Company's responses to the progress of deregulation.

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