

Main Q&As
At the Results Presentation for 1Q FY2022 (FY ending March 2023)

- Q1: With regard to the ¥19.4 billion downward revision to the electricity segment profit forecast, please explain the scale of the surge in JEPX prices and how you have incorporated it in the forecast.
- A1: Regarding the surge in JEPX prices, we have incorporated a negative impact from the surge in JEPX prices on a scale of around several tens of billions of yen. The negative impact we have incorporated this time includes the actual performance of 1Q, such as in the latter half of June when it was extremely hot, and a certain amount of the risk of a price surge after the autumn of this year.
- Q2: What are the main factors for the ¥4.4 billion downward revision to the network segment profit forecast?
- A2: There are two major factors. One is the allocation of expenses regarding the impact of actuarial differences for which we had not been able to foresee the allocation amount, in view of the actual performance of 1Q. The second factor is a drop in third-party access revenue owing to a decrease in gas sales volume to residential customers, for which the unit price is high. Although we believe the network business to be basically stable, we will keep a close eye on its earnings going forward, since it is the first year of the spin-off and there has been differences in the assumption of cost allocation.
- Q3: There has been a retroactive revision due to changes in the revenue recognition method (changes in accounting policies) concerning city gas sales volume. How has the FY2021 full-year and 1Q FY2021 segment profit been revised in these results materials?
- A3: Due to retroactive revisions following changes in the revenue recognition method concerning city gas sales volume, the city gas profit has been revised upward by ¥9.6 billion for the FY2021 full-year results and downward by ¥7.1 billion for the 1Q FY2021 results. The overall segment profit has also been revised for the same amount.
- Q4: Please explain the current LNG procurement from Sakhalin 2 in Russia.
- A4: There have been various media reports, but our LNG procurement has not been impacted at the moment. We will keep a close eye on future developments and be committed to ensure stable supply by cooperating with the government and related organizations.