

Presentation of 1Q financial results FY2008 (Year ending March 31, 2009)

July 29, 2008 Tokyo Gas Co., Ltd.

Statements made in this presentation with respect to Tokyo Gas's present plans, projections, strategies and beliefs, and other statements herein that are not expressions of historical fact are forward-looking statements about the future performance of the company. As such, they are based on management's assumptions and opinions stemming from currently available information, and therefore involve risks and uncertainties. The company's actual performance may greatly differ from these projections due to these risks and uncertainties which include, without limitation, general economic conditions in Japan, changes in the foreign exchange rate of the yen, crude oil prices, and the weather.

FY2008 1Q Financial Results

◆ Increase in Sales, Decrease in Income (compared with FY2007 1Q)

Ordinary Income

- Increase in unrecoverable gas cost due to time lag in sliding system (▲14.7 billion yen : ▲3.1⇒▲17.8)
- Increase In labor cost by one-off expense in actuarial differences (▲1.9 billion yen: ▲3.2⇒▲5.1)
- Lower gas unit price due to gas rate revision (▲1.6 billion yen)

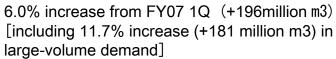
Extraordinary Income and losses

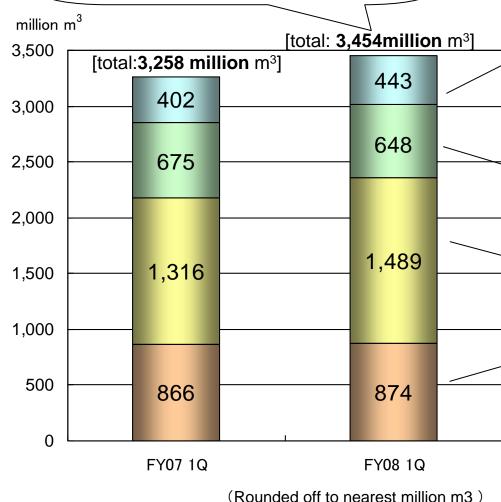
• Effect of new account standards for lease (+7.8 billion yen)

(Rounded down to nearest ¥0.1 billion)

	FY08 1Q	FY07 1Q	change
Sales	377.1	331.2	+45.9(+13.9%)
Operating Income	17.4	36.1	▲18.7(▲51.6%)
Ordinary Income	16.0	36.2	▲20.2(▲55.8%)
Net Income	16.4	23.0	▲6.6(▲28.7%)
Crude oil price(\$/bbl)	109.69	64.68	+45.01
Exchange rate(¥/US\$)	104.56	120.82	▲ 16.26
Temperature(°C)	18.2	18.9	▲0.7

Gas Sales Volume (Consolidated)





< Reasons for Changes in Gas Sales

Volumes from FY07 1Q to FY08 1Q >

Wholesale Supply +10.2% (+41mil.m³)

•Increase in sales to other gas utilities by acquiring new & existing demands for those utilities.

Commercial & Other Use -3.9% (-26mil.m³)

• Decrease in air conditioning demand due to lower temperature.

Industrial Use +13.2% (+173mil.m³)

- Increased demands by new & existing customers.
- Supply to new power plants.

Residential Use +1.0% (+9mil.m³)

- •Increase in hot water demand due to lower temperature.
- Increase the number of customers.
- <Reference>

The average temperature in Tokyo area

-0.7°C(18.9⇒18.2)

Projection for FY2008

(Unit: billion yen)

	Projection for		Original projection	Char	nge
	FY08 (As of 7/29)	FY07 Results	for FY08 (As of 4/25)	From FY07	From Original projection
Sales	1,802.0	1,487.4	1,712.0	+314.6(+21.1%)	+90.0(+5.3%)
Operating Income	-17.0	70.0	75.0	-87.0(-)	-92.0(-)
Ordinary Income	-23.0	66.8	68.0	-89.8(-)	-91.0(-)
Net Income	-7.0	42.4	50.0	-49.4(-)	-57.0(-)
Crude oil price(\$/bbl)	128.78	78.71	95.00	+50.07	+33.78
Exchange rate(¥/US\$)	104.89	114.44	105.00	-9.55	-0.11

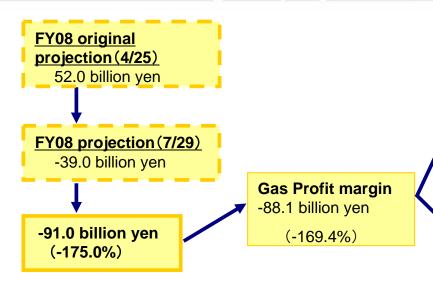
**set 135\$/bbl from July,2008

[Gas Sales Volume]

(Unit: million m³)

	Projection for		Original projection Chan		nge
	FY08 (As of 7/29)	FY07 Results	for FY08 (As of 4/25)	From FY07	From Original projection
Residential Use	3,548	3,529	3,520	+18(+0.5%)	+27(+0.8%)
Industrial Use	6,087	5,732	6,030	+355(+6.2%)	+57(+1.0%)
Commercial and Other Use	3,036	3,126	3,055	-89(-2.9%)	-19(-0.6%)
Wholesale Supply	1,856	1,828	1,855	+27(+1.5%)	+1(0.0%)
Total	14,527	14,215	14,460	+311(+2.2%)	+67(0.5%)

Reasons for changes in FY08 ordinary profit from original projection (non-consolidated basis)



Negative impact due to time lag in sliding system, down ¥90.9 billion

<Impact of this system on payments> (Unit : billion yen)

	FY08 Projection (As of 7/29)	FY08 Original Projection (As of 4/25)	FY07
First half	▲ 44.2	▲23.9	▲ 6.6
Second half	▲85.9	▲15.3	▲ 63.4
Total	▲ 130.1	▲39.2	▲ 70.0

Others (Increased gas volume etc...) up ¥2.8 billion

<Sensitivity of financial results due to oil price fluctuation>

(Unit: billion yen)

1\$/bbl	2Q	3Q	4Q	All-year
Sales	0.9	0.5	0	1.4
Gas Resource Cost	1.4	1.7	0.5	3.6
Profit Margin	▲0.5	▲1.2	▲0.5	▲2.2

Sensitivity of financial results due to exchange rate fluctuation>
(Unit: billion yen)

1yen/\$	2Q	3Q	4Q	All-year
Sales	2.5	1.1	0	3.6
Gas Resource Cost	1.8	2.2	2.2	6.3
Profit Margin	0.7	▲ 1.1	▲2.2	▲2.7

<assumed economic frame>

Projection (As of 7/29)		Original Projection (As of 4/25)	
Oil Price	128.78\$/bbl	95\$/bbl	
Exchange Rate	¥104.89/\$	¥105/\$	

	Oil Price / (\$/bb1)	Exchange Rate (¥/\$)
From July	135.00	105.00
First half	122.57	104.78
Second half	135.00	105.00

(Reference) Reasons for changes in Operating Income

(Rounded down to nearest ¥0.1 billion)

	FY08 1Q Results	FY07 1Q Results	Change from FY07 1Q to FY08 1Q	FY08 Projection (As of 7/29)	FY08 Original Projection (As of 4/25)	Change from Original Projection
Gas Sales	29.1	46.7	-17.6 (-37.5%)	34.0	122.7	-88.7(-72.3%)
Gas Appliances	0.7	1.0	-0.3 (-30.1%)	1.7	1.6	+0.1 (+6.3%)
Related Construction	-0.5	-0.7	+0.2 (-)	-0.5	-0.5	- (-)
Real Estate Rental	2.5	2.2	+0.3 (+15.3%)	7.4	6.9	+0.5 (+7.2%)
Other business	1.4	1.3	+0.1 (+11.5%)	7.6	8.4	-0.8 (-9.5%)
Total	33.3	50.5	-17.2 (-34.0%)	50.2	139.1	-88.9 (-63.9%)
Total (without internal transactions)	17.4	36.1	-18.7(-51.6%)	-17.0	75.0	-92.0 (-122.7%)