Medium-Term Management Plan

# Medium-Term Management Plan

This Medium-Term Management Plan has been established to enable us to work to make steady progress and to reinforce the foundations of our business for future growth and expansion in the three-year period starting in FY2020, despite the recent difficult circumstances.

# Overview of the Medium-Term Management Plan

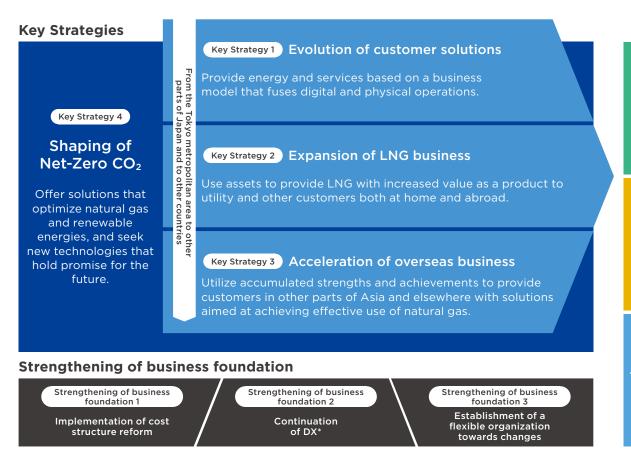
In preparation for future growth and expansion, we will establish the following as key strategies:

- 1 Evolution of customer solutions
- 2 Expansion of LNG business
- 3 Acceleration of overseas business
- 4 Shaping of Net-Zero CO<sub>2</sub>

We will strive to

- 1 Implement cost structure reform
- 2 Continue the digital transformation (DX)\*
- 3 Build a flexible organization towards changes

in order to change the revenue and expenditure structure, create resources for future growth and also strengthen our business foundation.



Challenge 1

Leadership in the effort to achieve Net-Zero CO<sub>2</sub>

Challenge 2

Establishment of a value co-creation ecosystem

Challenge 3

Transformation of the LNG value chain

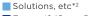
<sup>\*</sup> DX: Digital transformation. The use of data and digital technologies to transform products, services and business models based on customer and societal needs, and also transform work operations themselves as well as organizations, processes, and corporate culture and climate.

# Medium-Term Management Plan

# **Key figures**

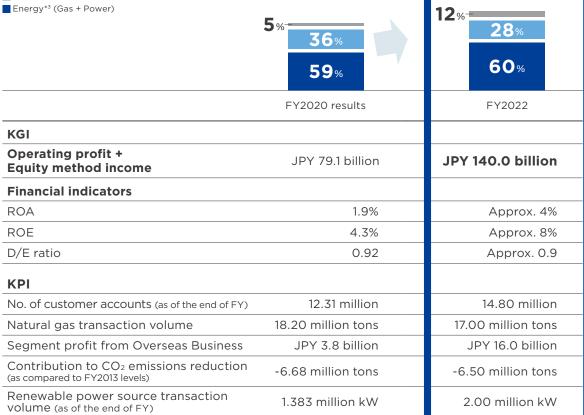
We will achieve operating profits + equity method income of JPY 140.0 billion in FY2022 through a balance between cost structure reform (primarily in the gas business), the expansion of electricity, solutions, etc., and investment in growth.

# Project portfolio composition: Operating profit + Equity method income

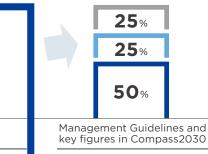


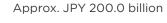
Overseas\*1





-JPY 12.0 billion







20.00 million tons
-
-10.00 million tons

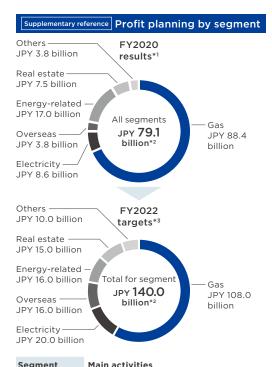


Cost structure reform

(compared to FY2019)



-JPY 30.0 billion



Segment	Main activities
Gas	Factor in increased depreciation costs and intensified competition while carrying out drastic cost structure reform and boosting LNG sales (trading).
Electricity	Achieve a balance between reducing marketing costs and increasing the number of accounts.
Overseas	Growth of upstream, midstream and downstream projects, primarily in North America.
Energy-related	Promote cost structure reform including making services for profit.
Real estate	Take into account the full-fledged start of the Tamachi Project
Others	Promote cost structure reform and create profitability of M&A.

<sup>1.</sup>Frame in FY2020: Oil price \$43.35/bbl, Exchange rate ¥106.1/\$

<sup>\*1</sup> Overseas: All overseas business \*2 Solutions, etc.: Energy-related, real estate, other

<sup>\*3</sup> Energy: Gas and electricity business in Japan

<sup>2.</sup>Including consolidation adjustment

<sup>3.</sup> Anticipated frame for FY2022: Oil price \$60/bbl, Exchange rate ¥110/\$

Medium-Term Management Plan

# Key Strategy 1 Update **Evolution of customer solutions**

# Key Strategy 2 **Expansion of LNG business**

# Provide solutions for problems in customers' daily lives

# Improve value of services provided manually

We have expanded the range of services to plumbing, in which customers often experience problems, in addition to gas equipment. We plan to expand services to housekeeping and housework support.



Launched optional services for electricity equipment and plumbing in the "Special Support For Gas Appliances" program (Oct. 2020)

# Improve convenience by leveraging digital tools

We will improve customer satisfaction by accumulating and analyzing customer data to improve work quality, reduce customers' hassle and save time.

# Specific examples Trials in FY2020

- For requests of repairs, we analyze and forecast the necessary work from the information received to improve the completion rate in one visit.
- We obtain and aggregate the results of service users' recommendation assessment (scale of 1 to 11) on a timely basis and utilize them to improve workers' skills and service specifications.

# **Diversify energy services and** expand service areas

# Formed Strategic Alliance with UK-based **Octopus Energy**

Tokyo Gas agreed to invest in Octopus Energy Group Limited, a rapidly growing company in the U.K. market, and to establish a joint venture company in Japan.

We plan to realize a value of new customer experience by leveraging Octopus Energy's digital technology and customer service know-how, and providing electricity rate and service menu tailored to needs of each customer. A new business model will be created with customers, regardless of areas from fall 2021.

# TOKYO GAS octopusenergy

# Diversify energy services and expand service areas

We will offer services that facilitate introduction of renewable energy to a broad range of customers, including factory, detached house, condominium and building customers through a third-party ownership model\* for solar power generation.



Launched Hinatao Solar, a service for condominiums and buildings

\*The Tokyo Gas Group installs solar power generation equipment on the roof of customers' buildings or in their premises and supplies the generated electricity to those customers

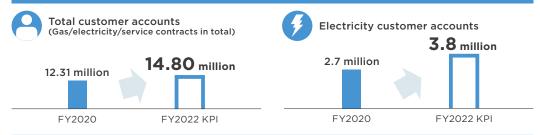
# Established a new LNG trading company (Sep. 2020)

Tokyo Gas established TG Global Trading Co., Ltd., a wholly owned subsidiary engaged in the trading of LNG. The company aims to expand the LNG trading business by maximizing and optimizing assets (storage tanks, LNG vessels and LNG sales and purchase agreements) owned by the Tokyo Gas Group.



TG Global Trading

# **KPI for 2022**

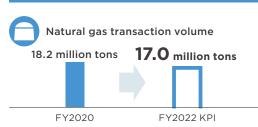


## Reason for setting this KPI

This KPI has been set as an indicator to measure the effects of our efforts to maximize our customer base at an early stage in order to ensure stable profit in the gas/electricity/service business.

Tokyo Gas Integrated Report 2021

# **KPI for 2022**



#### Reason for setting this KPI

This KPI has been set as an indicator to quantify the expansion of business with LNG as a commodity. including LNG trading and the overseas LNG business, in addition to domestic gas sales.

Key Strategy 3

**Acceleration of overseas business** 

Key Strategy 4
Shaping of Net-Zero CO<sub>2</sub>

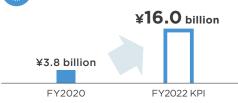
# Implementation of cost structure reform

Acquired tight sand assets in the U.S.A. and a majority interest in Castleton Resources LLC (CR) (July 2020)

CR, an upstream gas company in Texas in which Tokyo Gas America Ltd. has a stake, has decided to acquire gas assets in Louisiana. Tokyo Gas took a majority interest in CR. (CR was renamed TG Natural Resources in Nov. 2020.)



Overseas segment profit



#### Reason for setting this KPI

This KPI has been set as an indicator to measure the growth of our overseas business, which drives future profit, toward its target.

# **Expanded use of renewable energy power sources**

We have obtained renewable energy power sources at a speed that outpaces our plan through large investments in solar power generation in the U.S.A. and wood pellet biomass power generation in Japan.

To promote the development of floating offshore wind power in Japan and abroad, we are obtaining the necessary technologies, such as by leveraging the floating system technology developed and owned by Principle Power, Inc. of the U.S.A. (invested in May 2020).

We will aim to further acquire power sources and roll out business while assessing energy policies and economic trends.



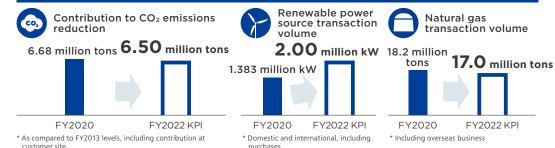
Photo courtesy of Principle Power. Artist: DOCK90

# Feature

Progress and highlights of the Medium-term Management Plan



# **KPI for 2022**



## Reason for setting this KPI

This KPI has been set as an indicator to continuously measure outcomes from CO<sub>2</sub> emissions reduction contributions, including those from customers, through expanded effective use of natural gas, increases in the scale of use of renewable energy, etc.

# Reason for setting this KPI

This KPI has been set as an indicator to quantify the increased use of renewable energy power sources and business expansion.

In addition to reductions in fees and consignment fees resulting from a review of the business model and in repair and other expenses stemming from a review of in-house criteria, expenses in indirect divisions were reduced by work process reforms, which led to the improvement in efficiency.



# **KPI for 2022**



Cost structure reform



¥30.0 billion reduction

FY2020

FY2022 KPI \* Compared to FY2019

#### Reason for setting this KPI

This KPI has been set as an indicator to measure the effects of our efforts to drastically review operations and their structure and create resources for growth to be allocated to immediate profit contribution and key strategies.

Tokyo Gas Integrated Report 2021