## Gas rates for July 2013 based on fluctuation in gas resource cost and adjustment of gas rates (Tokyo District, etc.)

Tokyo Gas Co., Ltd.

In accordance with the provisions for gas rate adjustment system, Tokyo Gas has set the unit commodity charge for meter readings in July 2013 upward by 2.50 yen per cubic meter (45MJ, tax included) relative to the corresponding charge for meter readings in June 2013.

The adjustments are made based on average resource costs in February 2013–April 2013.

With these adjustments, for meter readings during July of the standard household consuming 32m3(45MJ/ month) in the Tokyo district, etc., the monthly gas tariff will increase by 80 yen (tax included) from that of June (previous month).

## 1. Supply contract rate

(Application of rate schedule  $A \sim F$  as appropriate for the amount of gas use in the month in question)

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F
Monthly consumption	0 to	21 to	81 to	201 to	501 to	over 801
volume	$20m^3$	$80 \text{ m}^3$	$200 \text{ m}^3$	$500 \text{ m}^3$	$800 \text{ m}^3$	$m^3$
Basic charge (yen/month)	724.50	1,110.90	1,312.50	1,774.50	6,709.50	12,589.50
Commodity charge(yen/m3)	165.92	146.60	144.08	141.77	131.90	124.55
<reference> Commodity charge(yen/m3) June 2013</reference>	163.42	144.10	141.58	139.27	129.40	122.05

## 2. Effect on a standard customer in residential sector

yen/month

Monthly consumption volume of 32 cubic meters(45MJ/m3)	Charge applied for June 2013	Charge applied for July 2013	Change
Including the national consumption tax	5,722	5,802	80

\*The volume of standard household is calculated based on the average of 5years (FY2006-2010) usage per household per month.

## 3. Fluctuation in gas resource prices

			ye	n/ton
		Jan-March., 2013	Feb-Apr.,2013	Difference
Standard average gas resource price (1)		66,1		
Average gas resource price (2)		78,150	81,020	2,870
	LNG	77,800	80,780	2,980
	LPG	89,730	89,470	-260
Difference (2) - (1)		11,900	14,800	2,900

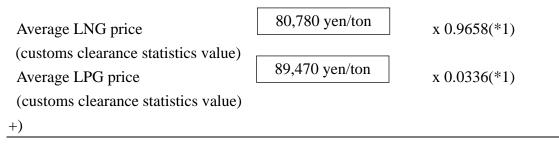
Note: Both LNG and LPG prices are based on customs clearance statistics.

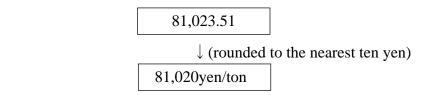
:"Difference(2)-(1)" are rounded down to the nearest hundred yen

4. Calculation of unit charge adjustment

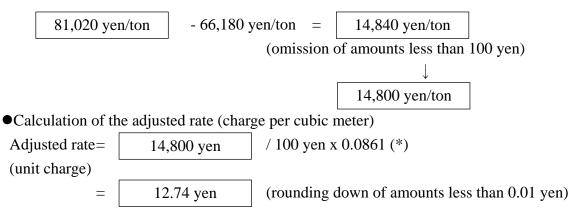
Calculation of unit charge adjustment for gas resource costs

•Calculation of average gas resource prices





•Calculation of the amount of gas resource price fluctuation



\*:The unit commodity charge is adjusted by  $0.0861(0.082 \times 1.05)$  yen per cubic meter for every 100 yen of fluctuation

von/month

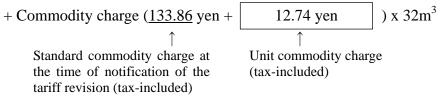
\* Effect on a standard customer in residential sector

			yen/monun
Monthly consumption volume of 32 cubic meters(45MJ/m <sup>3</sup> )	Charge applied for June 2013	Charge applied for July 2013	Change
Including the national consumption tax	5,722	5,802	80

\*Method of calculation for the standard gas rate in residential sector (including the national consumption tax)

Gas rate (Tokyo district, etc., tax included, rounded down to the nearest yen)

= Basic charge (1,110.90 yen)



Reference: Outline of the gas resource cost adjustment scheme

- \* The scheme provides for adjustment of the unit commodity charge in gas rates (i.e., the charge per cubic meter of gas consumed) every month in correspondence with fluctuation in gas resource prices owing to factors such as exchange rates and crude oil prices.
- \* The unit commodity charge is adjusted by 0.0861 yen per cubic meter (0.082 multiplied by 1.05(consumption tax)) for each 100 yen of fluctuation in gas resource price, based on the difference between the standard average gas resource price (66,180 yen per ton) and average gas resource price (calculated on the basis of weighted average cost of LNG and LPG import prices in the previous 3-5 months).
- \* The fluctuation in gas resource prices is calculated on the basis of actual values in customs clearance statistics for both LNG and LPG.
- \* Arrangement has been made to avoid price hike.

Even if the average gas resource price exceeds the upper limit of 105,890 yen, the amount of 105,890 yen is applied in the calculation of the gas rate adjustment.