

Gas rates for October 2009
based on fluctuation in gas resource cost and adjustment of gas rates

Tokyo Gas Co., Ltd.

In accordance with the provisions for rate adjustment for gas resource costs, Tokyo Gas has set the unit commodity charge for meter readings in October 2009 downward by 1.35 yen per cubic meter (45MJ) relative to the corresponding charge for meter reading for September 2009.

This adjustment is based on the average gas resource prices over the months of May to July 2009, reflecting new gas rate adjustment system introduced in May 2009 and special measure to alleviate excessive fluctuation in rate adjustment for gas resource costs for regulated gas tariffs.

With this adjustment, for meter readings during October of the standard household consuming 34m³(45MJ/ month) in the Tokyo district etc., the monthly gas tariff will decrease by 46yen (tax included) from that of September (previous month).

1. Gas rates for the month October 2009

(1) Supply contract rate schedule

(Application of rate schedule A~F as appropriate for the amount of gas use in the month in question)

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F
Monthly consumption volume	0 to 20m ³	21 to 80 m ³	81 to 200 m ³	201 to 500 m ³	501 to 800 m ³	over 801 m ³
Basic charge (yen/month)	724.50	1,081.50	1,333.50	2,467.50	5,722.50	13,618.50
Commodity charge(yen/m ³)	134.65	116.80	113.65	107.98	101.47	91.60
<Reference> Commodity charge(yen/m ³) September 2009	(136.00)	(118.15)	(115.00)	(109.33)	(102.82)	(92.95)

(2) Effect on a standard customer in residential sector yen/month

Monthly consumption volume of 34 cubic meters(45MJ/m ³)	Charge applied for September 2009	Charge applied for October 2009	Change
Including the national consumption tax	5,098	5,052	-46

*The volume of standard customer is calculated based on the average of 5years (FY2001-2005) usage per household per month.

2. Fluctuation in gas resource prices

(1) Actual gas resource cost

	yen/ton
Standard average gas resource price (1)	53,810
Average gas resource price over the months May – July 2009 (2)	37,150
LNG	36,910
LPG	43,360
Difference (2) - (1)	-16,660

Note: Both LNG and LPG prices are based on customs clearance statistics.

(2) Calculation of unit charge

Calculation of unit charge adjustment for gas resource costs

● Calculation of average gas resource prices

Average LNG price (customs clearance statistics value)	36,910 yen/ton	x 0.9604
Average LPG price (customs clearance statistics value)	43,360 yen /ton	x 0.0393
+)		
	37,152.412	
	↓ (rounding to the nearest ten yen)	
	37,150 yen/ton	

● Calculation of the amount of gas resource price fluctuation

37,150 yen/ton	-	53,810 yen/ton	=	-16,660 yen/ton
(omission of amounts less than 100 yen)				
↓				
-16,600 yen/ton				

● Calculation of the adjusted rate (charge per cubic meter)

Adjusted rate=	-16,600 yen	/	100 yen	x	0.084 (*)
(unit charge)					
=	-13.95 yen	(omission of amounts less than 0.01 yen)			

* The unit commodity charge is adjusted by 0.084(0.080 × 1.05) yen per cubic meter for every 100 yen of fluctuation

- Additional unit cost by special measure to alleviate excessive fluctuation in rate adjustment for gas resource costs for regulated gas tariffs over the months April 2009 – March 2010.

Additional unit cost =

(*In case of general supply contract and residential optional contract)

Additional unit cost =

(*In case of optional contract except for residential one)

- Additional unit cost for transferring to new gas rate system over the months May 2009 - March 2010.

Additional unit cost =

- Calculation of the adjusted rate (charge per cubic meter) for October 2009 gas tariff

< General supply contract and residential optional contract >

Calculation of the adjusted rate =	<input type="text" value="-13.95 yen"/>	(Gas resource cost adjustment)
+	<input type="text" value="2.83 yen"/>	(Additional cost for the transition period)
+	<input type="text" value="0.94 yen"/>	(Additional cost for special measure)
=	<input type="text" value="-10.18 yen"/>	(Change)

< Optional contract except for residential one >

Calculation of the adjusted rate =	<input type="text" value="-13.95 yen"/>	(Gas resource cost adjustment)
+	<input type="text" value="2.83 yen"/>	(Additional cost for the transition period)
+	<input type="text" value="0.59 yen"/>	(Additional cost for special measure)
=	<input type="text" value="-10.53 yen"/>	(Change)

* Effect on a standard customer in residential sector

			yen/month
Monthly consumption volume of 34 cubic meters(45MJ/m ³)	Charge applied for September 2009 (After special measure applied*)	Charge applied for October 2009 (After special measure applied*)	Change
Including the national consumption tax	5,098	5,052	-46

Omission of amounts less than one yen in the calculation of the charge inclusive of the national consumption tax

*Method of calculation for the standard gas rate in residential sector (excluding the national consumption tax)

$$\begin{aligned}
 &= \text{Standing charge (1,081.50 yen)} \\
 &+ \text{Commodity charge (126.98 yen + } \boxed{-10.18 \text{ yen}} \text{)} \times 34\text{m}^3
 \end{aligned}$$

↑
Commodity charge at the time of notification of the rate revision

Reference: Outline of the new gas resource cost adjustment scheme (implemented from May 2009 gas bill)

- * The scheme provides for adjustment of the unit commodity charge in gas rates (i.e., the charge per cubic meter of gas consumed) every month in correspondence with fluctuation in gas resource prices owing to factors such as exchange rates and crude oil prices.
- * The unit commodity charge is adjusted by 0.084 yen per cubic meter for each 100 yen of fluctuation in gas resource price, based on the difference between the standard average gas resource price (53,810 yen per ton) and average gas resource price (calculated on the basis of weighted average cost of LNG and LPG import prices in the previous 3-5 months).
- * The fluctuation in gas resource prices is calculated on the basis of actual values in customs clearance statistics for both LNG and LPG.
- * Arrangement has been made to avoid price hike.
 - Even if the average gas resource price exceeds the upper limit of 86,100 yen, the amount of 86,100 yen is applied in the calculation of the gas rate adjustment.
- * The gas resource cost that will be not reflected to the tariff because of this transition, will be added on to the tariffs from May 2009 through March 2010.
- * The scheme is not applied to Gunma district and Kofu district. As of Kofu district, the business will be divided from Tokyo Gas with the establishment of “Tokyo Gas Yamanashi” Company on October 1st, 2009.