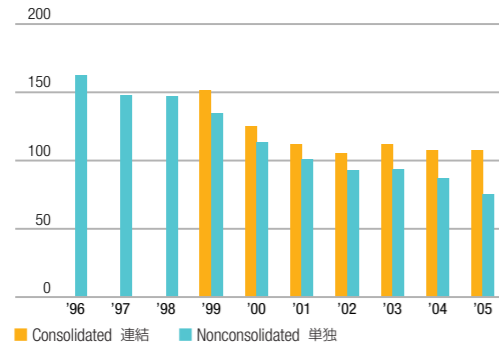
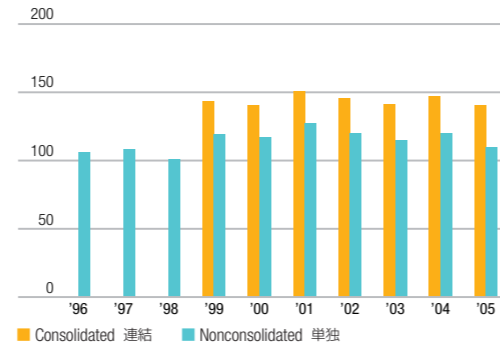


CAPITAL EXPENDITURES AND DEPRECIATION 設備投資額・減価償却費

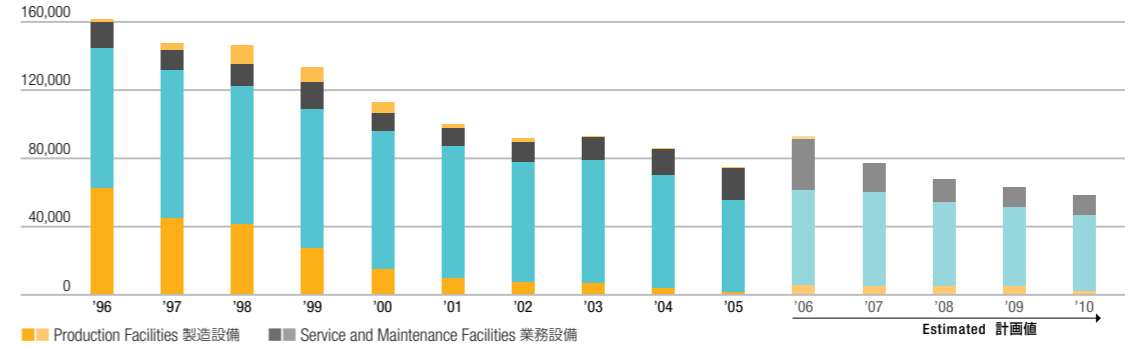
Capital Expenditures (¥ billion) 設備投資額 (十億円)



Depreciation (¥ billion) 減価償却費 (十億円)



Breakdown of Capital Expenditures (Nonconsolidated) (¥ million) 設備投資額の内訳(単独) (百万円)



Fiscal years ended March 31	3月31日に終了した1年間	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
CONSOLIDATED 連結																
Capital Expenditures (¥ million)	設備投資額 (百万円)	—	—	—	151,126	124,975	111,397	105,296	111,988	107,441	107,529					
Depreciation (¥ million)	減価償却費 (百万円)	—	—	—	143,009	140,306	150,374	145,564	141,027	146,895	140,271					
NONCONSOLIDATED 単独																
Capital Expenditures (¥ million)	設備投資額 (百万円)	161,994	147,464	147,105	134,309	113,091	100,685	92,555	93,770	86,743	75,236	93,745	77,891	68,623	63,636	58,913
Production Facilities	製造設備	63,163	45,789	41,976	27,894	15,699	10,175	8,037	7,640	4,531	1,966	6,061	5,263	5,373	5,407	2,730
Distribution Facilities	供給設備	82,038	86,200	80,855	81,559	80,914	77,428	70,644	71,659	65,911	54,341	56,172	55,357	49,718	46,572	44,617
Service and Maintenance Facilities	業務設備	14,755	12,430	13,031	15,703	10,387	10,553	11,669	13,561	15,437	18,485	29,642	17,194	13,460	11,590	11,499
Incidental Facilities	附帯事業設備	2,036	3,044	11,242	9,152	6,091	2,529	2,203	909	862	441	1,870	77	72	67	67
Depreciation (¥ million)	減価償却費 (百万円)	105,949	108,214	100,854	119,071	116,755	127,124	119,506	114,637	119,775	109,327	—	—	—	—	—

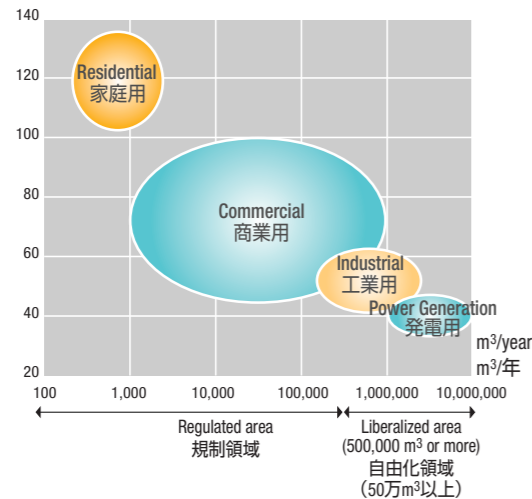
● Depreciation includes amortization. 減価償却費には長期前払費用を含んでいます。

Gas sales volume per pipeline length 導管延長当たりのガス販売量

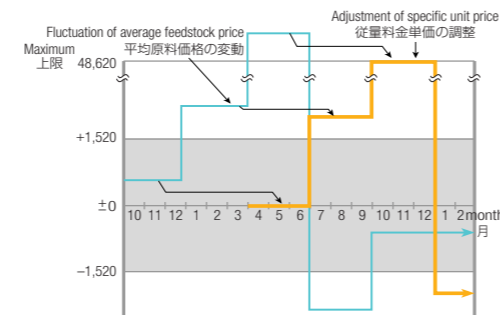
At March 31	各3月31日時点	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005
Pipeline Length (km)	導管延長	44,904	45,568	46,117	46,704	47,269	47,908	48,646	49,431	50,176	50,808
Gas Sales Volume per Kilometer (1,000m ³)	導管延長当たりのガス販売量	169.78	172.34	173.36	174.67	178.09	185.19	189.51	211.69	223.43	234.88

GAS RATE DATA ガス料金データ

Average Gas Rates (Approximation) (¥/m³) ガス料金標準イメージ (円/m³)

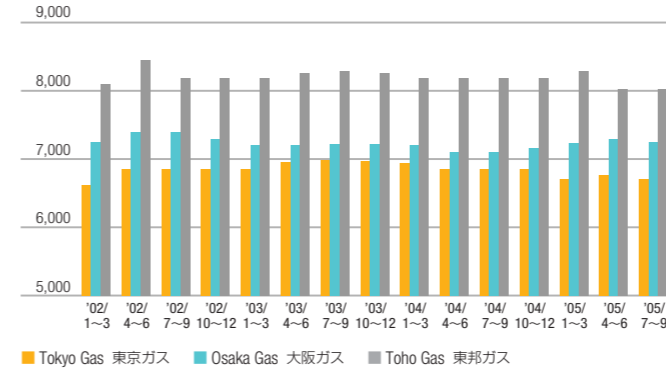


Sliding System 原料費調整(スライド)制度の概要



● The scheme provides for adjustment of the specific unit price component of gas rates at three-month intervals in correspondence with fluctuation in feedstock prices owing to factors such as exchange rates and crude oil prices. 為替レートや原油価格の変動等による原料価格の変動に応じて、3カ月毎にガス料金の従量料金単価(ガス1立方メートル当たりの単価)を調整する制度です。

Monthly Gas Rates for Average Household at Three Major Gas Companies (¥) 標準世帯1カ月のガス料金推移主要3社比較 (円)



● Calculations are based on the use of 50 m³ per month. 月50m³の使用量で計算
 ● Rates for Tokyo Gas and Toho Gas are calculated on the basis of 46.05 MJ per cubic meter and for Osaka Gas, 45 MJ per cubic meter 東京ガス、東邦ガスは46.05MJ/m³、大阪ガスは45MJ/m³で計算

Gas Rate Revision 料金改定の推移

Company	Execution date	Average rate of change	
Tokyo Gas 東京ガス	1980/4/1	46.01%	
	1988/1/1	-23.34%	
	1989/4/1	-4.18%	
	1996/1/1	-2.48%	
	1999/12/10	-2.00%	
	2001/2/15	-3.02%	
	2005/1/1	-5.18%	
	TEPCO 東京電力(参考)	1980/4/1	52.33%
		1988/1/1	-19.16%
		1989/4/1	-3.11%
	Osaka Gas 大阪ガス(参考)	1980/4/1	45.12%
		1988/1/1	-22.25%
1989/4/1		-4.27%	
1996/1/1		-2.37%	
1999/2/10		-3.61%	
2000/10/1		-5.32%	
2002/3/1		-5.04%	
2003/2/27		-0.87%	
2004/10/1		-5.21%	

● Average rate of change means total average of regulated area. 規制料金全体の平均改定率