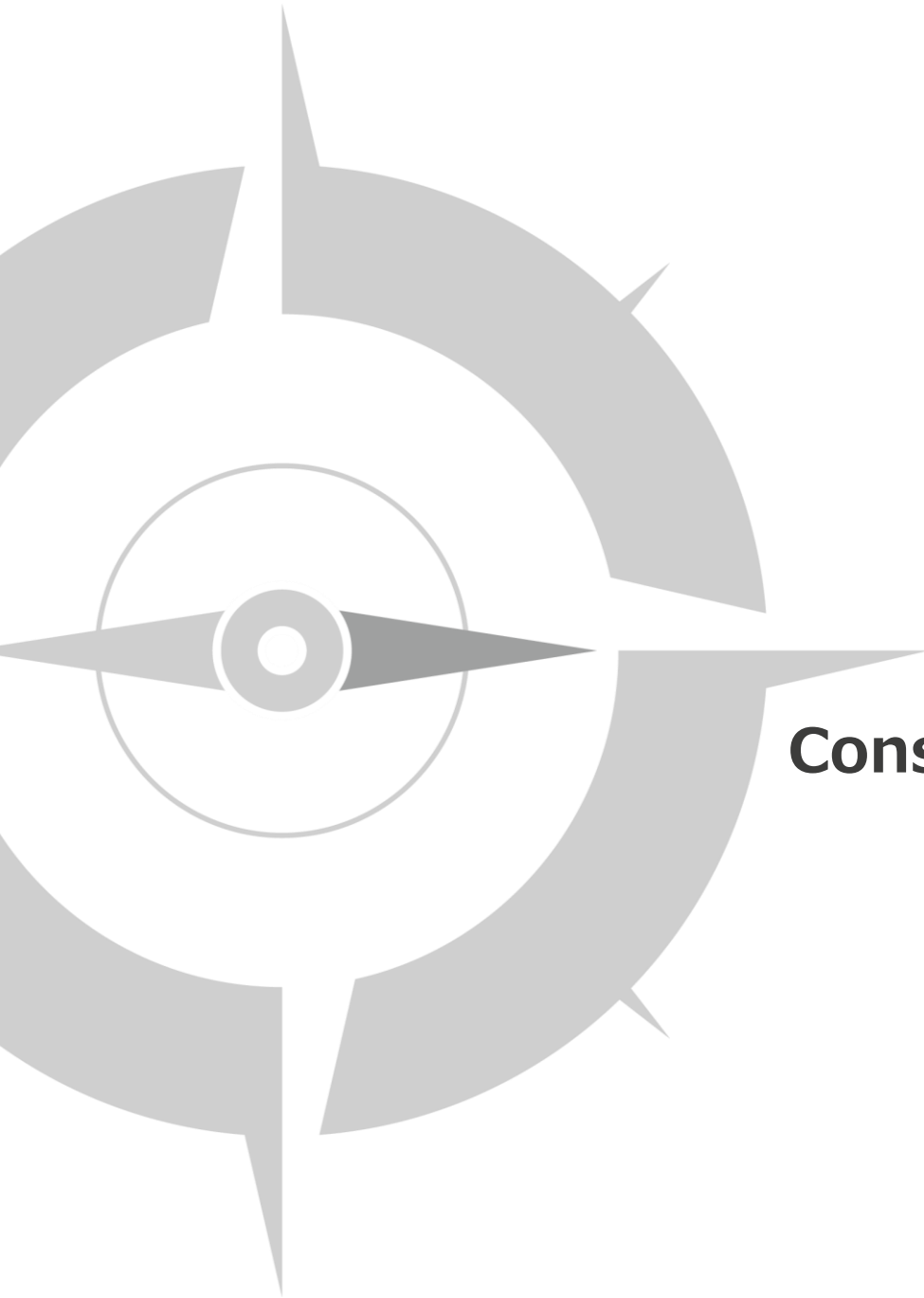




FY2021 3Q Financial Results **ended December, 2021**

January 28, 2022



01



FY2021 Consolidated Financial Results ended December, 2021

Highlights: Sales Up, Profit Down

(+/- indicate impact on profit, billion yen)

Net sales	+153.4	Increase in city gas unit price due to resource costs adjustment, etc.
Operating expenses	-182.1	Impact from the increase in crude oil prices, etc.
Operating profit	-28.7	Decrease in gross margin from the change in city gas unit prices due to the impact from the economic framework assumptions, etc.
Extraordinary profit/loss	+9.0	FY2021 3.6: (Extraordinary profit) Profit on sales of investment securities +3.6 FY2020 -5.4: (Extraordinary loss) Impairment loss -7.5, loss on valuation of investment securities -4.6, (Extraordinary profit) Profit on sales of investment securities 4.7, Gain on negative goodwill 2.0

					(Unit: billion yen)			
		FY2021 3Q	FY2020 3Q	Change.	%	Economic framework	FY2021 3Q	FY2020 3Q
City gas sales volume (million m3, 45MJ)		9,022	8,912	110	1.2			
Electricity sales volume (million kWh)		20,025	17,685	2,340	13.2	Exchange rate (¥/\$)	111.14 (+5.04)	106.10
(Breakdown)	Retail (million kWh, receiving end)	7,687	7,152	535	7.5			
	Wholesale, etc. (million kWh)	12,339	10,533	1,806	17.1	Crude oil price (\$/bbl)	73.95 (+34.90)	39.05
Net sales		1,387.5	1,234.1	153.4	12.4			
Operating expenses		1,349.9	1,167.8	182.1	15.6	Avg. air temp (°C)	19.7 (+0.3)	19.4
Operating profit		37.5	66.2	-28.7	-43.4			
Segment profit (operating profit + equity income of subsidiaries)		42.0	66.5	-24.5	-36.9			
Ordinary profit⁽¹⁾		46.2	60.9	-14.7	-24.1			
Extraordinary profit/loss		3.6	-5.4	9.0	—			
Profit attributable to owners of parent		33.8	42.4	-8.6	-20.3			
(Adjustment items)	Temperature effect ⁽²⁾	-5.0	-1.2	-3.8	—			
	Sliding time lag effect ⁽³⁾ (city gas + LNG sales)	-27.2 (-24.0 + -3.2)	14.0 (11.5 + 2.5)	-41.2 (-35.5 + -5.7)	—			
	Amortization of actuarial differences ⁽⁴⁾	8.2	0.6	7.6	—			
Adjusted ordinary profit (1)-(2)+(3)+(4)		70.2	47.5	22.7	47.8			

		FY2021 3Q
Pension assets		
Investment yield (costs deducted)		2.49%
Year-end assets (billion yen)		264.0

<Expected annual rate of return: 2%>

*The provisional accounting treatment pertaining to business combinations was determined in FY2020 and the figures for the third quarter of FY2020 reflect the determined contents of the provisional accounting treatment.

FY2021 3Q Consolidated Gas Sales Volume/ Number of Customers

vs. FY2020 3Q

4

City Gas sales volume:

+ 110mil.m³ (+1.2%)

including temperature effect
-86mil.m³, -1.0%

Residential -135mil.m³(-6.9%)

Temperature effect -49 mil.m³

Number of days -3 mil.m³

Number of customers -47 mil.m³

Others -36 mil.m³

Commercial -58mil.m³(-3.7%)

Temperature effect -36 mil.m³

Number of days +2 mil.m³

Number of customers -23 mil.m³

Others -1 mil.m³

Industrial +427mil.m³(+10.4%)

Industrial +123mil.m³

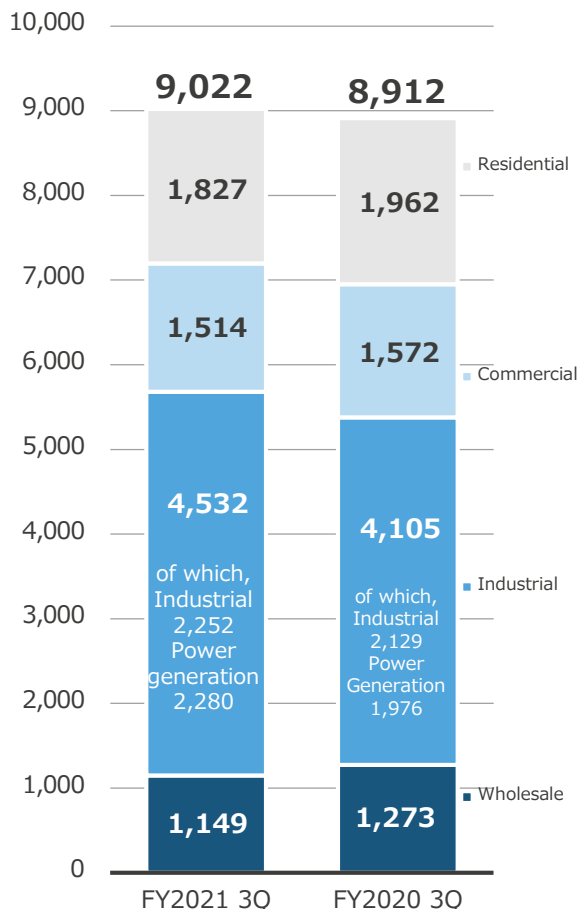
Power generation +304mil.m³

Wholesale -124mil.m³(-9.8%)

Temperature effect -1 mil.m³

Others -123 mil.m³
Decrease in wholesale demand, etc.

(Unit : mil. m³) *Each value is rounded.



Number of customers(City Gas), LNG sales volume,Average temperature

	FY2021 3Q	FY2020 3Q	Change
Number of customers for city gas retail sales (10 thousands) *1	873.3	893.5	-20.2 (-2.3%)
Number of customers (meters) (10 thousands, meter) *2	1,216.1	1,204.1	+12.0 (+1.0%)
LNG sales volume (thousands t)	687	771	-84 (-10.9%)
Average temperature (°C)	19.7	19.4	+0.3

*1. Number of billed customers for city gas retail sales

*2. Including inactive meters and meters for gas supply from other retail companies

Gas Sales Volume , Gas volume used in-house (Unit : million m³)

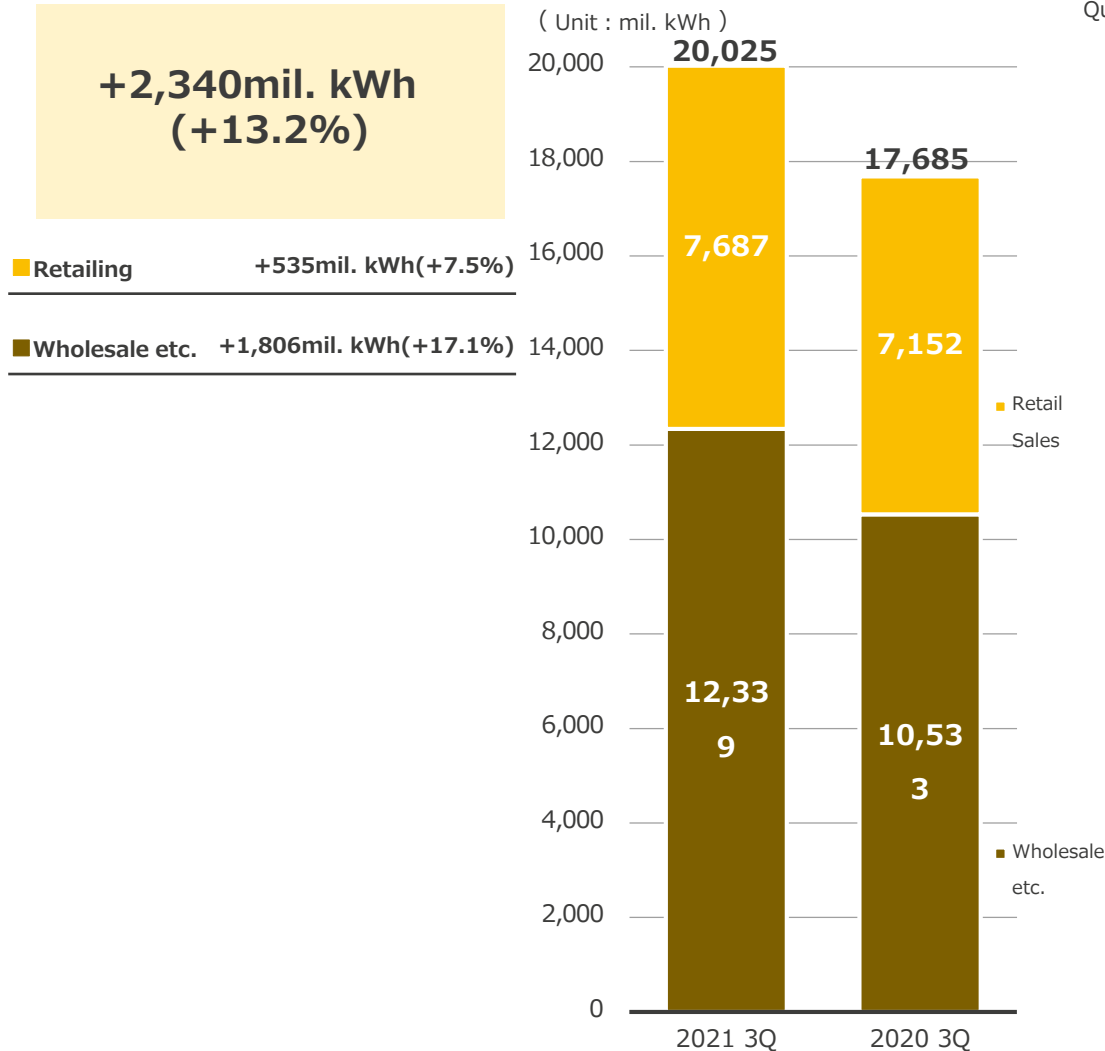
	FY2021 3Q	FY2020 3Q	Change
City gas sales volume (financial accounting basis)	9,022	8,912	+110 (+1.2%)
Gas volume used in-house under tolling arrangement	1,672	2,346	-674 (-28.7%)
LNG sales volume (m ³ basis)	859	964	-105 (-10.9%)
Total	11,552	12,222	-670 (-5.5%)

Number of customers for city gas retail sales (Tokyo gas consolidated, 10thousands)

Full deregulation of the retail market (2017.04)

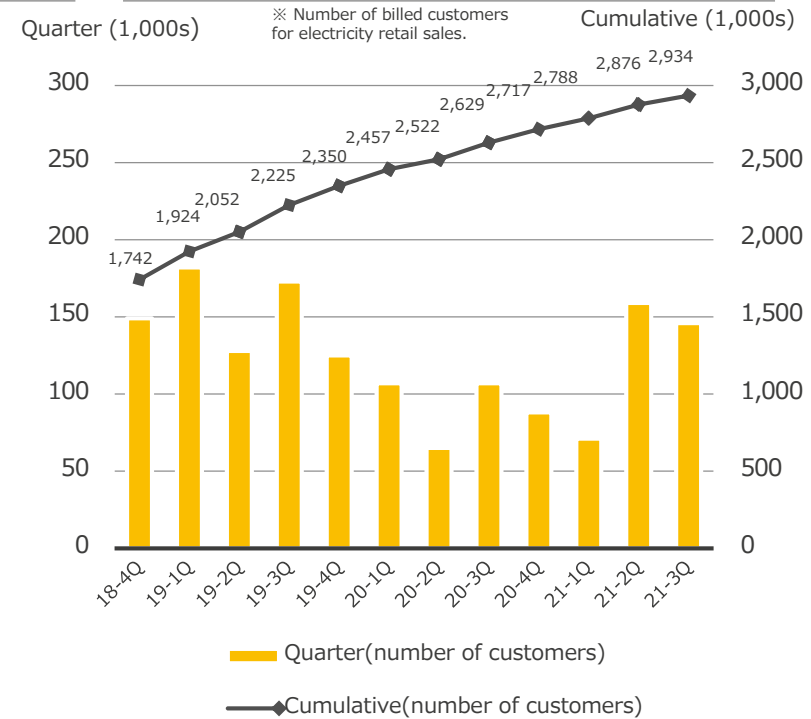
	2017.3	2017.6	2017.9	2017.12	2018.3	2018.6	2018.9	2018.12	2019.3	2019.6	2019.9	2019.12	2020.3	2020.6	2020.9	2020.12	2021.3	2021.6	2021.9	2021.12
Number (Change)	1,026.9 (-)	1,031.4 (+4.5)	1,028.9 (-2.5)	1,029.6 (+0.7)	1,020.9 (-8.7)	1,018.9 (-2.0)	1,008.9 (-10.0)	998.2 (-10.7)	982.1 (-16.1)	960.7 (-21.4)	940.5 (-20.2)	925.9 (-14.6)	912.9 (-13.0)	904.4 (-8.5)	897.5 (-6.9)	893.5 (-4.0)	886.3 (-7.2)	881.8 (-4.5)	876.2 (-5.6)	873.3 (-2.9)

Electricity sales volume :



*Each value is rounded.

New electricity retail customers won by Tokyo Gas



"Sales Campaign"

FY2020

Winter;
From Jan. 7 to Feb. 22, 2021
Autumn;
From Oct. 30 to Dec. 25, 2020
Summer;
From Jul. 30 to Oct. 26, 2020
From Jun. 2 to Jul. 20, 2020

FY2021

Summer;
From Jun. 23 to Sep. 30, 2021

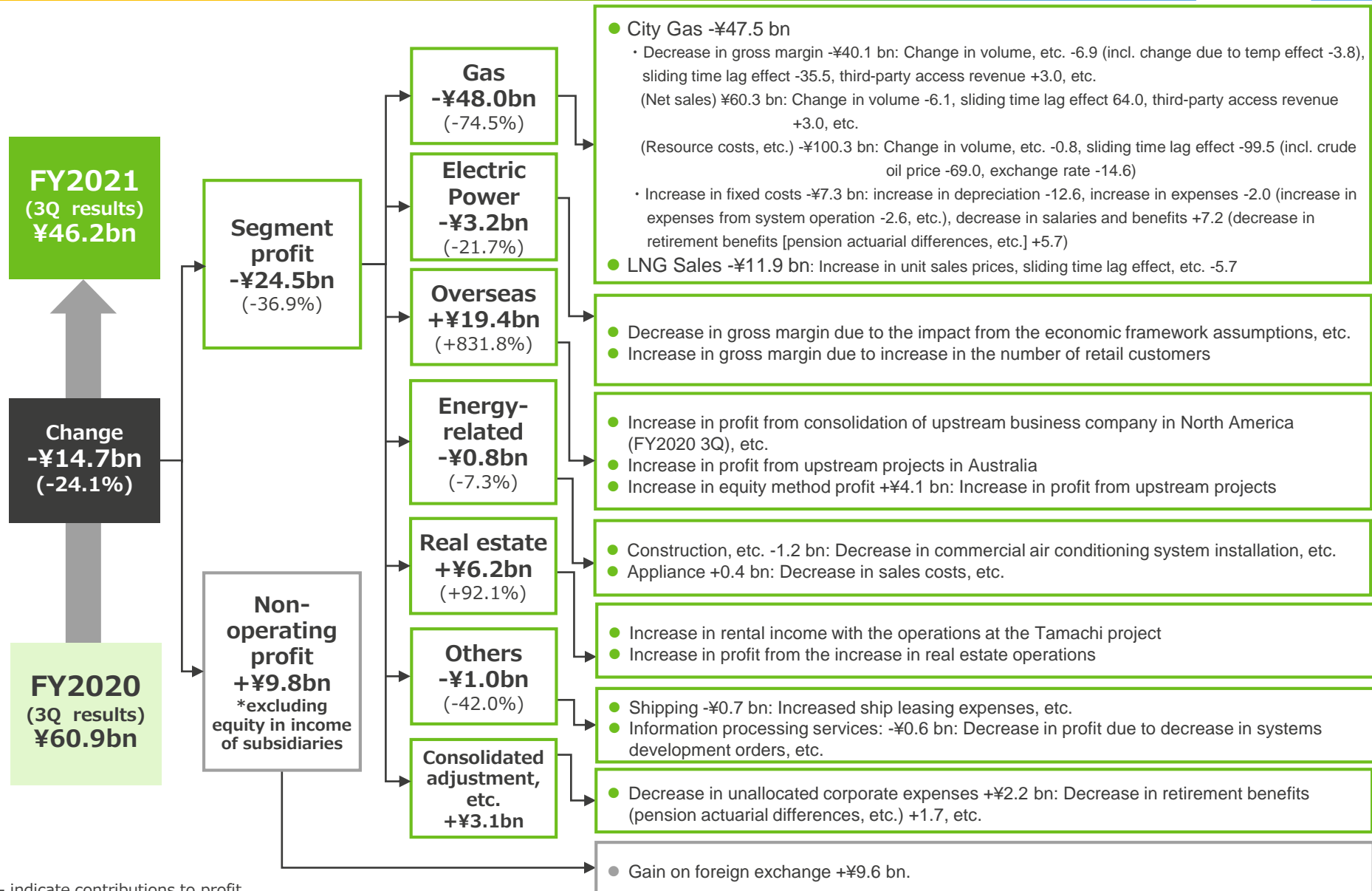
	Net sales				Segment Profit(Operating profit + Equity income/loss of subsidiary)			
	FY2021 3Q Results	FY2020 3Q Results	Change	%	FY2021 3Q Results	FY2020 3Q Results	Change	%
Gas	892.0	795.8	96.2	12.1	16.4	64.4	-48.0	-74.5
(City gas)	732.4	672.1	60.3	9.0	18.4	65.9	-47.5	-72.0
(LNG sales)	103.5	100.6	2.9	2.8	-13.3	-1.4	-11.9	—
Electric Power	308.6	282.3	26.3	9.3	11.6	14.8	-3.2	-21.7
Overseas business	62.4	31.7	30.7	96.5	21.7	2.3	19.4	831.8
(equity income of subsidiaries)	—	—	—	—	3.7	-0.4	4.1	—
Energy-related	227.5	236.1	-8.6	-3.6	10.9	11.7	-0.8	-7.3
(Engineering Solutions)	98.6	96.0	2.6	2.7	4.4	4.5	-0.1	-2.8
Real estate (including equity income of subsidiaries)	43.3	35.5	7.8	21.9	12.8	6.6	6.2	92.1
Others (including equity income of subsidiaries)	73.7	78.9	-5.2	-6.6	1.4	2.4	-1.0	-42.0
Adjustment	-220.2	-226.5	6.3	—	-32.8	-35.9	3.1	—
Consolidated	1,387.5	1,234.1	153.4	12.4	42.0	66.5	-24.5	-36.9
(equity income of subsidiaries)	—	—	—	—	4.5	0.2	4.3	—

Notes

- Net sales by business segments include internal transactions.
- “Gas” includes businesses in city gas, liquefied petroleum gas, industrial gas, LNG sales, trading, etc.. “Energy-related” includes businesses in engineering solutions, gas appliances sales, gas pipe installation, construction and credit, etc. “Others” includes businesses in information processing service and shipping, etc.
- The “Adjustment” to operating profit is primarily companywide expenses not allocated to individual segments.
- *The provisional accounting treatment pertaining to business combinations was determined in FY2020 and the figures for the third quarter of FY2020 reflect the determined contents of the provisional accounting treatment.

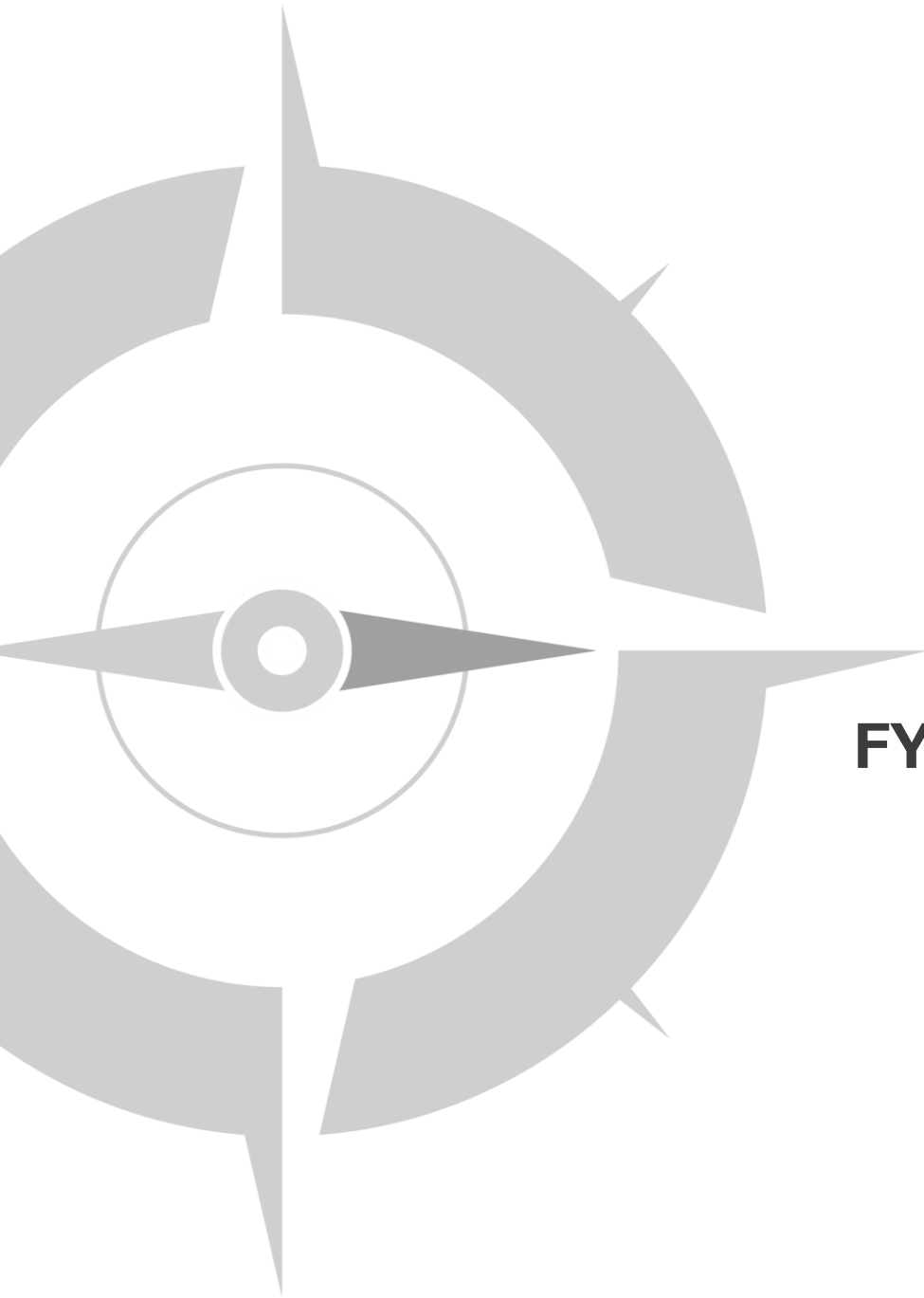
FY2021 3Q Results: Ordinary Profit Analysis

vs. FY2020 3Q



*+/- indicate contributions to profit.

*The provisional accounting treatment pertaining to business combinations was determined in FY2020 and the figures for the third quarter of FY2020 reflect the determined contents of the provisional accounting treatment.



02



FY2021 Full Year Forecast

Highlights: Sales UP, Profit UP (vs. Previous Forecast)

(+/- indicate impact on profit, billion yen)

	vs. Previous Forecast	
Net sales	+120.0	Increase in city gas unit price due to resource costs adjustment, increase in city gas sales volume, etc.
Operating expenses	-115.0	Impact from the increase in crude oil prices, increase in city gas sales volume, etc.
Operating profit	+5.0	Increase in gross margin from the change in city gas unit prices due to the impact from the economic framework assumptions, etc.
Extraordinary profit/loss	+0.8	Forecast 3.6: (Extraordinary profit) Profit on sales of investment securities +3.6 Previous Forecast 2.8: (Extraordinary profit) Profit on sales of investment securities +2.8

(Unit: billion yen)

	Forecast	Previous Forecast	Change	%	FY2020 Result	Change	%	
City gas sales volume (million m3, 45MJ)	12,963	12,382	581	4.7	12,990	-27	-0.2	
Electricity sales volume (million kWh)	27,874	26,964	910	3.4	24,761	3,113	12.6	
Net sales	2,090.0	1,970.0	120.0	6.1	1,765.1	324.9	18.4	
Operating expenses	1,985.0	1,870.0	115.0	6.1	1,687.4	297.6	17.6	
Operating profit	105.0	100.0	5.0	5.0	77.6	27.4	35.2	
Segment profit (operating profit + equity income of subsidiaries)	109.9	103.7	6.2	6.0	79.1	30.8	38.8	
Ordinary profit ⁽¹⁾	103.0	93.0	10.0	10.8	70.5	32.5	46.1	
Extraordinary profit/loss	3.6	2.8	0.8	27.6	-4.3	7.9	—	
Profit attributable to owners of parent	76.0	67.0	9.0	13.4	49.5	26.5	53.5	
(Adjustment items)	Temperature effect ⁽²⁾	-5.0	-3.1	-1.9	—	-5.4	0.4	—
	Sliding time lag effect ⁽³⁾ (city gas + LNG sales)	-2.9 (0.3+-3.2)	-24.2 (-21.4+-2.8)	21.3 (21.7+-0.4)	—	-12.1 (-12.0+-0.1)	9.2 (12.3+-3.1)	—
	Amortization of actuarial differences ⁽⁴⁾	11.1	11.1	0	—	0.8	10.3	—
Adjusted ordinary profit (1)-((2)+(3)+(4))	99.8	109.2	-9.4	-8.6	87.2	12.6	14.4	

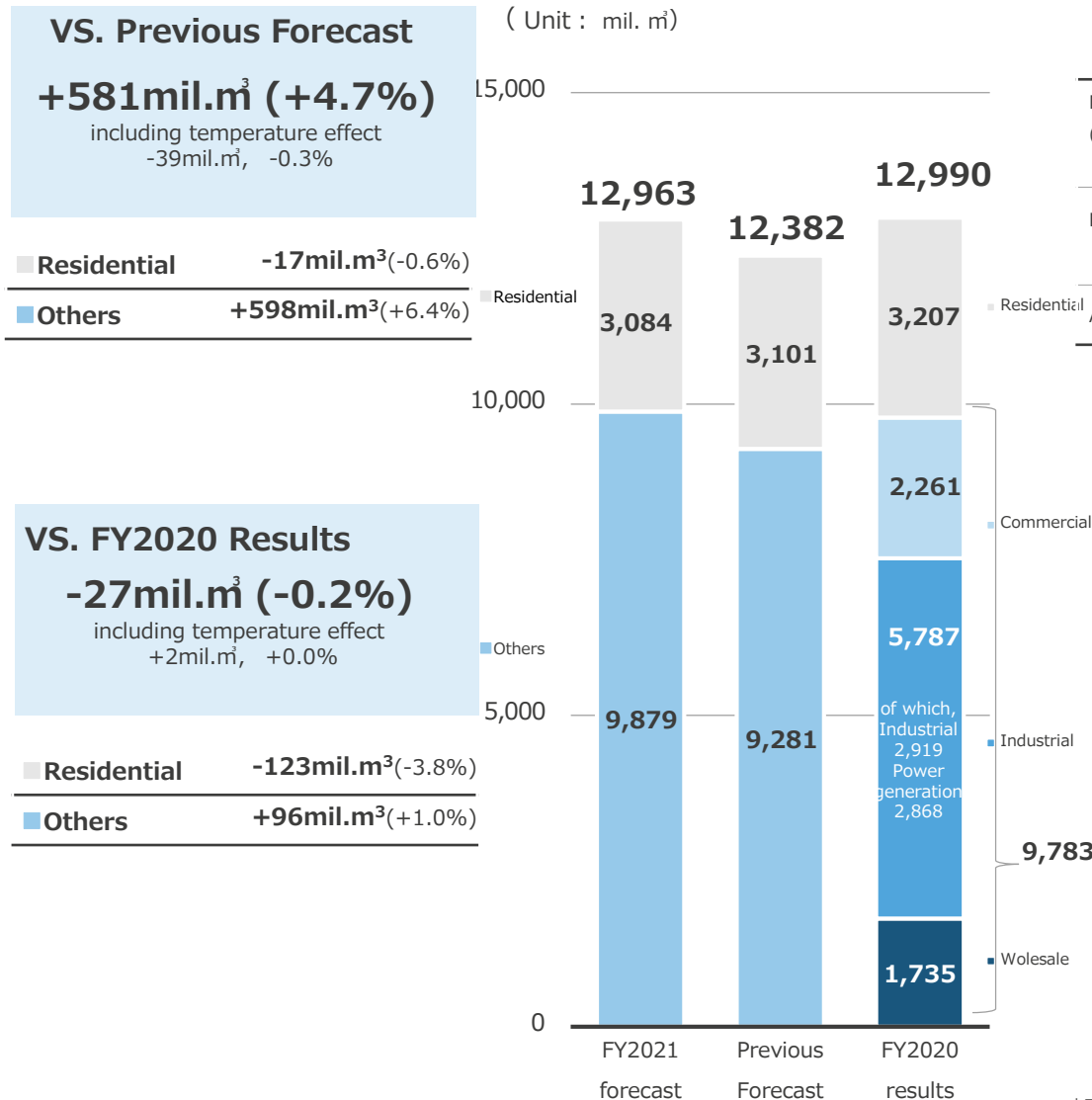
Economic framework	Forecast	Previous forecast	FY2020 results
Exchange rate (¥/\$)	112.11 (+2.20)	109.91	106.10
Crude oil price (\$/bbl)	74.21 (+4.07)	70.15	43.35
Avg. air temp (°C)	16.4 (+0.1)	16.3	16.5

*4Q~\$75/bbl, ¥115/\$

Pension assets	FY2020	FY2019	FY2018
Investment yield (costs deducted)	4.94%	0.33%	1.65%
Discount rate	Annuity portion	0.264%	0.156%
	Lump-sum portion	0.075%	0.012%
Year-end assets (billion yen)	263.0	259.0	267.0

<Expected annual rate of return: 2%>

City Gas sales volume:



Number of customers(City Gas), LNG sales volume,Average temperature

	Forecast	Previous Forecast	Change	FY2020 Results	Change
Number of customers (meters) (10 thousands, meter) *1	1,221.5	1,221.3	+0.2 (+0.0%)	1,208.3	+13.2 (+1.1%)
LNG sales volume (thousands t)	1,150	1,151	-1 (-0.1%)	1,103	+47 (+4.3%)
Average temperature (°C)	16.4	16.3	+0.1	16.5	-0.1

*1. Including inactive meters and meters for gas supply from other retail companies

Gas Sales Volume , Gas volume used in-house (Unit : million m³)

	Forecast	Previous Forecast	Change	FY2020 Results	Change
City gas sales volume (financial accounting basis)	12,963	12,382	+581 (+4.7%)	12,990	-27 (-0.2%)
Gas volume used in-house under tolling arrangement	2,568	2,492	+76 (+3.1%)	3,208	-640 (-20.0%)
LNG sales volume (m ³ basis)	1,438	1,439	-1 (-0.1%)	1,379	+59 (+4.3%)
Total	16,969	16,313	+656 (+4.0%)	17,577	-608 (-3.5%)

*Each value is rounded.

Electricity sales volume :

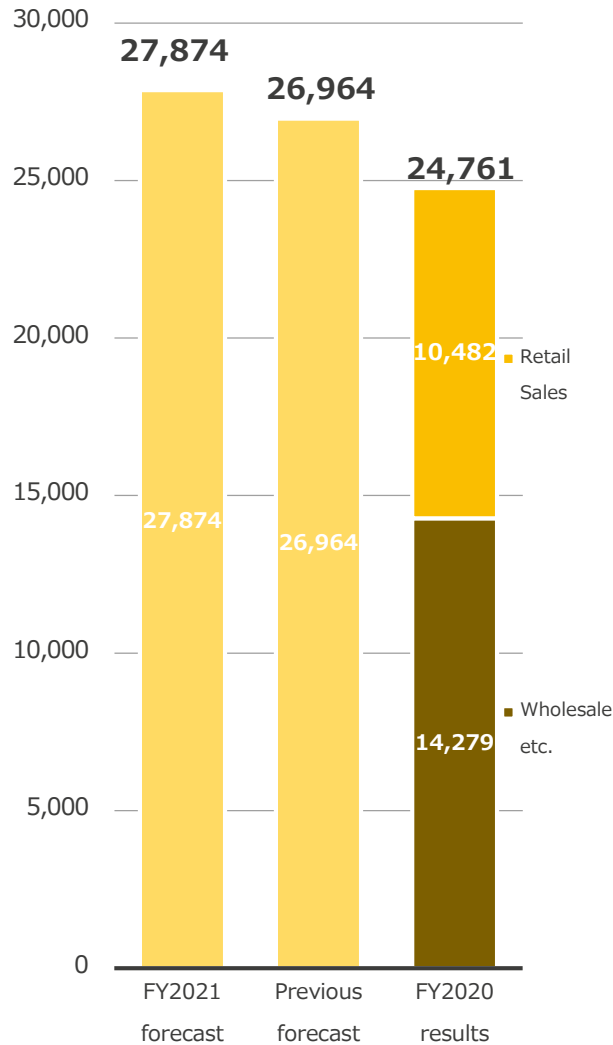
VS. Previous Forecast

**+910mil. kWh
(+3.4%)**

VS. FY2020 Results

**+3,113mil. kWh
(+12.6%)**

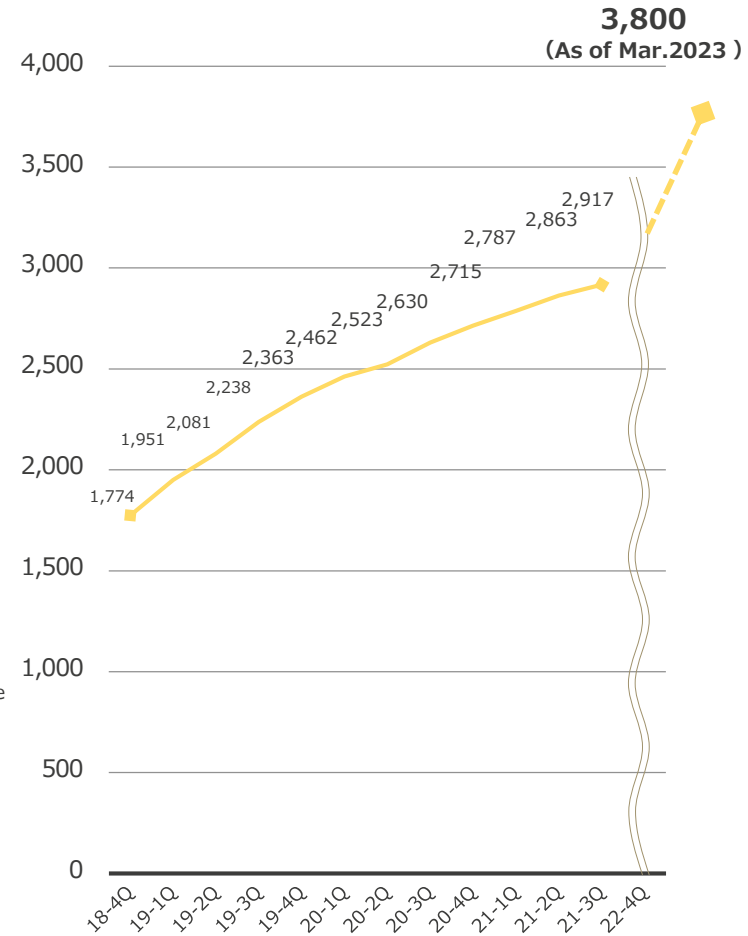
(Unit : mil. kWh)



*Each value is rounded.

New electricity retail customers won by Tokyo Gas

※Number of customers for electricity retail sales Cumulative (1,000s)

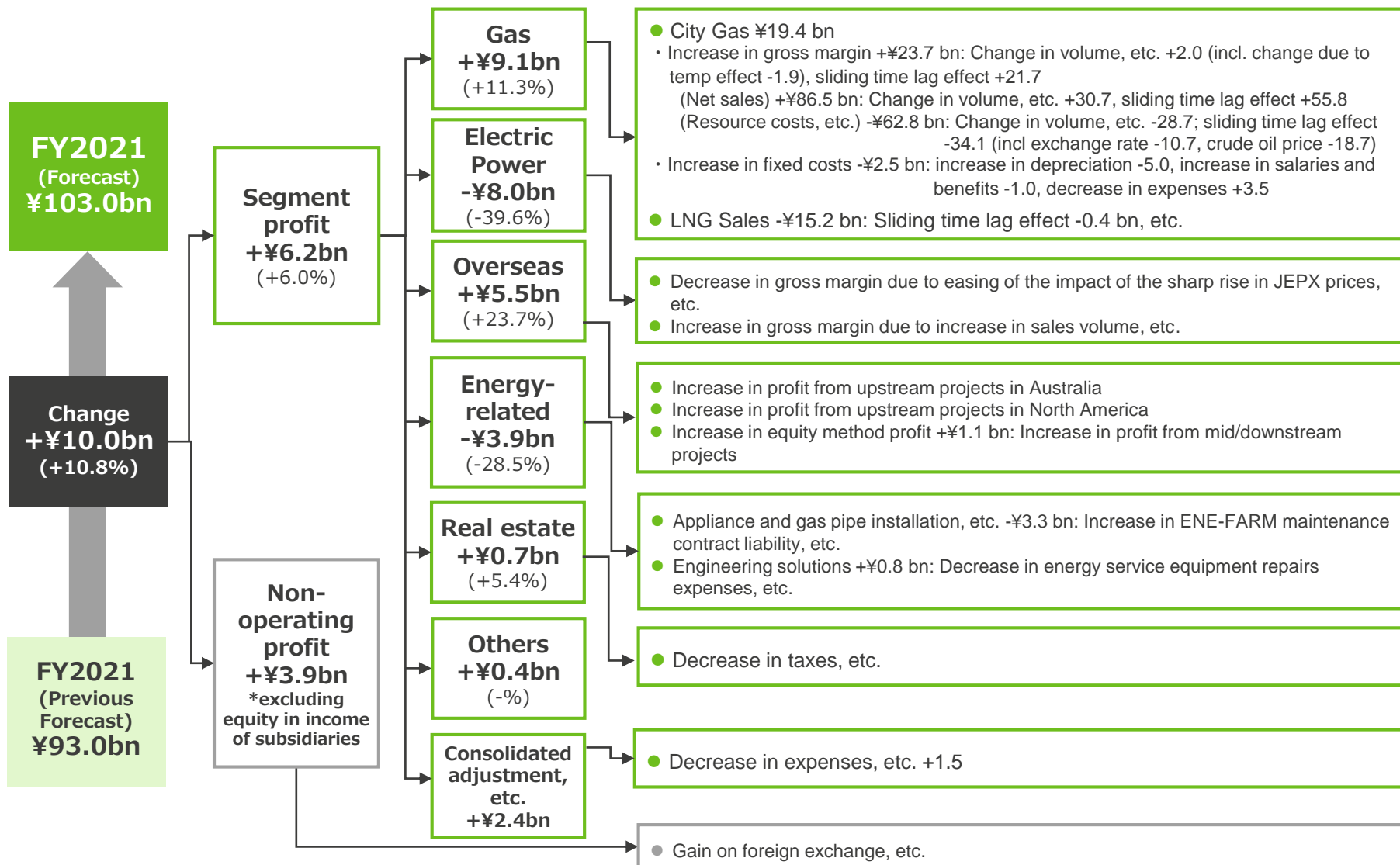


(unit : billion yen)

	Net sales				Segment Profit(Operating profit + Equity income/loss of subsidiary)			
	FY2021 Forecast	Previous Forecast	Change	%	FY2021 Forecast	Previous Forecast	Change	%
Gas	1,375.8	1,274.0	101.8	8.0	89.6	80.5	9.1	11.3
(City gas)	1,151.5	1,065.0	86.5	8.1	89.8	70.4	19.4	27.7
(LNG sales)	173.6	164.2	9.4	5.7	-15.3	-0.1	-15.2	—
Electric Power	459.4	429.9	29.5	6.9	12.0	20.0	-8.0	-39.6
Overseas business	85.6	81.6	4.0	4.9	28.7	23.2	5.5	23.7
(equity income of subsidiaries)	—	—	—	—	3.8	2.7	1.1	40.6
Energy-related	304.3	315.9	-11.6	-3.7	9.8	13.7	-3.9	-28.5
(Engineering Solutions)	125.3	125.0	0.3	0.2	3.4	2.6	0.8	33.7
Real estate (including equity income of subsidiaries)	56.8	56.5	0.3	0.5	13.6	12.9	0.7	5.4
Others (including equity income of subsidiaries)	101.2	102.3	-1.1	-1.1	0.2	-0.2	0.4	—
Adjustment	-293.1	-290.3	-2.8	—	-44.0	-46.4	2.4	—
Consolidated	2,090.0	1,970.0	120.0	6.1	109.9	103.7	6.2	6.0
(equity income of subsidiaries)	—	—	—	—	4.8	3.7	1.1	29.8

Notes

- Net sales by business segments include internal transactions.
- “Gas” includes businesses in city gas, liquefied petroleum gas, industrial gas, LNG sales , trading, etc.. “Energy-related” includes businesses in engineering solutions, gas appliances sales, gas pipe installation, construction and credit, etc. “Others” includes businesses in information processing service and shipping, etc.
- The “Adjustment” to operating profit is primarily companywide expenses not allocated to individual segments.



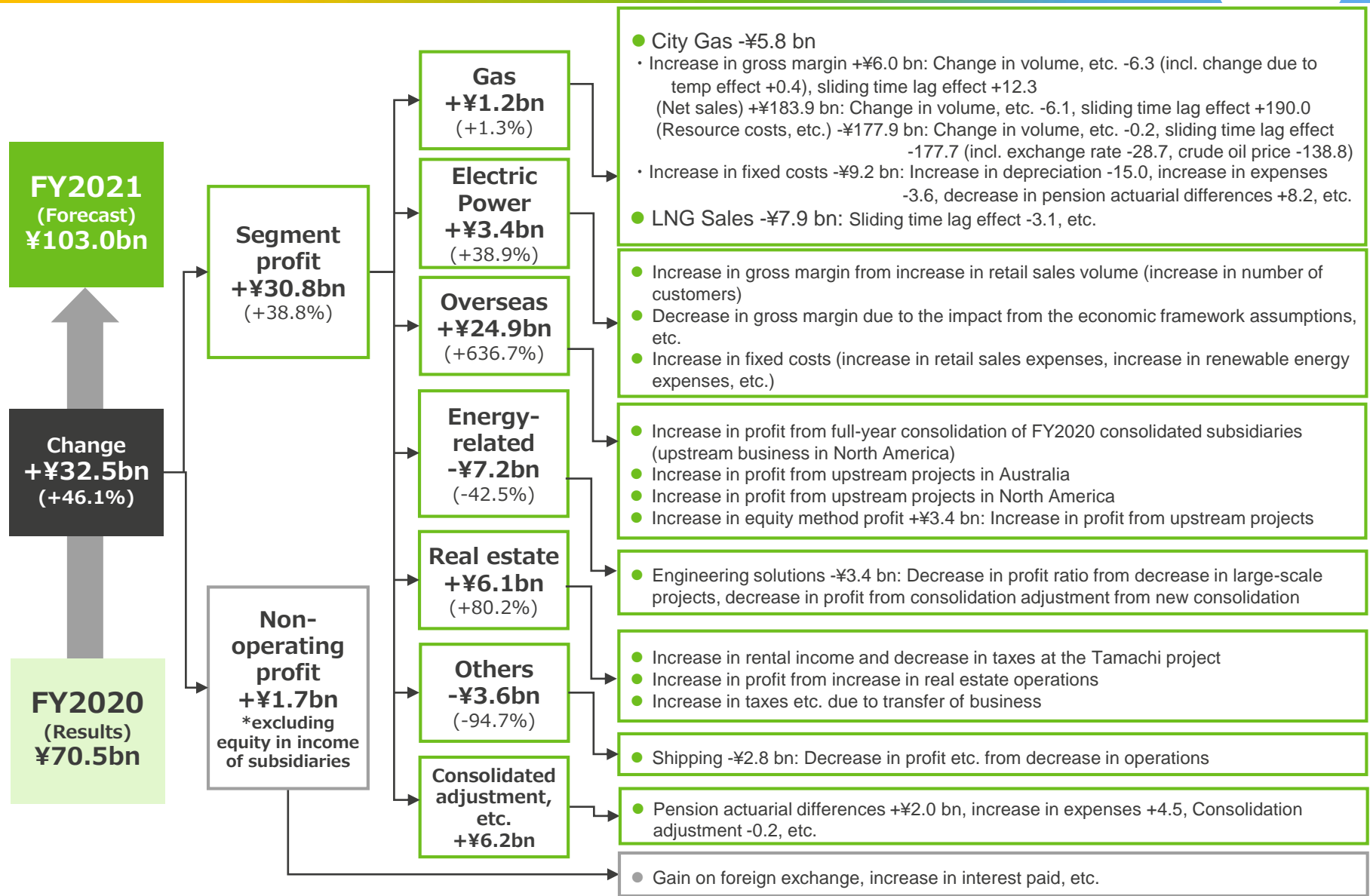
* +/- indicate contributions to profit.

(unit : billion yen)

	Net sales				Segment Profit(Operating profit + Equity income/loss of subsidiary)			
	FY2021 Forecast	FY2020 Results	Change	%	FY2021 Forecast	FY2020 Results	Change	%
Gas	1,375.8	1,146.7	229.1	20.0	89.6	88.4	1.2	1.3
(City gas)	1,151.5	967.7	183.8	19.0	89.8	95.6	-5.8	-6.1
(LNG sales)	173.6	139.4	34.2	24.5	-15.3	-7.4	-7.9	—
Electric Power	459.4	395.9	63.5	16.0	12.0	8.6	3.4	38.9
Overseas business	85.6	45.9	39.7	86.4	28.7	3.8	24.9	636.7
(equity income of subsidiaries)	—	—	—	—	3.8	0.4	3.4	682.2
Energy-related	304.3	339.4	-35.1	-10.4	9.8	17.0	-7.2	-42.5
(Engineering Solutions)	125.3	139.7	-14.4	-10.3	3.4	6.6	-3.2	-48.5
Real estate (including equity income of subsidiaries)	56.8	48.4	8.4	17.3	13.6	7.5	6.1	80.2
Others (including equity income of subsidiaries)	101.2	110.4	-9.2	-8.4	0.2	3.8	-3.6	-94.7
Adjustment	-293.1	-321.8	28.7	—	-44.0	-50.2	6.2	—
Consolidated	2,090.0	1,765.1	324.9	18.4	109.9	79.1	30.8	38.8
(equity income of subsidiaries)	—	—	—	—	4.8	1.4	3.4	228.9

Notes

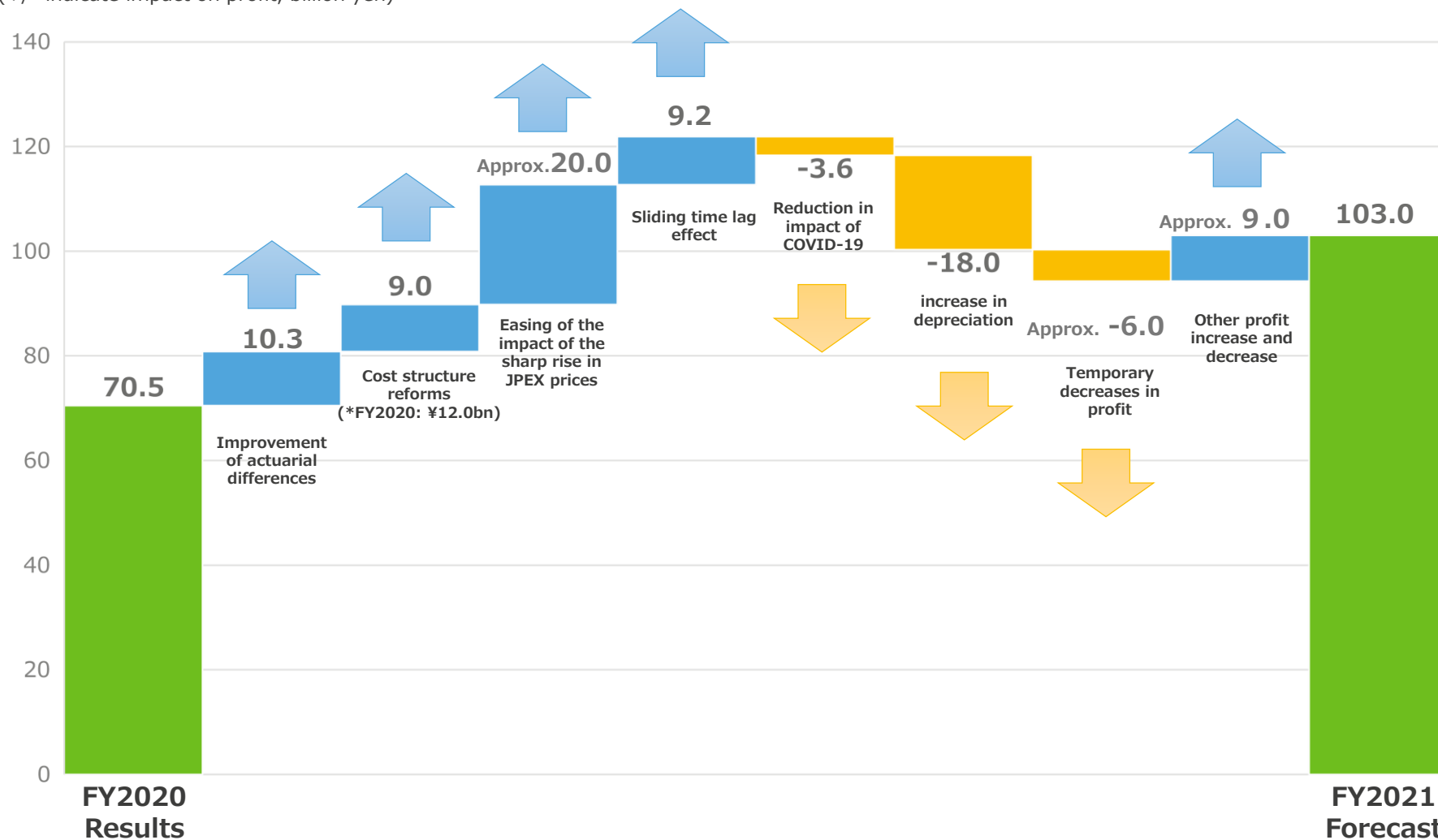
- Net sales by business segments include internal transactions.
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- The “Adjustment” to operating profit is primarily companywide expenses not allocated to individual segments.



*+/- indicate contributions to profit.

Factors for Changes from FY2020 Ordinary profit

(+/- indicate impact on profit, billion yen)



FY2021 Uses of Cash Flow (Capex , Investment and financing)

17

(Unit: billion yen)

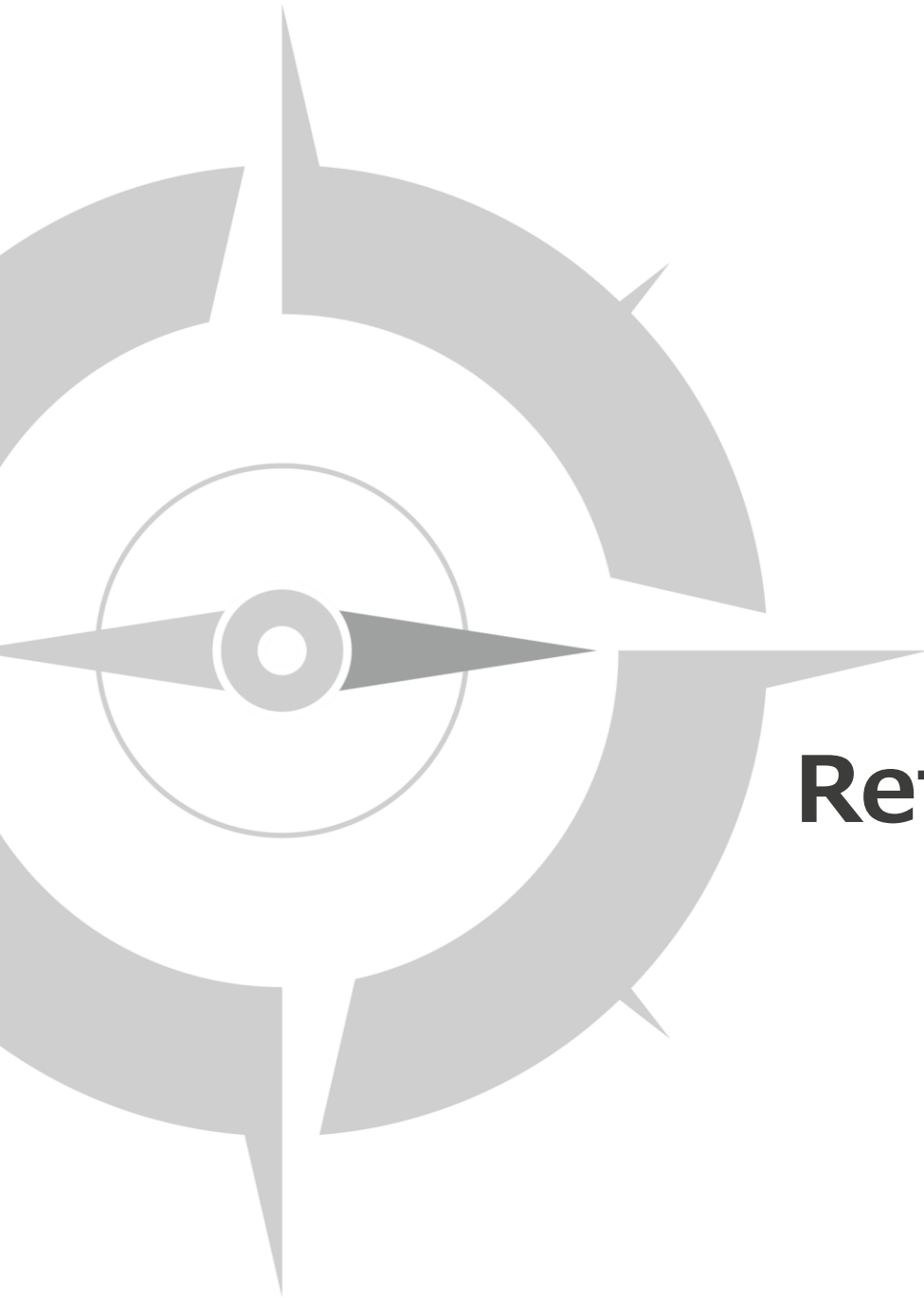
	Forecast	Main Items	Previous Forecast	Change	%	FY2020 Results	Change	%
Capital Expenditure								
Gas	122.5	Production facilities : 8.5(-0.4) Other Production facilities, etc. Distribution facilities : 85.2(-0.9) New demand development, etc. Service and maintenance facilities : 28.7(-9.2) System related, etc.	133.0	-10.5	-7.9	149.0	-26.5	-17.8
Electric Power	14.0	Domestic renewable power etc.	14.9	-0.9	-5.7	14.5	-0.5	-3.0
Overseas	56.4	Upstream(Australia, North America), Global renewable power etc.	64.9	-8.5	-13.1	48.8	7.6	15.5
Energy-related	21.6	Energy Service(TGES) etc.	23.7	-2.1	-8.5	15.5	6.1	39.4
Real Estate	11.0	Real estate leasing business, building renovations, etc.	11.9	-0.9	-8.2	17.3	-6.3	-36.6
Others	1.0		1.6	-0.6	-37.7	4.3	-3.3	-76.8
Adjustment	-3.8		-4.2	0.4	—	-3.3	-0.5	—
Sub Total	223.0		246.0	-23.0	-9.3	246.4	-23.4	-9.5
Investment and Financing (before offset)								
Gas	0		0	0	—	0	0	—
Electric Power	14.1	Domestic renewable power, investment in overseas electricity retail company etc.	6.9	7.2	104.3	60.1	-46.0	-76.5
Overseas	26.5	Upstream(Australia), Mid/Downstream(Asia), Global renewable power etc.	29.6	-3.1	-10.4	14.2	12.3	86.6
Energy-related	10.2	Engineering business (TGES) etc.	7.8	2.4	30.7	10.2	0	—
Real Estate	3.9		1.2	2.7	225	0.3	3.6	—
Others *1	0.4		72.6	-72.2	-99.4	0.5	-0.1	-20.0
Sub Total	55.4		118.4	-63.0	-53.2	85.3	-29.9	-35.1
Capital Expenditure + Investments and Financing (before offset)	278.4		364.4	-86.0	-23.6	331.7	-53.3	-16.1
Collections Total	6.2		3.5	2.7	77.1	3.2	3.0	93.8
Capital Expenditure + Investments and Financing (after offset)	272.1		360.8	-88.7	-24.6	328.5	-56.4	-17.2

(Unit: billion yen)

	FY2021 Forecast	FY2020 Results	FY2019 Results
Total assets (a)	2,937.0	2,738.3	2,539.9
Shareholders' equity (b)	1,210.0	1,153.8	1,147.7
Shareholders' equity ratio (b)/(a)	41.2%	42.1%	45.2%
Interest-bearing debt (c)	1,202.0	1,065.9	905.0
D/E ratio (c)/(b)	0.99	0.92	0.79
Profit attributable to owners of parents (d)	76.0	49.5	43.2
Profit per share (EPS, yen per share)	172.86	112.26	97.86
Depreciation (e)	198.0	179.8	169.8
Operating cash flow (d) + (e)	274.0	229.3	213.1
Capital Expenditure	223.0	246.4	227.0
Investment and Fainacing (before offset)	55.4	85.3	59.8
Total	278.4	331.7	286.8
ROA (d)/(a)	2.7%	1.9%	1.7%
ROE (d)/(b)	6.4%	4.3%	3.8%
WACC	2.4%	2.6%	2.7%
Total return ratio	Approx.50 %	60.1%	61.0%

Note: Shareholders' equity = Net assets - minority interests
ROA = Net profit / Total assets (average of the amounts as of the end of the previous period and end of the current period)
ROE = Net profit / Shareholders' equity (average of the amounts as of the end of the previous period and end of the current period)
Balance sheet figures are as of the corresponding term-end
Operating cash flow = Net profit + Depreciation (including depreciation of long-term prepaid expenses)
Total return ratio = [FY-N dividends + FY-(N+1) treasury stock purchased] / FY-N consolidated net profit

- Items for WACC calculation (FY2021 forecast)
 - Cost of interest-bearing debt : actual interest rate (0.71%, after tax)
 - Cost rate for shareholders' equity
 - Risk free rate : 10-year JGB yield 0.02%
 - Market Risk premium : 5.5% β : 0.75



03



Reference Materials

Impact of rising JCC by \$1/bbl

(Unit: billion yen)

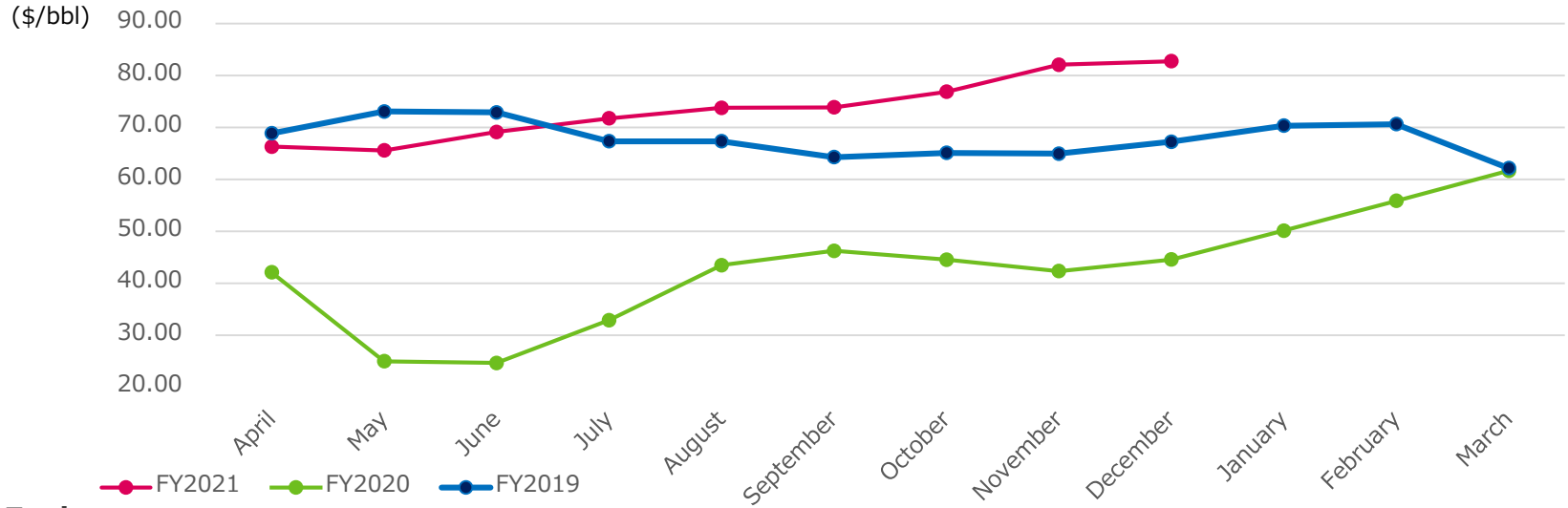
		Impact on earnings
		4Q
Period	4Q	0

Impact of depreciation by ¥1/\$

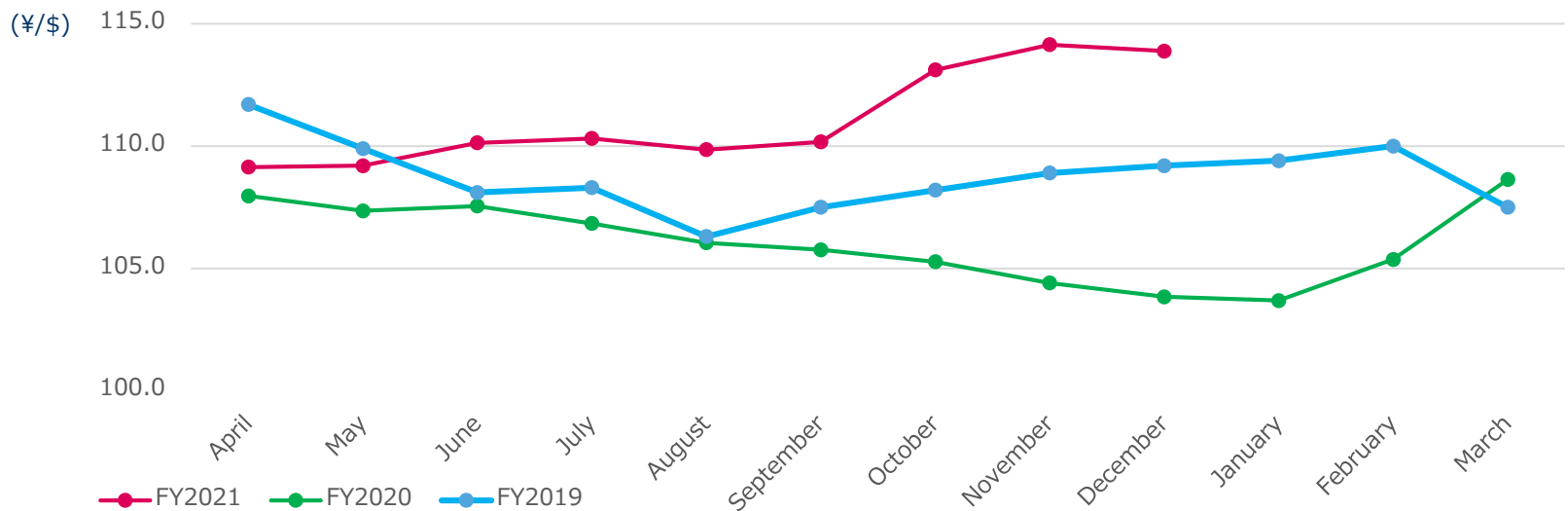
(Unit: billion yen)

		Impact on earnings
		4Q
Period	4Q	-1.0

Crude oil price (Japan Crude Cocktail Prices)

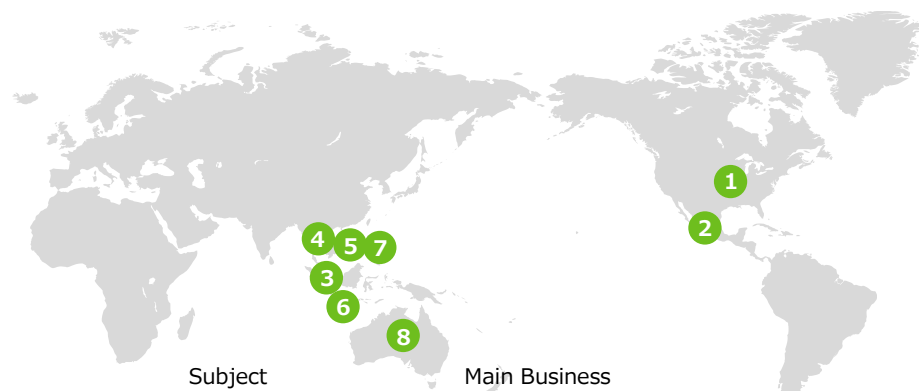


Exchange rate



Management Strategy (Including ESG)	<ul style="list-style-type: none"> • Notice regarding Partial Changes to Articles of Incorporation (Apr. 28) • Notice regarding Spin-off (Absorption-type Company Split) (Apr. 28) • Notice regarding Spin-off (Simplified Absorption-type Company Split (May 19) • Notice on the Introduction of a Share-based Compensation Plan (Jun. 29) • Notice regarding determination of matters concerning share acquisitions under the share-based compensation plan (Jul. 28) • Notice regarding disposition of treasury shares by allocation to third parties with the introduction of the share-based compensation plan (Jul. 28) • Compass Action -A detailed roadmap for achieving Compass 2030- (Nov. 26) • Notice regarding Succession of Toyosu Pier District Smart Energy Network Business to a Wholly Owned Subsidiary by Means of a Spin-off (Simplified Absorption-type Company Split)(Jan. 27) • Notice regarding Absorption-type Merger of two Subsidiaries to Tokyo Gas Network Co., Ltd. (Jan. 28)
Gas Electric Power (Including ESG)	<ul style="list-style-type: none"> • Acceleration of the Development of Kashima Port Offshore Wind Project (Apr. 5) • Tokyo Gas to participate in joint industry-academia research with Kyushu University toward the early implementation of Japanese offshore wind power generation (Apr. 19) • Tokyo Gas and Nippon Telegraph And Telephone East Corporation (NTT EAST) begin joint acceptance of applications for on-site examinations for objects buried under roads and road construction observation (Apr. 26) • Establishment of new low-voltage electricity rate plan “basic plan” (May 13) • Tokyo Gas launches substantially 100% renewable energy electricity rate plan “<i>Sasutena Denki</i>” (Jun. 3) • Receipt of Third-party Validation Report for Japan’s First Carbon Neutral City Gas Plan (Jun. 15) • Implementation of sustainable urban development at KAWASAKI DELTA city block (Jun. 25) • Launch of Commercial Solar Power Operations Begins in Iwakuni, Yamaguchi Prefecture (Jul. 1) • Tokyo Gas to supply carbon-neutral city gas to the Tokyo 2020 Summer Olympics athletes’ village (Jul. 13) • Establishment of Utsunomiya Light & Power Co., Inc. (Jul. 13) • Tokyo Gas launches verification of residential demand-response (Jul. 20) • Launch of de-facto renewable energy electricity for the common areas of newly constructed condominium buildings (Sept. 13) • Acceleration of industry-academia joint research toward early realization of Japanese offshore wind power electricity generation (Sept. 30) • Transfer and acquisition of shares of Tokyo Gas Yokosuka Power Company, Ltd. (Sept. 30) • Introduction of Japan’s largest-scale carbon-neutral city gas (Oct. 18) • Notice regarding joint implementation of the Sakaide biomass power generation project (Oct. 22) • Contributions to reduction of residential CO2 emissions through net-zero CO2 emissions energy (Nov. 9) • Launch of electricity rate plan “<i>Sasutena Denki Business</i>” for corporate and individual commercial customers (Jan. 19) • Introduction of net-zero CO2 emissions electricity at all 22 apartment buildings of La Tierra series (Jan. 19) • Selection of Tokyo Gas project for NEDO Green Innovation Fund support as a project aimed at reducing the cost of offshore wind power generation (Jan. 24) • Collaboration between Juntendo and Tokyo Gas to achieve advances toward carbon neutrality (Jan. 27)
Services (Including ESG)	<ul style="list-style-type: none"> ◆ Engineering Solutions *1 Press releases issued by Tokyo Gas Engineering Solutions. • Establishment of Tokyo Gas Nomura Real Estate Energy Co., Ltd. (Apr. 5) • Tokyo Gas receives consignment contract for owner-support and operations management works at biomass single-fuel combustion thermal power plant in Sendai City, Miyagi Prefecture (Apr. 7) *1 • Implementation of verification project for upgrading solar power generation asset management operations (Apr. 26)*1 • Commencement of verification of virtual power plant using ENE-Farm residential fuel cells and residential storage batteries group control (Jun. 8) • Launch of operations of 3,800kW solar power generation plant for in-house consumption at the Honda Kumamoto factory (Oct. 4) *1 • Establishment of the Joint Venture with the PTT Group Company (Oct.5) *1 • Entry into business partnership agreement for VPP business (Nov. 19) • Notice regarding launch of energy services business at Miyazaki Prefectural Miyazaki Hospital (Jan. 11)*1

Services (Including ESG)	<ul style="list-style-type: none"> ◆ Others • Tokyo Gas launches rental management support service “Mamo ROOM” (Apr. 8) • Tokyo Gas launches house cleaning service (May 11) • Tokyo Gas launches electricity outage countermeasures with solar power and storage batteries “Anshin W Denchi” (May 27) • Launch of electric car charging service EVrest (Nov. 8) • Number of ENE-FARM residential fuel cell units sold to date reaches 150,000 (Jan. 6) • Launch of sales of Joy series of software (Jan. 7)
Overseas (Including ESG)	<ul style="list-style-type: none"> • Tokyo Gas to divest its share in MT Falcon Holdings (Sept.16) • Establishment of a subsidiary in Denmark and joint development of renewable energy in the Nordics through business collaboration with EWII S/I (Jan. 21)
Development of decarbonization technology (Including ESG)	<ul style="list-style-type: none"> • Tokyo Gas and SCREEN Agree to Jointly Develop a Water Electrolysis Cell Stack for Low-cost Green Hydrogen Production (May 26) • World’s 1st! Commence Manufacturing of CO2-absorbing Concrete that Uses Exhaust Gas Emitted During the Use of City Gas Devices (Jul. 7) • Launch Methanation Verification Test in FY2021 (Jul.7) • Commencing hydrogen demonstration experiment using megawatt-class water electrolyser (Jul. 7) • Development of onsite CO2 recycling technology (sept.28) • Launch of industry-academia joint research toward technology verification of methanation using bioreactors (Oct. 13) • World’s First Hydrogen Combustion-type Continuous Combustion Furnace for Making Lithium-ion Battery Electrode Materials Goes on Sale (Nov. 4) • Joint Feasibility Study in Malaysia to Establish Supply Chain of Carbon Neutral Methane (Nov. 25) • Tokyo Gas and MC to Explore Feasibility of International Synthetic Methane Supply Chain for Carbon Neutrality (Nov. 26) • Launch of joint research project with JAXA and Yamaguchi University for demonstrating methanation technology (Dec. 22) • Tokyo Gas and Nomura Research Institute commence study of potential demand for CO2-free hydrogen in Tokyo metropolitan area, and system for optimized supply (Dec. 23) • The City of Yokohama and Tokyo Gas sign collaboration agreement on methanation demonstration testing (Jan. 18)
ESG	<ul style="list-style-type: none"> • Additional special measures pertaining to gas and electricity bill payments in relation to the 2021 COVID-19 (Apr. 23, May 12, Jun. 14, Jul. 15, Aug. 23, Sept. 16, Oct. 21, Nov. 25, Dec. 21) • Publication of Tokyo Gas Group Sustainability Report 2021 (Aug. 31)
Finance and shareholder Returns	<ul style="list-style-type: none"> • Notification of Resolution to Acquire of Treasury Shares (Apr. 28) , notice of share buyback (May 19) , notice of retirement of treasury stock (Jul. 28) • Announcement of issue of the 67th, the 68th, the 69th and the 70th Domestic unsecured notes (Jul. 7) • Revisions to the Shareholder-Return Policy (Sept. 29) • Notice of Revision of Dividend Forecasts for the year ended on March 31,2022(Oct.28)



Area	No	Country	Subject	Main Business	Participation year	
North America	①	U.S.A	Eagle Ford	Upstream	Shale gas	2016
			TG Natural Resources	Upstream	Shale gas	2017
			TGES America	Downstream	Energy Service	2015
			Birdsboro Power Plant	Downstream	Natural gas power	2017
			Aktina	Downstream	Solar power	2020
			Acario Ventures	Other	Open Innovation	2017
	②	Mexico	Bajio	Downstream	Natural gas power	2004
			MT Falcon	Downstream	Natural gas power	2010
			Heolios EnTG	Downstream	Renewable venture(Solar · wind power generation)	2019
Southeast Asia	③	Malaysia	GAS MALASIA Bhd.	Downstream	City gas	1992
			GAS MALASIA ENERGY ADVANCE Sdn.Bhd.	Downstream	Energy Service	2014
	④	Thailand	Bang bo	Downstream	Natural gas power	2016
			GWHAMT	Downstream	Gas Supply	2018
			One Bangkok	Downstream	District Cooling Solutions and power distribution	2020
	⑤	Vietnam	PVGD	Downstream	CNG Supply	2017
	⑥	Indonesia	PRA	Downstream	Gas Supply, Transfer	2017
			Super Energy	Downstream	Gas Supply, Transfer	2020
	⑦	Philippines	FGEN LNG	Downstream	Construction, operation and maintenance of the LNG terminal	2020
	Oceania	⑧	Australia	Darwin	Upstream	Production, liquefaction and sales of LNG
Pluto				Upstream	Production, liquefaction and sales of LNG	2008
Gorgon				Upstream	Production, liquefaction and sales of LNG	2009
Queensland Curtis				Upstream	Production, liquefaction and sales of LNG	2011
Ichthys				Upstream	Production, liquefaction and sales of LNG	2012



< Cautionary Statement regarding Forward-looking Statements >

Statements made in this presentation with respect to Tokyo Gas's present plans, forecasts, strategies and beliefs, and other statements herein that are not expressions of historical fact are forward-looking statements about the future performance of the Company. As such, they are based on management's assumptions and opinions stemming from currently available information and therefore involve risks and uncertainties.

The Company's actual performance may greatly differ from these projections, due to these risks and uncertainties which include without limitation general economic conditions in Japan, crude oil prices, the weather, changes in the foreign exchange rate of the yen, rapid technological innovations and the Company's responses to the progress of deregulation.