Reference Materials (FY2023 1Q)

Consolidated 1. <Consolidated> Financial Results

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Assumptions 6. <Assumptions> Oil Price and Currency Forecasts, and their Impacts on Gross Profit

Reference Materials

1. <Consolidated> Financial Results

. <consolidated> Financial Results</consolidated>		<fy2023 1q="" f<="" th="" vs=""><th>Y2022 1Q></th><th></th><th></th><th></th><th><fy2023 foreca<="" th=""><th>st vs FY2022 Results:</th><th></th><th></th><th></th><th><fy2023 forecas<="" th=""><th>st vs Previous</th><th>Forecast (Ap</th><th>r.)> 100 million ven</th></fy2023></th></fy2023></th></fy2023>	Y2022 1Q>				<fy2023 foreca<="" th=""><th>st vs FY2022 Results:</th><th></th><th></th><th></th><th><fy2023 forecas<="" th=""><th>st vs Previous</th><th>Forecast (Ap</th><th>r.)> 100 million ven</th></fy2023></th></fy2023>	st vs FY2022 Results:				<fy2023 forecas<="" th=""><th>st vs Previous</th><th>Forecast (Ap</th><th>r.)> 100 million ven</th></fy2023>	st vs Previous	Forecast (Ap	r.)> 100 million ven
		FY23 1Q	FY22 1Q	Ch	ange	Reference	FY23 Forecast	FY22	Char	nge	Reference	Previous	Cha	nge	Reference
Net sales		6,496	6,099	397	6.5%	Energy solution +259, Urban Development +39, Network -45, Overseas -35, etc.	26,920	32,896	-5,976	-18.2%	Energy solution -6,257, Overseas -406, Urban Development +195, Network +21, etc.	28,970	-2,050	-7.1%	Energy solution -1,871, Overseas -144, Network -46, etc.
Operating profit		929	512	417	81.6%	Energy solution +430, Urban Development +29, Network -41, Overseas -33, etc.	1,500	4,214	-2,714	-64.4%	Energy solution -2,325, Overseas -466, Urban Development -5, Network +46, etc.	1,500	0	-	
Ordinary profit		1,072	577	495	85.9%	decrease in loss on derivatives, etc.	1,370	4,088	-2,718	-66.5%	Increase in equity income, Decrease in gain on foreign exchange, etc.	1,370	0		
Profit attributable to owners of parent		776	384	392	102.1%	[FY23]Gain on sales of investment securitie	1,010	2,809	-1,799	-64.0%	[Forecast]Gain on sales of investment securities [FY22] Gain on sales of investment securities, increase in profits due to transfer of businesses, Impairment loss, Loss on valuation of investment securities, Loss on valuation of long-term loans receivable	1,000	10	1.0%	[Forecast]Gain on sales of investment securities [Previous]None
Total assets(*1)		34,713	35,814	-1,101	-3.1%	Current assets -792(Notes and accounts receivable assets- trade, and contract +1,374, Other current assets +435, Merchandise and finished goods +398), Non-current assets -309 (Property, plant and equipment -461, Investments and other assets +152)	36,690	35,814	876	2.4%	Increase in new capital expenditures, investments & financing	37,190	-500	-1.3%	
Equity(*1)		16,228	15,584	644	4.1%	profit attributable to owners of parent +776, Deferred gains or losses on hedges +189, share buyback -245、Dividend payments -140	15,430	15,584	-154	-1.0%	Decrease from share buyback, dividends	15,180	250	1.6%	
Equity ratio(*1) (%	6)	46.8%	43.5%	3.3%	-	increase due to an increase in equity against a decrease in total assets	42.1%	43.5%	-1.4%			40.8%	1.3%		
Factoring in hybrid bonds/loans (%	6)	48.0%	44.7%	3.3%	-		43.2%	44.7%	-1.5%			41.9%	1.3%		
Total assets turnover(*2) (tir	imes)	0.18	0.19	-0.01	-		0.74	0.97	-0.23			0.79	-0.05	-	
ROA(*2) (%	ó)	-	-	-	-		2.8%	8.3%	-5.5%	-		2.7%	0.1%		
ROE(*2) (%	b)	-		-	-		6.5%	20.0%	-13.5%	-		6.5%	0.0%		
Interest-bearing debt(*1)		12,451	12,632	-181	-1.4%	Tokyo Gas -203	14,190	12,632	1,558	12.3%		14,190	0	-	
Hybrid bond/loan component		833	833	0	-		833	833	0			833	0		
D/E ratio		-	-	-	-		0.92	0.81	0.11	-		0.93	-0.01	-	
Factoring in hybrid bonds/loans		-	-	-	-		0.87	0.76	0.11	-		0.88	-0.01		
Profit attributable to owners of parent		776	384	392	102.1%		1,010	2,809	-1,799	-64.0%		1,000	10	1.0%	
Depreciation(*3·4)		506	506	-0	-0.1%		2,120	2,093	27	1.3%		2,120	0	-	
Operating cash flow(*5)		1,283	891	392			3,130	4,902	-1,772	-36.2%		3,120	10	0.3%	
Capital expenditure(*3)		401	446	-45	-10.2%	Consolidated subsidiaries -55, Tokyo Gas +10	2,800	2,132	668	31.3%		2,800	0	-	
Investments and Financing(after offset)		16	43	-27	-63.6%		561	313	248	78.9%		561	0	-	
WACC (%	b)		-	-	-		2.6%	2.4%	0.2%	-		2.6%	0.0%	-	
EPS	(¥/share)	180.91	88.06	92.85	105.4%		245.27	646.99	-401.72	-62.1%		256.90	-11.63	-4.5%	
BPS(*1)	(¥/share)	3,814.83	3,595.60	219.23	6.1%		3,883.67	3,595.60	288.07	8.0%		3,990.33	-106.66	-2.7%	
Total return ratio(*6)			-		-		approximately 40%	50.3%	-	-		approximately 40%	-	-	

2. <Consolidated> Main Consolidated Subsidiaries Results

(1)FY2023 1Q vs. FY2023	2 1Q				1								
Segment	Company name		Net	sales		Reference		Operati			Reference		
Segment	Company name	FY23 1Q	FY22 1Q	Cha	ange	Reference	FY23 1Q	FY22 1Q	Cha	inge	Reference		
Energy & Solution seg. and Other	Tokyo Gas Co.,Ltd.	5,805	5,480	325	5.9%		677	233	444	190.7%			
Energy & Solution seg.	Tokyo Gas Engineering Solutions Group(*1,*2)	487	438			(Niihama LNG)Increase in Terminal operations	26	24	2	5.4%	Increase in profit due to increase in sales		
Overseas seg.	TG Australia Group(*1)	182	228			Decrease in sales due to decrease in unit sales volume, etc.	101	122	-21	-16.7%	Decrease in profit due to decrease in sales		
Overseas seg.	TG America Group(*1)	133	122	11	8.5%	Increase in production	23	32	-9	-26.3%	Decrease in sales due to decrease in unit sales prices		
Other		2,059	2,307	-248	-10.7%	Decrease in profit due to decrease in third-party access revenue, etc.	127	87	40	46.1%			
Consolidated subsidiaries total		2,862	3,096	-234	-7.6%		279	266	13	4.8%			
Consolidated total		6,496	6,099	397	6.5%		929	512	417	81.6%			

(2)FY2023 Forecast vs. I	FY2022 Results										100 million yer
Segment	Company name			sales		Reference			ng profit		Reference
Segment	Company name	FY23 Forecast	FY22	Cha	ange	Reference	FY23 Forecast	FY22	Cha	ange	Neididice
Energy & Solution seg. and Other	Tokyo Gas Co.,Ltd.	23,774	26,008	-2,234	-8.6%		813	699	114	16.3%	
Energy & Solution seg.	Tokyo Gas Engineering Solutions Group(*1,*2)	2,138	2,135	3	0.1%		60	60	0	-	
Overseas seg.	TG Australia Group(*1)	697	699	-2	-0.3%		324	340	-16	-4.7%	Decrease in profit due to decrease in sales, etc.
Overseas seg.	TG America Group(*1)	492	637	-145	-22.8%	Decrease in sales due to decrease in unit sales prices and sales volume, etc.	-4	112	-116	-	Decrease in profit due to decrease in sales, etc.
Other		9,787	9,787 10,121 -334 -3.3%		-3.3%		396	371	25	6.7%	
Consolidated subsidiar	Consolidated subsidiaries total 13,114 13,592 -478 -3.5%		_	776	883	-107	-12.1%				
Consolidated total		26,920	28,970	-2,050	-7.1%		1,500	1,500	0	-	

(*1)Consolidated figures are simple sums before elimination of intra-company transactions. (*2)Figures after absorption-type merger associated with organizational realignment

3. <Non-consolidated> Financial Data

<fy2023 1q="" fy2022="" vs=""></fy2023>					100 million yen
	FY23 1Q	FY22 1Q	Cha	ange	Reference
Gas Sales(*)	3,086	3,074	12	0.4%	Volume/composition, etc265, Sliding time lag effect +277
Gas raw materials and supplies	1,714	1,878	-164	-8.7%	Volume/composition, etc199, Sliding time lag effect +35(Foreign exchange +53, Oil price ±0, etc.)
Gas gross profit	1,372	1,196	176		Volume/composition, etc66, Sliding time lag effect +242

<fy2023 forecast="" fy2022="" results="" vs=""></fy2023>					100 million yen
	FY23 Forecast	FY22	Chr	ange	Reference
Gas Sales(*)	12,626	16,072	-3,446	-21.4%	Volume/composition, etc442, Sliding time lag effect -3,004
Gas raw materials and supplies	8,185	10,117	-1,932	-19.1%	Volume/composition, etc340, Sliding time lag effect -1,592
Gas gross profit	4,441	5,955	-1,514	-25.4%	Volume/composition, etc102, Sliding time lag effect -1,412

<fy2023 (apr.)="" forecast="" previous="" vs=""></fy2023>					100 million yen
	FY23 Forecast	Previous	Cha	ange	Reference
Gas Sales(*)	12,626	13,437	-811	-6.0%	Volume/composition, etc155, Sliding time lag effect -656
Gas raw materials and supplies	8,185	9,111	-926	-10.2%	Volume/composition, etc126, Sliding time lag effect -800
Gas gross profit	4,441	4,326	115	2.7%	Volume/composition, etc29, Sliding time lag effect +144

4. <Non-consolidated> Impact of Sliding Time Lag

<fy2023 1q="" fy2022="" vs=""></fy2023>			100 million yen
	FY23 1Q	FY22 1Q	Change
Impact of Sliding Time Lag(*)			
Revenue from sliding system	1,082	805	277
Increase in gas raw materials and supplies	649	614	35
Change	433	191	242

<f< th=""><th>FY2023 Forecast vs FY2022 Results></th><th></th><th></th><th>100 million yen</th></f<>	FY2023 Forecast vs FY2022 Results>			100 million yen
		FY23 Forecast	FY22	Change
lm	pact of Sliding Time Lag(*)			
	Revenue from sliding system	3,179	6,183	-3,004
	Increase in gas raw materials and supplies	2,719	4,311	-1,592
	Change	460	1,872	-1,412

<	FY2023 Forecast vs Previous Forecast (Apr.)>			100 million yen
Г		FY23 Forecast	Previous	Change
In	npact of Sliding Time Lag(*)			
	Revenue from sliding system	3,179	3,835	-656
	Increase in gas raw materials and supplies	2,719	3,519	-800
	Change	460	316	144

(*)Change from standard average resource cost

5. <Non-consolidated> Analysis of Gas Gross Profit

100	million	yen
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				Change <fy2023 forecast="" fy2022="" results="" vs=""></fy2023>							Change <fy2023 (apr.)="" forecast="" previous="" vs=""></fy2023>									
		Volume, etc.	(Breakd	down)	Unit price	(Brea	akdown)	Total	Volume, etc.	(Break	kdown)	Unit price	(Breakdown)	Total	Volume, etc.	(Brea	kdown)	Unit price	(Breakdown)	Total
	Gas Sales	-265	Temp. effect	-42	277	Sliding	277	12	-442	Temp. effect	34	-3,004	Sliding -3,00	-3,446	-155	Temp. effect	-40	-656	Sliding -	-656
	ou ou ou	200	Other	-223	2	Other	0	į.		Other	-476	0,004	Other	0,110		Other	-115		Other	0
			Temp. effect	-20		Sliding	35			Temp. effect	11		Sliding -1,59	2		Temp. effect	-20	9	Sliding -	-800
	Gas raw materials and supplies	-199			35	(crude oil price	0	-164	-340			-1,592	(crude oil price) -1,53	1 -1,932	-126			-800 (crude oil price) -	-581 -92
			Other	-179						Other	-351					Other	-106			_
						(exchange rate	53						(exchange rate)	6				(e	exchange rate)	239
	Gas gross profit	-66	Temp. effect	-22	242	Sliding	242	176	-102	Temp. effect	23	-1,412	Sliding -1,41	-1.514	-29	Temp. effect	-20	144	Sliding	144
Gas gross profit		Other	-44		Other	0			Other	-125	.,	Other)		Other	-9		Other	0	

6. < Assumptions > Oil Price and Currency Forecasts, and their Impacts on Gross Profit

(1) Economic Frame <Consolidated/Non-consolidated>

FY23 Forecast (Jul.) JCC EX Rate

FY23 Forecast 2-4Q Full-year 80.00 81.00 135.00 135.62 FY23 Previous Forecast (Apr.)

2-4Q Full-year 1Q FY23 Previous Forecast (Apr.) JCC EX Rate \$/bbl 90.00 130.00

\$/bbl

¥/\$

FY23 Results

1Q

83.99

137.49

(2) Gross Profit Sensitivity <Non-consolidated>

■Gross Profit Sensitivity to Changes in Oil Price 100 million yen 2Q 3Q 4Q Full-year Gas sales Gas raw materials and supplies Gas gross profit

■Gross Profit Sensitivity to Changes in EX Rate 2Q 3Q 4Q Full-year Gas sales Gas raw materials and supplies 11 Gas gross profit

< Cautionary Statement regarding Forward-looking Statements >
Statements made in this presentation with respect to Tokyo Ga's present plans, forecasts, strategies, and other information herein that are not expressions of historical fact are forward-looking statements about the future performance of the Company. The Company's cautal performance may greatly differ from these projections due to critical factors which include general economic conditions in Japan, crude oil prices, the weather, changes in the foreign exchange rate of the yen, rapid technological innovations, and the Company's responses to the progress of deregulation.

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