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\*Figures for the fiscal year ended March 31, 2022, represent figures after retroactive application and restatement following a change in accounting policies and changes in presentation, respectively.

## Reference Materials (FY2022 2Q)

#### 1. <Consolidated> Financial Results

. <consolidated> Financial Results</consolidated>	<fy2022 2q="" th="" vs<=""><th>FY2021 2Q&gt;</th><th></th><th></th><th></th><th><fy2022 forecast<="" th=""><th>vs FY2021 Resul</th><th>lts≻</th><th></th><th></th><th>⟨FY2022 Forecast</th><th>t vs Previous</th><th>Forecast (Ju</th><th>.)&gt; 100 million yer</th></fy2022></th></fy2022>	FY2021 2Q>				<fy2022 forecast<="" th=""><th>vs FY2021 Resul</th><th>lts≻</th><th></th><th></th><th>⟨FY2022 Forecast</th><th>t vs Previous</th><th>Forecast (Ju</th><th>.)&gt; 100 million yer</th></fy2022>	vs FY2021 Resul	lts≻			⟨FY2022 Forecast	t vs Previous	Forecast (Ju	.)> 100 million yer
	FY22 2Q	FY21 2Q	Cha	ange	Reference	FY22 Forecast	FY21	Chang	ge	Reference	Previous	Cha	ange	Reference
Net sales	13,612	8,667	4,945		Energy solution+Network +5,816, Overseas +380, Urban Development +17, etc.	32,730	21,548	11,182	51.9%	Energy solution +10,335, Overseas +740, Urban Development +38, etc.	29,480	3,250	11.0%	Energy solution +3,016, Overseas +250, etc.
Operating profit	904	395	509	129.0%	Overseas +255, Energy solution+Network +199, ,Urban Development -3, etc.	1,500	1,275	225	17.6%	Overseas +409, Decrease in unallocated corporate expenses due to segment changes +181, Energy solution+Network -365, , etc.	1,400	100	7.1%	Overseas +140, Energy solution -41, etc.
Ordinary profit	1,086	405	681	168.2%	Increase in foreign exchange, etc.	1,600	1,364	236	17.2%	Increase in foreign exchange, Increase in equity income, etc.	1,270	330	26.0%	Increase in foreign exchange, Increase in equity income, etc.
Profit attributable to owners of parent	716	273	443	161.6%	[FY22] Gain on sales of investment securities [FY21] Gain on sales of investment securities	1,180	957	223	23.3%	[Forecast] Gain on sales of investment securities [FY21] Gain on sales of investment securities, Gain on sales of non-current assets, Impairment loss, Loss on valuation of investment securities	920	260	28.3%	[Forecast] Gain on sales of investment securities [Previous] None
Fotal assets(*1)	36,552	31,876	4,676	14.7%	Current assets +3,393 (Notes and accounts receivable - trade, and contract assets +1,020, Cash and deposits +916, Raw materials and supplies +768, etc.) Non-current assets +1,283 (Property, plant and equipment +216, Investments and other assets +897, etc.)	35,400	31,876	3,524	11.1%		32,340	3,060	9.5%	
Equity(*1)	13,578	12,517	1,061	8.5%	profit attributable to owners of parent +716, Foreign currency translation adjustment +706, Dividend payments -153, etc	13,900	12,517	1,383	11.0%		13,230	670	5.1%	
Equity ratio(*1) (%)	37.1%	39.3%	-2.2%	-	Went down because increase in equity (+8.5%) was smaller than that in total assets (+14.7%)	39.3%	39.3%	0.0%	-		40.9%	-1.6%	-	
Total assets turnover(*2) (times)	0.40	0.30	0.10	-		0.97	0.73	0.24	-		0.91	0.06	-	
ROA(*2) (%)	-	-	-	-		3.5%	3.2%	0.3%	-		2.8%	0.7%	-	
ROE(*2) (%)	-	-	-	-		8.9%	8.0%	0.9%	-		7.1%	1.8%	-	
Interest-bearing debt(*1)	13,931	12,205	1,726	14.1%	Tokyo Gas +1,482	13,290	12,205	1,085	8.9%		13,290	0	-	
D/E ratio	-	-	-	-		0.96	0.98	-0.02	-		1.00	-0.04	-	
Profit attributable to owners of parent	716	273	443	161.6%		1,180	957	223	23.3%		920	260	28.3%	
Depreciation(*3·4)	1,020	981	39	3.9%		2,020	2,009	11	0.5%		2,020	0	-	
Operating cash flow(*5)	1,736	1,255	481	38.3%		3,200	2,966	234	7.9%		2,940	260	8.8%	
Capital expenditure(*3)	928	970	-42	-4.3%	Tokyo Gas -349, Consolidated subsidiaries +306	2,670	2,072	598	28.8%		2,670	0	-	
nvestments and Financing(after offset)	113	75	38	49.6%		878	182	696	381.8%		918	-40	4.4%	
VACC (%)	-	-	-	-		2.2%	2.3%	-0.1%	-		2.2%	0.0%	-	
EPS (¥/share)	164.71	62.28	102.43	164.5%	Went up due to increase in profit attributable to owners of parent (+443)	271.77	217.67	54.10	24.9%		211.89	59.88	28.3%	
BPS(*1) (¥/share)	3,132.88	2,732.02	400.87	14.7%		3,207.01	2,847.88	359.13	12.6%		3,052.40	154.61	5.1%	
Total return ratio(*6)	-	-	-	-		approximately 50%	46.6%(*7)	-	-		approximately 50%	-	-	

<sup>(\*1)</sup>Figures in B/S items for FY21 are the figures as of the end of FY21 (end of March 2022)

(\*2)The calculation of total assets turnover, ROA, and ROE are based upon average Total assets and Shareholders' equity in each period.

(\*3)Amounts for capital expenditure and depreciation are after offsetting of internal transactions.

(\*4)Depreciation includes amortization of long-term prepaid expenses.

(\*5)Operating cash flow is calculated using the simplified accounting treatment of "Net profit attributable to the parent + Depreciation and amortization." (simplified accounting treatment; differs from amount in Consolidated Statement of Cash Flows)

(\*6)FYn Total return ratio = ((FYn total annual dividend) + (FYn +1 stock repurchases)) / (FYn profit attributable to owners of the parent)

(\*7)The Total return ratio for FY21 based on the profit attributable to owners of parent prior to the retrospective application (as of April earnings announcement) is 50.2%.

#### 2. <Consolidated> Main Consolidated Subsidiaries Results

(1) FY2022 2Q vs. FY2021 2Q

100 million yen

Coamont	Company name		Net s	sales		Reference		Operating	profit		Reference
Segment	Company name	FY22 2Q	FY21 2Q	Cha	nge	Reference	FY22 2Q	FY21 2Q	Cha	ange	Reference
Energy & Solution seg. and Other	Tokyo Gas Co.,Ltd.	12,420	7,527	4,893	65.0%		534	-142	676	-	
Energy & Solution seg.	Tokyo Gas Engineering Solutions Group(*1, 2)	962	746	216		Increase in sales due to higher unit sales prices in energy service business, etc.	46	35	11	30.9%	Increase in profit due to increase in sales
Overseas seg.	TG Australia Group(*1)	419	155	264	169.9%	(TG Pluto) Increase in sales due to increase in unit sales prices (TG Gorgon) Increase in sales due to increase in unit sales prices, etc.	229	29	200	688.0%	Increase in profit due to increase in sales
Overseas seg.	TG America Group(*1)	343	226	117	51.7%	(TGNR) Increase in sales due to increase in unit sales prices, etc.	132	59	73	121.9%	Increase in profit due to increase in sales
Other		4,818	2,828	1,990	70.3%	Increase in sales due to the spin-off of the network business, etc.	-196	296	-492	-	impact of the spin-off of the network business, etc.
Consolidated sub	osidiaries total	6,544	3,957	2,587	65.4%		213	421	-208	-49.4%	
onsolidated total		13,612	8,667	4,945	57.1%		904	395	509	129.0%	

(2) FY2022 Forecast vs. Previous Forecast (Jul.)

100 million yen

Segment	Company name		Net:	sales	•	Reference	l	Operating	profit	·	Reference
Seyment	Company name	FY22 Forecast	Previous	Cha	inge	Kelerence	FY22 Forecast	Previous	Cha	ange	Reference
Energy & Solution seg. and Other	Tokyo Gas Co.,Ltd.	29,073	26,513	2,560	9.7%		480	531	-51	-9.8%	
Energy & Solution seg.	Tokyo Gas Engineering Solutions Group(*1, 2)	2,042	2,067	-25	-1.2%		51	52	-1	-1.7%	
Overseas seg.	TG Australia Group(*1)	878	736	142	19.4%	(TG Pluto) Increase in sales due to increase in unit sales prices (TG Gorgon) Increase in sales due to increase in unit sales prices, etc.	469	384	85	22.0%	(TG Pluto) Increase in profit due to increase in sales (TG Gorgon) Increase in profit due to increase in sales, et
Overseas seg.	TG America Group(*1)	739	626	113		(TGNR) Increase in sales due to increase in unit sales prices (TG Eagle Ford) Increase in sales due to increase in unit sales prices, etc.	258	194	64	33.0%	(TGNR) Increase in profit due to increase in sales (TG Eagle Ford) Increase in profit due to increase in sales etc.
Other		11,237	10,608	629	5.9%		313	243	70	28.9%	(TLT) Increase in profit due to decrease in operating expense
Consolidated subs	sidiaries total	14,896	14,037	859	6.1%		1,091	873	218	25.0%	
onsolidated total	<u> </u>	32,730	29,480	3,250	11.0%		1,500	1,400	100	7.1%	

<sup>(\*1)</sup>Consolidated figures are simple sums before elimination of intra-company transactions.

### 3. <Consolidated> Balance Sheets (as of Sept. 30, 2022 vs. as of Mar. 31, 2022)

100 million yen

Г		Sept.30,2	2022 (%)	Mar.31,2	022 (%)	Cha	inge	Reference
[ A	ssets】							
	Noncurrent assets	24,160	(66.1%)	22,877	(71.8%)	1,283	5.6%	Property, plant and equipment, intangible assets: Capital expenditure +928, Foreign exchange +575, Depreciation -1,020 Investments and other assets: Investment securities +157, Other investments +240
	Current assets	12,392	(33.9%)	8,998	(28.2%)	3,394	37.7%	Notes and accounts receivable - trade, and contract assets +1,020, Cash and deposits +916, Raw materials and supplies +768, Other current assets +600
To	tal Assets	36,552	(100.0%)	31,876	(100.0%)	4,676	14.7%	
[L	iabilities]							
	Interest-bearing debt	13,931	(38.1%)	12,205	(38.3%)	1,726		Commercial papers: Issuance +2,050, Redemption -600 Long-term loans payable: New borrowings +353, Foreign exchange +169, Payments -305
	Provision for retirement benefits	663	(1.8%)	661	(2.1%)	2	0.2%	
	Notes and accounts payable-trade	1,224	(3.3%)	762	(2.4%)	462	60.6%	
	Other liabilities	6,902	(18.9%)	5,434	(17.0%)	1,468	27.0%	Other current liabilities +965, Other non-current liabilities +332
To	tal Liabilities	22,721	(62.2%)	19,064	(59.8%)	3,657	19.2%	
[١	let Assets]							
	Shareholders' equity	12,555	(34.4%)	12,153	(38.1%)	402	3.3%	Profit attributable to owners of parent +716, Retirement of Treasury Stock -158, Dividend payments -153
	Accumulated other comprehensive income	1,022	(2.8%)	364	(1.1%)	658	180.7%	Foreign currency translation adjustment +706
	Non-controlling interests	252	(0.7%)	293	(0.9%)	-41	-13.9%	
To	tal Net Assets	13,831	(37.8%)	12,811	(40.2%)	1,020	8.0%	Equity ratio 37.1% (Sep. 30, 2022) ←39.3% (Mar. 31, 2022)
To	tal (Liabilities and Net Assets)	36,552	(100.0%)	31,876	(100.0%)	4,676	14.7%	

<sup>(\*2)</sup>Figures after absorption-type merger associated with organizational realignment

#### 4. <Non-consolidated> Financial Data

Depreciation(\*)

	FY22 2Q	FY21 2Q	Cha	inge	Reference
Gas Sales(*)	6,442	3,985	2,457	61.6%	Volume/composition, etc. +105, Sliding time lag effect +2,352
Gas raw materials and supplies	4,222	2,373	1,849	77.9%	Volume/composition, etc. +68, Sliding time lag effect +1,781 (Foreign exchange +547, Oil price +939, etc.)
Gas gross profit	2,220	1,612	608	37.7%	Volume/composition, etc. +37, Sliding time lag effect +571
Personnel expenses(*)	186	302	-116	-38.4%	Decrease due to the spin-off of the network business
General expenses(*)	1,688	1,219	469	38.5%	Wheeling fee due to the spin-off of the network business, etc.

-500

-74.6% Decrease due to the spin-off of the network business

<fy2022 forecast="" fy2021="" results="" vs=""></fy2022>					100 million yen
	FY22 Forecast	FY21	Cha	ange	Reference
Gas Sales(*)	15,760	10,831	4,929	45.5%	Volume/composition, etc273, Sliding time lag effect +5,202
Gas raw materials and supplies	11,261	6,482	4,779	73.7%	Volume/composition, etc199, Sliding time lag effect +4,978 (Foreign exchange +1,497, Oil price +2,351, etc.)
Gas gross profit	4,499	4,349	150	3.4%	Volume/composition, etc74, Sliding time lag effect +224
Personnel expenses(*)	379	625	-246		Decrease due to the spin-off of the network business
General expenses(*)	3,804	2,633	1,171	44.5%	Wheeling costs due to the spin-off of the network business, etc.
Depreciation(*)	349	1.374	-1.025	-74.6%	Decrease due to the spin-off of the network business

	FY22 Forecast	Previous	Cha	inge	Reference
Gas Sales(*)	15,760	14,255	1,505	10.6%	Volume/composition, etc. +73, Sliding time lag effect +1,432
Gas raw materials and supplies	11,261	9,853	1,408	14.3%	Volume/composition, etc. +51, Sliding time lag effect +1,357 (Foreign exchange +673, Oil price +1, etc.)
Gas gross profit	4,499	4,402	97		Volume/composition, etc. +22, Sliding time lag effect +75
Personnel expenses(*)	379	379	0	-	
General expenses(*)	3,804	3,804	0	-	
Depreciation(*)	349	349	0	-	

<sup>(\*)</sup>Figures for FY22 2Q and FY22 Forecast are the figures after the spin-off of the network business.

### 5. <Non-consolidated> Impact of Sliding Time Lag

<f< th=""><th>Y2022 2Q vs FY2021 2Q&gt;</th><th></th><th></th><th>100 million yen</th></f<>	Y2022 2Q vs FY2021 2Q>			100 million yen
		FY22 2Q	FY21 2Q	Change
lm	pact of Sliding Time Lag(*)			
	Revenue from sliding system	1,953	-399	2,352
	Increase in gas raw materials and supplies	1,660	-121	1,781
	Change	293	-278	571

<f< th=""><th>Y2022 Forecast vs FY2021 Results&gt;</th><th></th><th></th><th>100 million yen</th></f<>	Y2022 Forecast vs FY2021 Results>			100 million yen
		FY22 Forecast	FY21	Change
lm	pact of Sliding Time Lag(*)			
	Revenue from sliding system	5,621	419	5,202
	Increase in gas raw materials and supplies	5,386	408	4,978
	Change	235	11	224

<f< th=""><th>Y2022 Forecast vs Previous Forecast (Jul</th><th>l.)&gt;</th><th></th><th>100 million yen</th></f<>	Y2022 Forecast vs Previous Forecast (Jul	l.)>		100 million yen
		FY22 Forecast	Previous	Change
lm	pact of Sliding Time Lag(*)			
	Revenue from sliding system	5,621	4,189	1,432
	Increase in gas raw materials and supplies	5,386	4,029	1,357
	Change	235	160	75

<sup>(\*)</sup>Change from standard average resource cost

#### 6. <Non-consolidated> Analysis of Gas Gross Profit

100 million yen

		Change (	FY22 2Q vs FY21	1 2Q 〉			Change(FY22 Fo	recast vs FY2	21 Results>			Change(FY22 Fore	cast vs Previou	s Forecast (Jul.)>	
	Volume, etc.	(Breakdown)	Unit price	(Breakdown)	Total	Volume, etc.	(Breakdown)	Unit price	(Breakdown)	Total	Volume, etc.	(Breakdown)	Unit price	(Breakdown)	Total
Gas Sales	105	Temp. effect 28 Other 7	2,352	Sliding 2,352 Other 0	2,457	-273	Temp. effect         21           Other         -294	5,202	Sliding 5,200 Other	4,929	73	Temp. effect -1; Other 86	1,432	Sliding 1,432 Other 0	1,505
Gas raw materials and supplies	68	Temp. effect 19	1.781	Sliding 1,781 (crude oil price) 939	1,849	-199	Temp. effect 14		Sliding 4,978 (crude oil price) 2,35	_		Temp. effect		Sliding 1,357 (crude oil price) 1	1 1,408
		Other 49		(exchange rate) 547	,		Other -213		(exchange rate) 1,49			Other 52	2	(exchange rate) 673	
Gas gross profit	37	Temp. effect 9 Other 28	571	Sliding 571 Other 0	608	-74	Temp. effect         7           Other         -81	224	Sliding 224 Other	150	) 22	Temp. effect -12 Other 34	75	Sliding 75 Other 0	97

#### 7. <Assumptions> Oil Price and Currency Forecasts, and their Impacts on Gross Profit

(1) Economic Frame < Consolidated/Non-consolidated>

			FY22 Results	FY22 F	orecast
			1-2Q	3-4Q	Full-year
FY22 Forecast	JCC	\$/bbl	111.92	100.00	105.96
(Oct.)	EX Rate	¥/\$	134.03	140.00	137.02
			FY22 Results	FY22 Previous	Forecast (Jul.)
			FY22 Results 1Q	FY22 Previous 2-4Q	Forecast (Jul.) Full-year
FY22 Previous	JCC	\$/bbl		2-4Q	Full-year

(2) Gross Profit Sensitivity < Non-consolidated>

\_100 million yen

■Gross Profit Sensitivity to Changes in Oil Price			
	3Q	4Q	Full-year
Gas sales	0	5	5
Gas raw materials and supplies	1	16	17
Gas gross profit	-1	-11	-12

■Gross Profit Sensitivity to Changes in EX Rate

100 million yen

	3Q	4Q	Full-year
Gas sales	4	20	24
Gas raw materials and supplies	14	20	34
Cae grose profit	-10	0	-10

< Cautionary Statement regarding Forward-looking Statements >
Statements made in this presentation with respect to Tokyo Gas's present plans, forecasts, strategies, and other information herein that are not expressions of historical fact are forward-looking statements about the future performance of the Company. The Company's actual performance may greatly differ from these projections due to critical factors which include general economic conditions in Japan, crude oil prices, the weather, changes in the foreign exchange rate of the yen, rapid technological innovations, and the Company's responses to the progress of deregulation.