Reference Materials (FY2021)

Consolidated 1. <Consolidated> Financial Results

2. < Consolidated > Main Consolidated Subsidiaries Results

3. <Consolidated> Balance Sheets (as of March 31, 2022 vs. as of March 31, 2021)

Non-consolidated

4. <Non-consolidated> Financial Results

5. < Non-consolidated > Financial Data

6. < Non-consolidated > Impact of Sliding Time Lag

7. <Non-consolidated> Analysis of Gross Profit

Assumptions

8. < Assumptions > Oil Price and Currency Forecasts , and their Impacts on Gross Profit

Reference Materials (FY2021)

1. <Consolidated> Financial Results

	<fy2021 fy2<="" th="" vs.=""><th></th><th></th><th></th><th></th><th><fy2022 forecast="" th="" v<=""><th></th><th></th><th colspan="3">100 million ye</th></fy2022></th></fy2021>					<fy2022 forecast="" th="" v<=""><th></th><th></th><th colspan="3">100 million ye</th></fy2022>			100 million ye		
		FY21	FY20	Chang	ge	Reference	FY22 Forecast	Chan	ge	Reference	
Net sales		21,451	17,651	3,800	21.5%	Gas +2,973, Electric power +719, Overseas +400, Real estate +95, Energy-related -81, Others -29, etc.	25,300	3,849	17.9%		
Operating profit		1,177	776	401	51.6%	Overseas +221, Gas +142, Real estate +59, Electric power +25, Energy-related -42, Others -18, etc.	1,400	223	18.9%	Energy solution+Network -100, Overseas +92, Urban Development +2, Decrease in unallocated corporate expenses due to segment changes +209, etc.	
Ordinary profit		1,267	705	562	79.8%	Gain on foreign exchange, etc.	1,270	3	0.2%	Decrease in equity income, Decrease in foreign exchange, etc.	
Profit attributable to owners of	parent	887	495	392	79.3%	[FY21] Gain on sales of investment securities, Gain on sales of non-current assets, Impairment loss, Loss on valuation of investment securities [FY20] Impairment loss, Loss on valuation of investment securities, Gain on sales of investment securities, Gain on sales of non-current assets, Gain on negative goodwill	920	33	3.7%	[Forecast] None [FY2021] Gain on sales of investment securities, Gain on sales of non-current assets, Impairment loss, Loss on valuation of investment securities	
Total assets(*1)		32,169	27,383	4,786	17.5%	Non-current assets +1,164 (Property, plant and equipment +734, Investments and other assets +383), Current assets +3,622 (Other current assets +2,120, Notes and accounts receivable - trade, and contract assets +1,116, Cash and deposits +219, etc.)	30,860	-1,309	-4.1%		
Equity(*1)		12,271	11,538	733	6.4%		12,670	399	3.2%		
Equity ratio(*1)	(%)	38.1%	42.1%	-4.0%	-	Went down because increase in equity (+6.4%) was smaller than that in total assets (17.5%)	41.1%	3.0%	-		
Total assets turnover(*2)	(times)	0.72	0.67	0.05	-		0.82	0.10	-		
ROA(*2)	(%)	3.0%	1.9%	1.1%	-	Went up due to increase in profit attributable to owners of parent (+392)	3.1%	0.1%	-		
ROE(*2)	(%)	7.5%	4.3%	3.2%	-	Went up due to increase in profit attributable to owners of parent (+392)	7.4%	-0.1%	-		
Interest-bearing debt(*1)		12,205	10,659	1,546	14.5%	Tokyo Gas +1,443	13,290	1,085	8.9%		
D/E ratio		0.99	0.92	0.07	-		1.05	0.06	-		
Profit attributable to owners	s of parent	887	495	392	79.3%		920	33	3.7%		
Depreciation(*3·4)		2,009	1,798	211	11.8%		2,020	11	0.5%		
Operating cash flow(*5)		2,896	2,293	603	26.3%		2,940	44	1.5%		
Capital expenditure(*3)		2,072	2,464	-392	-15.9%	Tokyo Gas -360, Consolidated subsidiaries, etc32	2,670	598	28.8%		
Investments and Financing(af	ter offset)	182	820	-638	-77.8%		918	736	404.4%		
WACC	(%)	2.3%	2.6%	-0.3%	-		2.2%	-0.1%	-		
EPS	(¥/share)	201.84	112.26	89.58	79.8%	Went up due to increase in profit attributable to owners of parent (+392)	211.69	9.85	4.9%		
BPS(*1)	(¥/share)	2,791.95	2,616.37	175.58	6.7%		2,939.35	147.40	5.3%		
Total return ratio(*6)		50.2%	60.1%	-9.9%	-		approximately 50%	-	-		

^(*1)Figures in B/S items for FY20 are the figures as of the end of FY20 (end of March 2021)
(*2)The calculation of total assets turnover, ROA, and ROE are based upon average Total assets and Shareholders' equity in each period.
(*3)Amounts for capital Expenditure and depreciation are after offsetting of internal transactions.

^(*4)Depreciation includes amortization of long-term prepaid expenses.

(*5)Operating cash flow is calculated using the simplified accounting treatment of "Net profit attributable to the parent + Depreciation and amortization." (simplified accounting treatment; differs from amount in Consolidated Statement of Cash Flows)

(*6)FYn Gross return ratio = ((FYn total annual dividend) + (FYn +1 stock repurchases)) / (FYn profit attributable to owners of the parent)

2. <Consolidated> Main Consolidated Subsidiaries Results

(1) FY2021 vs. FY2020

100 million yen

Cogmont	Company name		Net s	ales	<u> </u>	Reference		Operating	profit		Reference
Segment	Company name	FY21	FY20	Cha	inge	Reference	FY21	FY20	Change		Reference
Gas etc.	Tokyo Gas Co.,Ltd.	19,213	16,129	3,084	19.1%		421	470	-49	-10.4%	
Energy-related seg.	Tokyo Gas Engineering Solutions	1,496	1,413	83	5.9%		51	68	-17	-24.9%	Decrease in profit due to decrease in large-scale projects
Overseas seg.	TG Australia Group(*)	464	274	190	69.0%	(TG Pluto) Increase in sales due to increase in unit sales prices (TG Ichthys) Increase in sales due to increase in unit sales	199	28	171	594.5%	(TG Pluto) Increase in profit due to increase in sales (TG Ichthys) Increase in profit due to increase in sales
Overseas seg.	TG America Group(*)	472	194	278	143.2%	(TGNR) Increase in sales as a result of inclusion of the company into consolidated subsidiaries (FY2020 3Q)	132	-79	211	-	(TGNR) Increase in profit due to increase in sales
Other 6,222 5,877 345 5.9%		(Tokyo Gas Real Estate Co., Ltd.) Icrease in sales due to increase in rent income from Tamachi project, etc.	481	260	221	84.9%	(Tokyo Gas Real Estate Co., Ltd.) Increase in profit due to increase in sales from Tamachi project, etc.				
Consolidated subsidiaries total		8,654	7,759	895	11.5%		864	278	586	210.8%	
onsolidated total		21,451	17,651	3,800	21.5%		1,177	776	401	51.6%	

^(*)Consolidated figures are simple sums before elimination of intra-company transactions.

(2) FY2022 Forecast	vs. FY2021 Results										100 million ye
Segment	Company name		Net s	sales		Reference		Operating p	rofit		Reference
Segment	Company name	FY22 Forecast	FY20	Cha	ange	Reference	FY22 Forecast	FY20	Chan	nge	Reference
Energy & Solution seg. and Other	Tokyo Gas Co.,Ltd.	22,083	19,213	2,870	14.9%		708	421	287	67.9%	
Energy & Solution seg.	Tokyo Gas Engineering Solutions	1,508	1,497	11	0.7%		28	46	-18	-38.6%	(Niihama LNG) Decrease in profit due to increase in depreciation
Overseas seg.	TG Australia Group(*)	547	464	83	17.9%	(TG Gorgon) Increase in sales due to increase in sales volume and unit sales prices (TG QCLNG) Increase in sales due to increase in unit sales prices	236	199	37	18.6%	(TG Gorgon) Increase in profit due to increase in sales (TG QCLNG) Increase in profit due to increase in sales
Overseas seg.	TG America Group(*)	537	472	65	13.8%	(TG Aktina) Increase in sales due to partial commencement of operation (TGNR) Increase in sales due to increase in sales volume and unit sales prices	103	132	-29	-22.0%	(TG America) Decrease in profit due to increase in new business development costs (TG Eagle Ford) Decrease in profit due to falling off of impact from FY2021 cold weather
Other		10,287	6,221	4,066	65.4%		345	487	-142	-29.2%	
Consolidated subs	Consolidated subsidiaries total		8,654	4,225	48.8%		712	864	-152	-17.6%	
Consolidated total		25,300	21,451	3,849	17.9%		1,400	1,177	223	18.9%	

 $[\]label{eq:company} \mbox{(*)} Consolidated figures are simple sums before elimination of intra-company transactions.$

3. <Consolidated> Balance Sheets (as of Mar. 31, 2022 vs. as of Mar. 31, 2021)

100 million yen

	Mar.31,2	022 (%)	Mar.31,2	021 (%)	Cha	ange	Reference
[Assets]							
Noncurrent assets	23,040	(71.6%)	21,876	(79.9%)	1,164	5.3%	Property, plant and equipment, intangible assets: Capital expenditure +2,072, Foreign exchange +265, Depreciation -2,009 Investments and other assets: Other investments +401, Retirement benefit asset +57
Current assets	9,129	(28.4%)	5,507	(20.1%)	3,622	65.8%	Other current assets +2,120, Notes and accounts receivable - trade, and contract assets +1,116
Total Assets	32,169	(100.0%)	27,383	(100.0%)	4,786	17.5%	
[Liabilities]							
Interest-bearing debt	12,205	(37.9%)	10,659	(38.9%)	1,546	14.5%	Commercial papers: Issuance +3,120, Redemption -2,820 Bonds payable: Issuance +737, Redemption -200 Long-term loans payable: New borrowings +1,666, Foreign exchange +109, Payments -1,165
Provision for retirement benefits	661	(2.1%)	584	(2.1%)	77	13.3%	
Notes and accounts payable-trade	762	(2.4%)	842	(3.1%)	-80	-9.5%	
Other liabilities	5,973	(18.6%)	3,514	(12.8%)	2,459	70.0%	Other current liabilities +1,988, Other noncurrent liabilities +239, Income taxes payable +221
Total Liabilities	19,603	(60.9%)	15,600	(57.0%)	4,003	25.7%	
[Net Assets]							
Shareholders' equity	11,907	(37.0%)	11,298	(41.3%)	609	5.4%	Profit attributable to owners of parent +887, Dividend payments -264
Accumulated other comprehensive income	364	(1.1%)	239	(0.9%)	125	52.0%	Foreign currency translation adjustment +282, Remeasurements of defined benefit plans -108
Non-controlling interests	293	(0.9%)	244	(0.9%)	49	20.1%	
Total Net Assets	12,565	(39.1%)	11,782	(43.0%)	783	6.6%	Equity ratio 38.1% (Mar. 31, 2022) ←42.1% (Mar. 31, 2021)
Total (Liabilities and Net Assets)	32,169	(100.0%)	27,383	(100.0%)	4,786	17.5%	

4. <Non-consolidated> Financial Results

<FY2021 vs. FY2020>

	FY21	FY20	Cha	inge	Reference
Net sales	19,213	16,129	3,084	19.1%	
Operating profit	421	470	-49	-10.4%	
Ordinary profit	382	467	-85	-18.2%	
Net profit	308	425	-117	-27.5%	
Gas sales	10,735	8,789	1,946	22.1%	
Transmission service income	471	416	55	13.1%	
Intercompany adjustment income	73	72	1	2.1%	
LNG regasification and calorie adjustment	0	0	0	-	Volume/composition -61, Sliding time lag effect +2,007,
Gas Business Sales	11,280	9,278	2,002	21.6%	Transmission service income +55, etc.
Raw materials and supplies	6,482	4,522	1,960	43.4%	Volume/composition, etc. +84, Sliding time lag effect +1,876 (Foreign exchange +307, Oil price +1,387, etc.)
(Gross profit)	(4,798)	(4,756)	(42)	(0.9%)	Volume/composition, etc145, Sliding time lag effect +131, Transmission service income +55, etc.
Personnel expenses	625	739	-114	-15.4%	Retirement allowance -99 (Actuarial differences -99), etc.
General expenses	2,634	2,629	5	0.2%	
Depreciation	1,374	1,220	154	12.7%	
LNG regasification	-35	-37	2	-	
Operating costs	11,082	9,074	2,008	22.1%	
Installation work	6	3	3	128.8%	
Others	304	311	-7	-2.2%	
Miscellaneous operating profit	311	314	-3	-1.0%	
Expenses for incidental businesses	-87	-47	-40	-	LNG sales -66, Electric power +24, etc.
Operating profit	421	470	-49	-10.4%	
Non operating profit	-39	-3	-36	-	Gain on sales of raw materials +78, Foreign exchange loss -64, Provision of allowance for doubtful accounts -31, etc.
Ordinary profit	382	467	-85	-18.2%	
Extraordinary income	21	47	-26	-55.8%	[FY2021] Gain on sales of investment securities 21 [FY2020] Gain on sales of investment securities 47
Extraordinary loss	0	0	0	-	
Taxes	95	90	5	5.3%	
Net profit	308	425	-117	-27.5%	
Net profit	308	425	-117	-27.5%	
Depreciation(*)	1,435	1,285	150	11.6%	
Operating cash flows (Net profit+Depreciation)	1,743	1,711	32	1.9%	
(*)Depreciation includes amortization of long-t	erm prepaid ex	nenses			

(*)Depreciation includes amortization of long-term prepaid expenses.

Breakdown of General Expenses	FY21	FY20	Cha	inge	Reference
Repair costs	299	295	4	1.2%	
Expendable costs	158	145	13	8.7%	Increase in gas meter replacement
Rent	269	277	-8	-3.1%	Decrease in building rent, etc.
Consignment costs	859	861	-2	-0.2%	
Taxes	425	409	16	4.0%	Increase in enterprise tax due to increased net sales, etc.
Marketing costs	103	106	-3	-2.8%	
Others	521	536	-15	-2.6%	

5. <Non-consolidated> Financial Data

<FY2022 Forecast vs. FY2021 Results>

		FY22 Forecast	FY21	Cha	nge	Reference
Gas Sales(*1)		12,023	10,735	1,288	12.0%	Volume/composition, etc395, Sliding time lag effect +1,700, Other Unit price-17
Gas raw materials and	supplies	7,620	6,482	1,138	17.5%	Volume/composition, etc349, Sliding time lag effect +1,487
Gas gross profit		(4,403)	(4,253)	(150)	(3.5%)	Volume/composition, etc46, Sliding time lag effect +213, Other Unit price-17
Personnel expenses(*1	1)	379	625	-246	-39.4%	[FY2022] Decrease due to the spin-off of the network business
General evnences(*1)		3,696	2,634	1,062	40.3%	[FY2022] Wheeling fee due to the spin-off of the network business, etc.
General expenses(*1) (reference)(*2)		(2,684)	(2,634)	(50)	(1.9%)	One-time expenses, New service area development expenses, Cost structure reform
Depreciation(*1)		349	1,374	-1,025	-74.6%	[FY2022] Decrease due to the spin-off of the network business

^(*1)Figures for FY22 Forecast are the figures after the spin-off of the network business.

(*2) Figures "reference" are based on the figures prior to the spin-off of the network business and are presented for reference purposes only.

6. <Non-consolidated> Impact of Sliding Time Lag

<FY2021 vs. FY2020>

		FY21	FY20	Cha	inge
Impact of Sliding Time Lag(*)					
	Revenue from sliding system	419	-1,588	2,007	-
	Increase in gas raw materials and supplies	408	-1,468	1,876	-
	Change	11	-120	131	-

<FY2022 Forecast vs. FY2021 Results>

		FY22 Forecast	FY21	Cha	inge
Ir	npact of Sliding Time Lag(*)				
	Revenue from sliding system	2,119	419	1,700	-
	Increase in gas raw materials and supplies	1,895	408	1,487	-
	Change	224	11	213	-

^(*)Change from standard average resource cost

7. <Non-consolidated> Analysis of Gross Profit

													1	00 million yer
			Change	FY21 vs. FY	20 〉			Change⟨FY2022 Forecast vs. FY2021 Results⟩						
	Volume, etc.	(Break	(down)	, ,			Volume, etc.	. (Breakdown)		Unit price	(Breakdo	own)	Total	
Con Salan	61	Temp. effect	30	2.007	Sliding	2,007	1,946	205	Temp. effect	43	1 602	Sliding Other	1,700	1,288
Sas Sales	-61 Oth	Other	-91	2,007	Other	0	1,946	-393	Other	-438	1,003	Other	-17	1,200
		Temp. effect	12		Sliding	1,876			Temp. effect	20		Sliding	1,487	
Gas raw materials and supplies	84	· ·			(crude oil price)	crude oil price) 1,387	1,960				1,487	(crude oil price)	740	1,138
sao taw materialo ana supplico		Other	72		(exchange rate)	307	· '		Other	-369		(exchange rate)	321	
Gas gross profit	-145	Temp. effect	18	121	Sliding Other	131	-14	-46	Temp. effect Other	23	106	Sliding Other	213	150
Gas gross profit	-143	Other	-163	131	Other	0	-14	14 -40	Other	-69	190	Other	-17	150

8. < Assumptions > Oil Price and Currency Forecasts, and their Impacts on Gross Profit

(1) Fconomic Frame < Consolidated/Non-consolidated>

(1) Leonomic Frame Consolidated/Non-consolidated/									
	<u> </u>		_		FY22 Forecast				
			1Q	2Q	3Q	4Q	Full-year		
E)/00 E	JCC	\$/bbl	85	.00	85	.00	85.00		
FY22 Forecast	EX Rate	¥/\$	120	0.00	120	120.00			
					FY21 Results				
			1Q	2Q	3Q	4Q	Full-year		
EV21 Deculto	JCC	\$/bbl	70	.30	83	77.15			
FY21 Results	EX Rate	¥/\$	109	9.81	114	112.39			

ross Profit Sensitivity to Changes in Oil Price 100 million ye												
	1Q 2Q 3Q 40											
Gas sales	17	16	4	0	37							
Gas raw materials and supplies	15	14	14	2	45							
Gas gross profit	2	2	-10	-2	-8							

■ Gross Profit Sensitivity to Changes in EX Rate

oss Profit Sensitivity to Changes in EX Rate					100 million ye	n
	1Q	2Q	3Q	4Q	年度	
Sas sales	13	14	14	3	44	
Sas raw materials and supplies	12	15	13	12	52	
Sas gross profit	1	-1	1	-9	-8	

< Cautionary Statement regarding Forward-looking Statements >

Statements made in this presentation with respect to Tokyo Gas's present plans, forecasts, strategies, and other information herein that are not expressions of historical fact are forward-looking statements about the future performance of the Company. The Company's actual performance may greatly differ from these projections due to critical factors which include general economic conditions in Japan, crude oil prices, the weather, changes in the foreign exchange rate of the yen, rapid technological innovations,