Reference Materials (FY2020 2Q)

Consolidated 1. (0

- . (Consolidated) Financial Results
- 2. (Consolidated) Breakdown of Segment Results (FY2020 2Q vs. FY2019 2Q)
- 3. (Consolidated) Main Consolidated Subsidiaries Results
- 4. (Consolidated) Breakdown of Capital Expenditure/Investments and Financing
- 5. (Consolidated) Balance Sheets (as of Sep. 30, 2020 vs. as of March 31, 2020)

Non-consolidated 6. (Non-consolidated) Financial Results

- 7. (Non-consolidated) Breakdown of Gas Sales / Analysis of Gross Profit
- Assumptions 8. (Assumptions) Oil Price and Currency Forecasts, and Their Impacts on Gross Profit

Reference Materials (FY2020 2Q)

		vs. FY2019			D. ((2019 Resul				Forecast vs. Pr		
	FY20 2Q	FY19 2Q	Ch	nange	Reference	20 Forecas	FY19	Cha	inge	Reference	Previous	Chan	ige	Reference
et sales	8,280	9,104	-824	-9.1%	Gas -956, Energy-related -82, Others -40, Overseas -16, Electric power +309, Real estate +8, etc.	17,740	19,252	-1,512	-7.9%	Gas −2,233, Electric power +299, etc.				
perating profit	516	461	55	11.9%	Electric power +82, Gas +7, Overseas -17, Real estate -15, Others -10, Energy-related -5, etc.	870	1,015	-145	-14.3%	Gas -62, Overseas -54, Others -41, Real estate -38, Electric power +55, etc.	73	0 140	19.2%	Gas +77, Electric power +20, Overseas +2 Energy-related +13, etc.
dinary profit	497	483	14	2.9%	Decrease in overseas equity income −34 Decrease in dividend income −33, etc.	800	1,027	-227	-22.1%	Decrease in dividend income, Decrease in overseas equity income, etc.				
ofit attributable to owners of parent	293	283	10	3.5%	[FY20] Gain from negative goodwill, Impairment loss, Loss on devaluation of investment securities [FY19] Impairment loss	560	433	127	29.1%	[Forecast] Impairment loss, etc. [FY19] Impairment loss, Loss on devaluation of investment securities, etc.				
otal assets(*1)	27,462	25,377	2,085	8.2%	Non-current assets +1,702 (Intangible assets +1,368, Property, plant and equipment +230, Investments and other assets +104), Current assets +384 (Cash and deposits +423, etc.), etc.	28,270	25,377	2,893	11.4%	Consolidation of new subsidiaries, etc.	Π			
quity(*1)	11,570	11,478	92	0.8%	Net profit +293, Dividend payments −132, etc.	11,610	11,478	132	1.2%					
quity ratio(*1) (%)	42.1%	45.2%	-3.1%	_	Went down because increase in equity (+0.8%) was smaller than that in total assets (+8.2%)	41.1%	45.2%	-4.1%	-					
otal assets turnover(*2) (times)	0.31	0.37	-0.06	-		0.66	0.78	-0.12	-					
OA(*2) (%)	-	-	-	-		2.1%	1.7%	0.4%	-					
OE(*2) (%)	-	-	-	-		4.9%	3.8%	1.1%	-			Only segm	ent nro	fit released in the previous
terest-bearing debt(*1)	11,181	9,050	2,131	23.5%	Tokyo Gas +1,179, Consolidation of new subsidiaries, etc.	11,620	9,050	2,570	28.4%	Consolidation of new subsidiaries, etc.				nnounced on July 29)
/E ratio	-	-	-	-		1.00	0. 79	0. 21	-					
Profit attributable to owners of parent	293	283	10	3.5%		560	433	127	29.3%					
Depreciation(*3·4)	854	825	29	3.5%		1,830	1,696	134	7.9%		1			
perating cash flow(*5)	1,147	1,109				2,390	2,130	260	12.2%					
apital expenditure(*3)	1,220	1,056	164		Consolidated subsidiaries +228, Tokyo Gas -64	3,100	2,270	830		Consolidation of new subsidiaries, etc.				
vestments and Financing(after offset)	446	96	350	363.9%		1,378	525	853	162.4%					
/ACC (%)	-	-	-	-		2.5%	2.7%	-0.2%	_					
PS (¥/share)	66.55	63.89	2.66	4.2%	Went up due to increase in profit attributable to owners of parent (+10)	126.98	98.07	28.91	29.5%			↓ ↓		
PS(*1) (¥/share)	2,623.63	2,589.12	34.51	1.3%		2,632.61	2,602.74	29.87	1.1%					
otal payout ratio(*6)	_		1			(*7) —	61.0%	_	_		1			

(*1)Figures in B/S items for FY19 are the figures as of the end of FY19 (end of March 2020)
(*2)The calculation of total assets turnover, ROA, and ROE are based upon average Total assets and Shareholders' equity in each period.
(*3)Amounts for capital Expenditure and depreciation are after offsetting of internal transactions.
(*4)Depreciation includes amortization of long-term prepaid expenses.

(*)Spectration includes another prevail of the second seco

2. <Consolidated>Breakdown of Segments(FY2020 2Q vs. FY2019 2Q)

2. <consolida< th=""><th>ated>Breakdown of Se</th><th>gments(F</th><th>Y2020 2Q v</th><th>s. FY2019</th><th>2Q)</th><th></th><th></th><th></th><th></th><th></th><th>100 million yen</th></consolida<>	ated>Breakdown of Se	gments(F	Y2020 2Q v	s. FY2019	2Q)						100 million yen
Segment	Breakdown			sales		Reference			ng profit		Reference
Segment	Breakdowii	FY20 2Q	FY19 2Q	Cha	ange	Reference	FY20 2Q	FY19 2Q	Cha	nge	Kelefelice
Gas	Liquefied petroleum gas	86	110	-24	-21.9%	Decrease in sales due to decrease in sales volume and lower unit prices	-1	-2	1	-	
Segment	Industrial gas	94	109	-15	-13.7%		4	4	0	-3.0%	
	Gas appliances	542	598	-56	-9.5%	Decrease in sales due to decrease in sales volume	32	37	-5	-13.2%	Decrease in profit due to decrease in sales volume
Energy-related	Gas pipe Installation work	170	180	-10	-5.7%	Decrease in sales due to decrease in number of new projects	-3	0	-3	-	
Segment	Construction etc.	263	301	-38	-12.4%	Decrease in sales due to decrease in number of installations	2	8	-6	-75.0%	Decrease in profit due to decrease in number of installations
	Credit	39	37	2	4.4%		3	3	0	-13.0%	
Other	IT services	220	242	-22	-9.2%	Decrease in sales due to decrease in orders received for system development	0	0	0	-	
Segment	Shipping	135	168	-33	-19.6%	Decrease in sales due to reduced operation	13	23	-10	-39.8%	Decrease in profit due to reduced operation

*"City gas", "LNG sales", "Engineering Solutions" are described in Presentation Material.

3. <Consolidated>Main Consolidated Subsidiaries Results

Compant	Company name		Net s	sales		Reference		Operati	ng profit		Reference
Segment	Company name	FY20 2Q	FY19 2Q	Ch	ange	Relefence	FY20 2Q	FY19 2Q	Cha	inge	Reference
Gas etc.(*1)	Tokyo Gas Co.,Ltd.	7,700	8,368	-668	-8.0%		347	244	103	42.0%	
Electric Power seg.	Nijio Co.,Ltd	902	602	300	49.9%	Increase in sales due to increase in sales volume	47	50	-3	-6.9%	
Overseas seg.	TG Australia Group(*2)	176	182	-6	-3.4%		43	55	-12	-21.1%	
Energy- related seg.	Tokyo Gas Engineering Solutions Group(*2)	647	638	9	1.3%	Increase in sales due to increase in sales of commercial air-conditioning appliances	23	17	6	39.1%	
Real Estate seg.	Tokyo Gas Real Estate Co., Ltd.	207	152	55		Increase in sales due to increase in rent income as a result of transfer of assets	49	52	-3	-6.8%	Decrease in profit due to increase in taxes, etc. as result of completion of Tamachi project
Others	Tokyo LNG Tanker Co., Ltd.	136	183	-47	-25.6%	Decrease in sales due to reduced operation	13	23	-10	-43.4%	
Other		1,654	1,837	-183	-10.0%	(Park Tower Hotel) Decrease in sales due to decrease in number of guests (TGinet) Decrease in sales due to decrease in orders received for system development (TG COMMUNICATIONS) Decrease in sales due to decrease in orders received	-95	53	-148	-	
Consolidated	subsidiaries total	3,724	3,596	128	3.6%		81	253	-172	-67.9%	
onsolidated to	tal	8,280	9,104	-824	-9.1%		516	461	55	11.9%	

(*1)In addition to "Gas", Tokyo Gas is engaged in "Electric Power", "Energy-related", "Real-Estate", and "Others" segments.

(*2)Consolidated figures are simple sums before elimination of intra-company transactions.

2) FY2020 Fo	recast vs. FY2019 Resul	s	Net					On anati			100 million yen	-
Segment	Company name	FY20 Forecast	FY19	sales Cha	ange	Reference	FY20 Forecast	FY19	ng profit Cha	nge	Reference	
Gas etc.(*1)	Tokyo Gas Co.,Ltd.	15,850	17,879	-2,029	-11.3%		650	620	30	4.8%		
Electric Power seq.	Nijio Co.,Ltd	1,659	1,458	201	13.8%	Increase in sales due to increase in sales volume	7	18	-11	-59.1%	Decrease reflecting the economic frame	
Overseas seg.	TG Australia Group(*2)	308	390	-82	-21.1%	(TG Pluto) Decrease in sales due to lower unit prices (TG Gorgon) Decrease in sales due to decrease in sales volume	44	116	-72	-61.9%	(TG Pluto) Decrease in profit due to lower unit prices and increase in depreciation (TG Gorgon) Decrease in profit due to decrease in sales volume	7
Energy- related seg.	Tokyo Gas Engineering Solutions Group(*2)	1,423	1,394	29	2.1%	(TGES) Increase in sales due to increase in orders received for LNG plants	47	60	-13	-21.4%	(TGES) Decrease in LNG plant profit ratio, etc.	
Real Estate seq.	Tokyo Gas Real Estate Co., Ltd.	432	313	119	38.1%	Increase in sales due to increase in rent income as a result of transfer of assets	64	95	-31	-32.8%	Decrease in profit due to increase in advance costs for the completion of Tamachi project	
Others	Tokyo LNG Tanker Co., Ltd.	312	369	-57	-15.4%	Decrease in sales due to reduced operation	24	49	-25		Decrease in profit due to reduced operation	
Other		3,694	3,896	-202	-5.2%	(TGinet) Decrease in sales due to decrease in orders received for system development	-70	116	186	-		
Consolidated	l subsidiaries total	7,828	7,822	6	0.1%		116	455	-339	-74.5%		
Consolidated to	tal	17,740	19,252	-1,512	-7.9%		870	1,015	-145	-14.3%		

(*1)In addition to "Gas", Tokyo Gas is engaged in "Electric Power", "Energy-related", "Real-Estate", and "Others" segments.

(*2)Consolidated figures are simple sums before elimination of intra-company transactions.

Only segment profit released in the previous forecasts (announced on July 29)

100 million yen

4. <Consolidated>Breakdown of Capital Expenditure/Investments and Financing

	(FY2020 20	Q vs. FY2019	2Q)			〈 FY2020 F	orecast vs.	FY2019 Resu	ilts>		<fy2020 f<="" th=""><th>orecast vs. Pr</th><th>revious Fo</th><th>recast(Jul.)> 100 million yen</th></fy2020>	orecast vs. Pr	revious Fo	recast(Jul.)> 100 million yen
	FY20 2Q	FY19 2Q	Ch	ange	Reference	FY20 Forecast	FY19	Cha	nge	Reference	Previous	Chan	nge	Reference
[Capital Expenditure]														
Production facilities	33	50	-17	-33.5%	Hitachi LNG receiving terminal-related, etc.	185	101	84	82.4%	Other production facilities, etc.				
Distribution facilities	393	400	-7		Stable supply-related, etc.	914	1,057	-143	-13.5%	Stable supply-related, etc.				
Service and maintenance facilities etc.	164	204	-40	-19.7%	IT, etc.	700	482	217	44.9%	IT, etc.				
Tokyo Gas Total	591	655	-64	-9.8%		1,800	1,642	158	9.6%					-
Capital expenditure at consolidated subsidiaries	635	409	226	55.3%	Overseas, etc.	1,361	677	684	101.1%	Overseas, etc.			.	1
Adjustment	-6	-8	2	-		-61	-48	-13	-		-		-	leased in the previous
Capital Expenditure total	1,220	1,056	164	15.5%		3,100	2,270	830	36.5%			forecasts	s (annou	inced on July 29)
[Investments and Financing]														
Investment and financing	454	135	319	235.6%		1,407	598	809	135.3%					
Collections	15	39	-24	-60.5%		28	72	-44	-61.2%					-
Investments and Financing total(after offset)	438	96	342	356.0%		1,378	525	853	162.4%					
Capital Expenditure total+Investments and Financing(after offset)	1,658	1,152	506	44.0%		4,478	2,795	1,683	60.2%					

5. <Consolidated>Balance Sheets (as of Sep. 30, 2020 vs. as of Mar. 31, 2020)

	Sep 30.3	2020 (%)	Mar 31 2	2020 (%)	Char	nae	100 million yer Reference
[Assets]	000,000,	1020 (70)	marjorja	020 (70)		.9-	
Noncurrent assets	21,454	(78.1%)	19,752	(77.8%)	1,702	8.6%	Property, plant and equipment, intangible assets: Consolidation c new subsidiaries 1,310, Capex 1,220, Depreciation -854, Foreign exchange -24 Investments and other assets: Investment securities -124
Current assets	6,008	(21.9%)	5,624	(22.2%)	384	6.8%	Cash and deposits 423, Other current assets 229, Notes and accounts receivable -185, Raw materials and supplies -157
Total Assets	27,462	(100.0%)	25,377	(100.0%)	2,085	8.2%	
(Liabilities)							
Interest-bearing debt	11,181	(40.7%)	9,050	(35.7%)	2,131	23.5%	Long-term loans payable: Consolidation of new subsidiaries 858, New borrowings 328, Payments -145 Bonds payable: Issuance 800, Redemption -200 Commercial papers: Issuance 400
Provision for retirement benefits	714	(2.6%)	719	(2.8%)	-5	-0.7%	
Notes and accounts payable-trade	618	(2.3%)	785	(3.1%)	-167	-21.3%	Accounts payable-trade -167
Other liabilities	3,108	(11.3%)	3,228	(12.7%)	-120	-3.7%	Accounts payable-other -226, Advances received 75
Total Liabilities	15,623	(56.9%)	13,784	(54.3%)	1,839	13.3%	
[Net Assets]							
Shareholders' equity	11,239	(40.9%)	11,078	(43.7%)	161	1.5%	Profit attributable to owners of parent 293, Dividend payments −132
Accumulated other comprehensive income	330	(1.2%)	399	(1.6%)	-69	-17.3%	Deferred gains or losses on hedges -64, Foreign currency translation adjustment -35, Valuation difference on available-for sale securities +34
Non-controlling interests	269	(1.0%)	113	(0.4%)	156	136.4%	Consolidation of new subsidiaries 155
Total Net Assets	11,839	(43.1%)	11,592	(45.7%)	247	2.1%	Equity ratio 42.1% (Sep. 30, 2020) ←45.2% (Mar. 31, 2020)
Total (Liabilities and Net Assets)	27,462	(100.0%)	25,377	(100.0%)	2,085	8.2%	

6. <Non-consolidated> Financial Results

	\F12020 20	2 vs. FY2019	2007				JIECASL VS. F	2019 Result	5>		<f12020 f<="" th=""><th>orecast vs. P</th><th>-Tevious FC</th><th>100</th><th>millio</th></f12020>	orecast vs. P	-Tevious FC	100	millio
	FY20 2Q	FY19 2Q	Ch	nange	Reference	FY20 Forecast	FY19	Cha	nge	Reference	Previous	Cha	inge	Reference	
et sales	7,700	8,368	-668	-8.0%		15,850	17,879	-2,029	-11.3%						
perating profit	347	244	103			650	620	30	4.8%						
dinary profit	359	341	18	-		640	683	-43	-6.3%						
et profit	285	261	24			510	567	-57	-10.1%			• • •		<u>-</u>	
pact of Sliding Time Lag(*1)											ŧ				
Revenue from sliding system	-332	51	-383	-		-1,516	-162	-1,354	-		+				
Increase in gas cost	-396	38	-303			-1,503	-162	-1,341	-		t				
Change	64	13				-13	0	-13	-		+				
							-				ŧ				
conomic Frame JCC(Japan Crude Cocktail) \$/bbl	36.45	68.87	-32.42	-47.1%		40.34	67.79	-27.45	-40.5%		┢				
EX Rate ¥/\$		108.60	-32.42			108.46	108.71	-27.45	-40.5%		┢				
EA Rate #/\$	106.93	106.60	-1.07	-1.5%		106.40	106.71	-0.25	-0.2%		ŧ				
as Business Sales	4,325	5,291	-966	-18.3%	Volume/composition -662, Sliding time lag effect - 383, Third-party access revenue +80, etc.	9,130	11,065	-1,935	-17.5%	Volume/composition -581, Sliding time lag effect - 1,354	L				
Raw materials and supplies	2,074	2,963	-889	-30.0%	Volume/composition, etc455, Sliding time lag effect -434 (Foreign exchange -28, Oil price -302, etc.)	4,339	6,156	-1,817	-29.5%	Volume/composition -476, Sliding time lag effect - 1,341					
(Gross profit)	(2,251)	(2,328)	(-77)	(-3.3%)	Volume/composition, etc207, Sliding time lag effect +51, Third-party access revenue +80, etc.	(4,791)	(4,909)	(-118)	(-2.4%)	Volume/composition -105, Sliding time lag effect -13					
Personnel expenses	357	405	-48	-11.7%	Retirement allowance -40 (Actuarial differences - 42), etc.	730	820	-90	-11.0%	Retirement allowance -83 (Actuarial differences -85) etc.	,				
General expenses	1,206	1,250	-44	-3.5%		2,660	2,651	9	0.3%		Ť				
Repair costs	130	154	-24	-15.6%	Transfer of assets/operation etc.	304	350	-46	-13.1%	Transfer of assets/operation etc.	t				
Others	1,076	1,096	-20	-1.8%	Consignment costs -19 (Decrease in costs for system data transfer, etc.)	2,356	2,301	55	2.4%	Rent +82 (Transfer of real estate), Consignment costs +68 (System data transfer costs, etc.), Taxes -34, Marketing costs -26 , Expendable costs -16, etc		nly sogme	ent prof	it released in the previous	
Depreciation	587	585	2	0.4%		1,230	1,213	17	1.4%	Increase as a result of acquisition of new assets			-	nounced on July 29)	
LNG regasification	-18	-18	0	-		-41	-37	-4	-		Ť				
perating costs	4,207	5,186	-979	-18.9%		8,918	10,804	-1,886	-17.5%		t l				
Installation work	-2	0	-2	-		-1	8	-9	-	Decrease in number of installations	Ť				
Others	155	117	38	32.6%		310	245	65	26.5%	Appliances +11, etc.	t				
iscellaneous operating profit	152	117	35	29.3%		309	254	55	21.7%						
penses for incidental businesses	77	22	55	245.4%	Electric power +86, LNG sales -30, etc.	129	105	24	22.9%	Electric power +85, LNG sales -58, etc.					
perating profit	347	244	103			650	620	30	4.8%		t				
on operating profit	12	97	-85		Dividends received from affiliates -61, Rent, etc 23 (Transfer of assets), etc.	-10	62	-72		Dividends received from affiliates -63, etc.	ŧ				
rdinary profit	359	341	18	5.2%		640	683	-43	-6.3%		ł				
xtraordinary income	0	0	0	_		30	96	-66	-68.8%	Gain on settlement of contracts -96, Gain on sale of investment securities +30	Π				
xtraordinary loss	0	0	0	-		0	20	-20	-100.0%	Loss on devaluation of investment securities -20	T				
axes	74	80	-6			160	192	-32	-16.7%		t				
	285	261	-0			510	567	-52			+				
et profit									-10.1%		ŧ				
Net profit	285	261	24			510	567	-57	-10.1%		L				
Depreciation(*2)	619	624	-5	-0.7%		1,300	1,285	15	1.1%		L .				
perating cash flows Net profit+Depreciation)	905	885	20	2.2%		1,810	1,852	-42	-2.3%						

(*1)Change from standard average resource cost

(*2)Depreciation includes amortization of long-term prepaid expenses.

7. <Non-consolidated> Breakdown of Gas Sales & Gross Profit Analysis

(1) Breakdown of Gas Sales

	(FY2020 20	Q vs. FY2019	2Q)					(FY2020 F	orecast vs.	FY2019 Resu	ilts>	<fy2020 fc<="" th=""><th>precast vs. Previous Fo</th><th>oreca</th></fy2020>	precast vs. Previous Fo	oreca
	FY20 2Q	FY19 2Q	Ch	ange	change factors	(100 million yen)	(million m3)	FY20 Forecast	FY19	Chai	nge	Previous	Change	
					Volume, etc.	-24	3							
Residential	1,800	1,912	-112	-5.9%	(Temp. effect)	(-6)	(-5)	4,058	4,425	-367	-8.3%			
					Sliding	-88								
0 .1					Volume, etc.	-638	-1,134	-					segment profit	П
Others (Commercial · Industrial · Wholesale)	2,525	3,379	-854		(Temp. effect)) (9)	(15)	5,072	6,640	-1,568	-23.6%	_	leased in the	
					Sliding	-295	\langle	-	5,610				vious forecasts	
					Volume, etc.	-662	-1,131	31				(ann	ounced on July 29)	
Total	4,325	5.291	066	10.00	(Temp. effect)	(3)	(10)	9,130	11.065	-1.935	-17.5%		251	
Iotai		5,291	91 –966		Sliding	-383		9,130	11,005	-1,935	-17.5%			
					Other	79							1 1	

(2) Gas Gross Profit Analysis

Z) Gas Gross From Analysis															100 million yen
			Cha	ange(FY20 2	Q vs. FY19 20	\rangle				Change(FY20	20 Forecast v	s. FY2019 Resu	ılts〉		Change(FY2020 Forecast vs. Previous Forecast(Jul.))
	Volume, etc.	(Breako	down)	Unit price	(Breakc	lown)	Other	Total	Volume, etc.	(Breakdown)	Unit price	e (Breakde	own)	Total	Volume, etc. (Breakdown) Unit price (Breakdown) Total
Gas Business Sales	-662	Temp. effect	3	-383	Sliding	-383	70	-966	-581	Temp. effect 1	91 -1 35	4 Sliding	-1,354	-1.935	
		Other	-665	505	Other	0	75	500			72	Other	0	1,000	
		Temp. effect	4		Sliding	-434				Temp. effect	91	Sliding	-1,341		Only segment profit released in the previous
Raw materials and supplies	-455			-434	(crude oil price)	-302	0	-889	-476		-1,34	1 (crude oil price)	-1,151	-1,817	forecasts (announced on July 29)
		Other	-459		(exchange rate)	-28				Other -5	67	(exchange rate)	-13		
Gross profit	-207	Temp. effect	-1	51	Sliding	51	70	-77	-105	Temp. effect 1	-1	3 Sliding	-13	-118	
		Other	-206		Other	0	15			Other -2	05	Other	0	110	Other

8. <Assumptions> Oil Price and Currency Forecasts, and Their Impacts on Gross Profit

(1) Economic Frame<Consolidated/Non-consolidated>

			FY20 Results		FY20	Forecast	
			1Q	2Q	3Q	4Q	Full-year
FY20 Forecast	JCC	\$/bbl	32.22		45.00		41.38
as of jul.2020	EX Rate	¥/\$	107.64		110.00		109.41
			FY20	Results		FY20 Forec	ast
			1Q	2Q	3Q	4Q	Full-year
FY20 Forecast	JCC	\$/bbl	36	6.45	4	5.00	40.34
as of oct. 2020	EX Rate	¥/\$	10	6.93	11	0.00	108.46

(2) Gross Profit Sensitivity<Non-consolidated>

Gross Profit Sensiti	vity to Chang	es in Oil Pri	се	100 million yen
		;		

100 million yen

30	40	⊢uii-year
4	0	4
16	1	17
-12	-1	-13
	3Q 4 16 -12	3Q 4Q 4 0 16 1 -12 -1

*Impact on JCC increase by \$1

Gross Profit Sensitivity to Changes in EX Rate 100 million yen

	3Q	4Q	Full-year
Net sales	7	2	9
Gas resource cost	9	9	18
Gross profit	-2	-7	-9
* Impact on a one-yen depreciation			

< Cautionary Statement regarding Forward-looking Statements > Statements made in this presentation with respect to Tokyo Gas's present plans, forecasts, strategies, and other informatio n herein that are not expressions of historical fact are forward-looking statements about the future performance of the Company. The Company's actual performance may greatly differ from these projections due to critical factors which include ge neral economic conditions in Japan, crude oil prices, the weather, changes in the foreign exchange rate of the yen, rapid technological innovations, and the Company's responses to the progress of deregulation.

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