Gas rates for December 2010 based on fluctuation in gas resource cost and adjustment of gas rates (Tokyo District)

Tokyo Gas Co., Ltd.

In accordance with the provisions for gas rate adjustment system, Tokyo Gas has set the unit commodity charge for meter readings in December 2010 downward by 0.50 yen per cubic meter (45MJ) relative to the corresponding charge for meter reading for November 2010.

The adjustments are made reflecting the increase in average resource costs in July – September 2010.

With this adjustment, for meter readings during December of the standard household consuming 34m3(45MJ/ month) in the Tokyo district etc., the monthly gas tariff will decrease by 17 yen (tax included) from that of November (previous month).

1. Supply contract rate

(Application of rate schedule $A \sim F$ as appropriate for the amount of gas use in the month in question)

| | Rate A | Rate B | Rate C | Rate D | Rate E | Rate F |
|--|----------------|------------------|-------------------|-------------------|-------------------|-------------------------|
| Monthly consumption | 0 to | 21 to | 81 to | 201 to | 501 to | over 801 m ³ |
| volume | 20m^3 | 80 m^3 | 200 m^3 | 500 m^3 | 800 m^3 | Over 801 III |
| Basic charge (yen/month) | 724.50 | 1,081.50 | 1,333.50 | 2,467.50 | 5,722.50 | 13,618.50 |
| Commodity charge(yen/m3) | 141.97 | 124.12 | 120.97 | 115.30 | 108.79 | 98.92 |
| <reference> Commodity charge(yen/m3) November 2010</reference> | 142.47 | 124.62 | 121.47 | 115.80 | 109.29 | 99.42 |

2. Effect on a standard customer in residential sector

yen/month

| Monthly consumption volume of 34 cubic meters(45MJ/m3) | Charge applied for November 2010 | Charge applied for December 2010 | Change |
|--|----------------------------------|----------------------------------|--------|
| Including the national consumption tax | 5,318 | 5,301 | -17 |

^{*}The volume of standard customer is calculated based on the average of 5years (FY2001-2005) usage per household per month.

3. Fluctuation in gas resource prices

yen/ton

| | | JunAug., 2010 | JulSep., 2010 | Difference |
|---|-----|---------------|---------------|------------|
| Standard average gas resource price (1) | | 53,8 | | |
| Average gas resource price (2) | | 50,940 | 50,320 | -620 |
| | LNG | 50,540 | 50,090 | -450 |
| | LPG | 60,990 | 56,450 | -4,540 |
| Difference (2) - (1) | | -2,800 | -3,400 | -600 |

Note: Both LNG and LPG prices are based on customs clearance statistics.

:"Difference(2)-(1)" are rounded down to the nearest hundred yen

4. Calculation of unit charge adjustment

Calculation of unit charge adjustment for gas resource costs

Calculation of average gas resource prices

Average LNG price

(customs clearance statistics value)

Average LPG price

(customs clearance statistics value)

(customs clearance statistics value)

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50,324.92 ↓ (rounded to the nearest ten yen) 50,320 yen/ton

•Calculation of the amount of gas resource price fluctuation

50,320 yen/ton - 53,810 yen/ton = -3,490 yen/ton

(omission of amounts less than 100 yen)

-3,400 yen/ton

•Calculation of the adjusted rate (charge per cubic meter)

* The unit commodity charge is adjusted by $0.084(0.080 \times 1.05)$ yen per cubic meter for every 100 yen of fluctuation

* Effect on a standard customer in residential sector

ven/month

| Monthly consumption volume of 34 cubic meters(45MJ/m³) | Charge applied for November 2010 | Charge applied for December 2010 | Change |
|--|----------------------------------|----------------------------------|--------|
| Including the national consumption tax | 5,318 | 5,301 | -17 |

*Method of calculation for the standard gas rate in residential sector (including the national consumption tax)

- = Standing charge (1,081.50 yen)
- + Commodity charge ($\underline{126.98}$ yen + $\underline{\hspace{1cm}}$ -2.86 yen) x 34m³

Commodity charge at the time of notification of the rate revision

Reference: Outline of the gas resource cost adjustment scheme

- * The scheme provides for adjustment of the unit commodity charge in gas rates (i.e., the charge per cubic meter of gas consumed) every month in correspondence with fluctuation in gas resource prices owing to factors such as exchange rates and crude oil prices.
- * The unit commodity charge is adjusted by 0.084 yen per cubic meter for each 100 yen of fluctuation in gas resource price, based on the difference between the standard average gas resource price (53,810 yen per ton) and average gas resource price (calculated on the basis of weighted average cost of LNG and LPG import prices in the previous 3-5 months).
- * The fluctuation in gas resource prices is calculated on the basis of actual values in customs clearance statistics for both LNG and LPG.
- * Arrangement has been made to avoid price hike.

 Even if the average gas resource price exceeds the upper limit of 86,100 yen, the amount of 86,100 yen is applied in the calculation of the gas rate adjustment.