Revision of gas tariffs, etc. (Tokyo district, etc.)

March 27, 2008 Tokyo Gas Co., Ltd.

Today, we at Tokyo Gas Co., Ltd. notified the Minister of Economy, Trade and Industry of changes in our service agreements, etc., effective April 15, 2008. The main change is a reduction averaging 1.51 percent (relative to the existing levels) in our tariffs for the entire small-volume segment encompassing both service and optional agreements in the Tokyo and other districts.

These reductions are implemented to pass on to customers the benefits of cutting fixed costs through business efficiencies as declared in the FY2006 - 2010 Medium-Term Management Plan. Due to substantial rises in energy costs at the international level, gas tariffs have been revised successively upwards under the provisions for adjustments for gas resource costs. The reductions announced today aim to support customers by mitigating those increases to some extent.

Tariffs under the service agreements are cut by an average of 1.40 percent, and tariffs under the optional agreements are cut by an average of 1.81 percent. In addition, as a contribution to action on global warming, tariffs for environment-friendly high-efficiency gas cogeneration systems have been set at more attractive levels. The transmission service agreement has also been revised, cutting transmission service tariffs by an average of 4.95 percent.

High gas resource prices and fierce competition in the energy markets have produced a harsh business climate for Tokyo Gas, but in addition to ongoing pursuit of efficiency, we are working to further enhance services to customers, to ensure safe and reliable gas supplies, and to contribute to resolving global environment issues, in order to come up to the expectations of, and the trust placed in us by, our customers, shareholders, and the regional community.

Revision of gas tariffs, etc. (Tokyo district, etc.)

March 2008

Tokyo Gas Co., Ltd.

1. Outline of tariff revisions

Tokyo Gas Co., Ltd. (hereinafter referred to as the "Company") shall make an average reduction of 1.51 percent relative to the existing levels in its tariffs (in both service and optional agreements) in the small-volume segment in the Tokyo and other districts. The reduction incorporates the benefits of cutting fixed costs through business efficiencies achieved through progress in implementing the FY2006 - 2010 Medium-Term Management Plan.

2. The service agreement

The Company shall reduce the existing service agreement tariffs by an average of 1.40 percent.

(1) Average unit tariff in the notification (45MJ/	m^3) (tax exclusive)
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	New tariffs	Existing tariffs	Rate of revision
	(tax exclusive)	(tax exclusive)	
Service agreement average (yen/m ³)	¥144.66	¥146.72	▲ 1.40%

(2) Amount of revision for standard customer in residential sector

Monthly volume of use	New tariffs (tax included)	Existing tariffs (tax included)	Amount of revision	Rate of revision
34 m ³	¥5,398	¥5,475	▲ ¥77	▲1.41%

* The gas tariff for a standard customer in the residential sector is calculated based on the average monthly usage per home (5-year average: FY2001-FY2005).

Example: Tariff for a household with monthly usage of 50 m³.

Monthly volume of use	New tariffs (tax included)	Existing tariffs (tax included)	Amount of revision	Rate of revision
50 m ³	¥7,430	¥7,542	▲¥112	▲ 1.49%

3. The optional agreement

The Company shall reduce the existing optional agreement tariffs by an average of 1.81 percent. As an additional contribution to action on global warming, tariffs for environment-friendly high-efficiency gas cogeneration systems have been set at more attractive levels.

The main optional tariff revisions are detailed below.

(1) Tariff for residential customers

Tariffs for residential customers using systems such as gas-fueled hot-water floor heating system or ECOWILL gas engine cogeneration systems

Annual gas usage (Model demand)	New tariffs (tax included)	Existing tariffs (tax included)	Amount of revision	Rate of revision
930 m ³	¥123,853	¥126,191	▲ ¥2,338	▲ 1.85%

1) Danran-plan (residential gas-fueled hot-water floor heating system contract)

2) Hatsuden Eco Plan (Power Generation Eco Plan: Residential cogeneration system contract)

Annual gas usage (Model demand)	New tariffs (tax included)	Existing tariffs (tax included)	Amount of revision	Rate of revision
1,371 m ³	¥159,481	¥164,747	▲ ¥5,266	▲ 3.20%

In addition to these tariffs, existing tariffs that continue to be available include: YU-ttari Eco Plan (Water Heating Eco Plan) for customers using Eco-JOES (water heaters recovering latent heat), and a tariff for residential customers using residential fuel cells (Residential fuel cell contract). The period of acceptance for the Residential fuel cell contract is to be extended by 1 year from April 2008.

(2) Tariff for commercial and industrial customers

The main tariffs for customers in the commercial and industrial sectors are given below.

1) Package discount for cogeneration systems

Discount tariff in an additional contract for customers using gas cogeneration systems with annual gas consumption of at least 30,000 m³

Annual gas usage (Model demand)	New tariffs (tax included)	Existing tariffs (tax included)	Amount of revision	Rate of revision
96,000m ³	¥6,451,020	¥6,667,980	▲ ¥216,960	▲ 3.25%

* Type 3 for Industrial A contract customers

^{*} Figures for tariff and amount of revision are totals including the main contract (Industrial A contract)

2) Small-scale cogeneration system package contract

	υ	0 5		
Annual gas usage	New tariffs	Existing tariffs	Amount of	Rate of revision
(Model demand)	(tax included)	(tax included)	revision	Rate of revision
60,000 m ³	¥4,074,864	¥4,213,464	▲ ¥138,600	▲ 3.29 %

- Tariffs for customers using small-scale cogeneration systems
- 3) Commercial all-gas discount

Discount tariff in an additional contract for customers using gas for all three requirements -- water heating, cooking, and air conditioning

Annual gas usage (Model demand)	New tariffs (tax included)	Existing tariffs (tax included)	Amount of revision	Rate of revision
36,000 m ³	¥2,633,604	¥2,720,364	▲ ¥86,760	▲ 3.19 %

- * Figures for tariff and amount of revision are totals including the main contract (Industrial A contract)
- 4) Air conditioner A contract

Tariff for customers using air conditioning equipment for long periods all year round

Annual gas usage (Model demand)	New tariffs (tax included)	Existing tariffs (tax included)	Amount of revision	Rate of revision
48,000 m ³	¥3,570,852	¥3,684,892	▲ ¥114,040	▲ 3.10 %

* Where Tariff Schedule B is applied

In addition to these tariffs, optional agreement tariffs for commercial and industrial customers continue to be available.

4. Transmission service agreement tariffs

The Company shall make the following reductions in transmission service agreement tariffs. (in the Tokyo and other districts with supply of 45 MJ/m^3 gas).

Augraga	unit	nriaa
 Average 	um	price

	New tariffs	Existing tariffs	Rate of revision
	(tax exclusive)	(tax exclusive)	
Average for transmission	¥5.57	¥5.86	▲4.95%
service agreement (yen/m ³)			

(Document 1) Service agreement tariff schedule

		Monthly volume of use	Basic tariff (Yen/month)	Unit tariffs (Yen/m ³)
Tariff	New tariffs	$0m^3 \sim 20m^3$	724.50	144.83
schedule A	Existing tariffs	$0m^3 \sim 20m^3$	724.50	146.72
Tariff	New tariffs	over 20m ³ , up to 80m ³	1,081.50	126.98
schedule B	Existing tariffs	over 20m ³ , up to 81m ³	1,083.60	129.17
Tariff	New tariffs	over 80m ³ , up to 200m ³	1,333.50	123.83
schedule C	Existing tariffs	over 81m ³ , up to 204m ³	1,365.00	125.74
Tariff	New tariffs	over 200m ³ , up to 500m ³	2,467.50	118.16
schedule D	Existing tariffs	over 204m ³ , up to 512m ³	2,499.00	120.20
Tariff	New tariffs	over 500m ³ , up to 800m ³	5,722.50	111.65
schedule E	Existing tariffs	over 512m ³ , up to 818m ³	5,806.50	113.74
Tariff	New tariffs	over 800m ³	13,618.50	101.78
schedule F	Existing tariffs	over 818m ³	13,786.50	103.98

©Service agreement tariff (tax included)

Note: - Tariffs A - F are applied in accordance with the monthly volume of use.

- Usage volumes for applying schedules A -- F have been revised.

- The unit tariffs are adjusted on a quarterly basis under the provisions for adjustment for gas resource costs.

©The standard average gas resource price

	Standard average gas resource price	¥ 53,810⁄t
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Note: The standard average gas resource price is calculated on the basis of the gas resource prices appearing in trade statistics in October to December 2007.

(Optional	al agre	eement tariffs (tax inclusive, 4	5MJ/1	m ³)		New tariff	Existing tariff	Amount of revision
Resi	dential-use		Discount rate (relative to the general tariff)				▲ 3%	▲ 3%	
-	-efficiency er contract		Discount ceiling			Yen/month	2,000.00	2,000.00	
		nber -	Schedule A: New tariffs: Over 0 m ³ , up to 20 n		Fixed tariff	Yen/contract/month	724.50	724.50	
		ecei	Existing tariffs: Over 0 m ³ , up to 20	0 m^3	Unit tariff	Yen/m ³	144.83	146.72	▲1.89
		on (D April)	Schedule B: New tariffs : over 20m ³ , up to 80		Fixed tariff	Yen/contract/month	1,270.50	1,241.10	29.40
		easo	Existing tariffs: Over 20 m ³ , up to 7	$'1 \text{ m}^{3}$	Unit tariff	Yen/m ³	117.53	121.49	▲3.96
ga	sidential s-fueled	Winter Season (December April)	Schedule C: New tariffs : over 80m ³		Fixed tariff	Yen/contract/month	2,026.50	2,012.85	13.65
	ot-water	>	Existing tariffs: Over 71 m ³		Unit tariff	Yen/m ³	108.08	110.73	▲2.65
	floor heater ontract		Other seasons (May - Novemb	er)			Same as the general	Same as the general	
							tariff	tariff	
		Discou	ints for bathroom heaters and eco dev the Danran-plan)	vices (relative to		▲ 3%	▲ 3%	
			Discount ceiling			Yen/month	2,000.00	2,000.00	
			Set discount (relative to the Danrah	n-plan	.)		▲ 6%	▲ 6 %	
			Discount ceiling			Yen/month	4,000.00	4,000.00	
Resid	dential fuel		Discount rate (relative to the general tariff)			▲ 3%	▲3%		
cell	l contract		Ceiling on the billed amount		Yen/month	9,500.00	9,500.00		
		(December -	Schedule A: New tariffs: Over 0 m ³ , up to 20 n	m ³	Fixed tariff	Yen/contract/month	724.50	724.50	
		ecei	Existing tariffs: Over 0 m ³ , up to 20	0 m^3	Unit tariff	Yen/m ³	144.83	146.72	▲1.89
			Schedule B: New tariffs : over 20m ³ , up to 800		Fixed tariff	Yen/contract/month	1,270.50	1,241.10	29.40
		easc	Existing tariffs: Over 20 m ³ , up to 7	1 m^3	Unit tariff	Yen/m ³	117.53	121.49	▲3.96
Re	sidential	Winter Season Apri	Schedule C: New tariffs : over 80m ³		Fixed tariff	Yen/contract/month	2,177.70	2,323.02	▲ 145.32
cog	eneration	5	Existing tariffs: Over 71 m ³		Unit tariff	Yen/m ³	106.19	106.39	▲0.20
syste	em contract		Other seasons (May - Novemb	er)			Same as the general	•	
			5				tariff	tariff	
			Discount rate (from tariff sched	ule)			▲ 8%	▲6%	▲ 2point
			Discount ceiling			Von/oortroot/www.i	4,000.00	-	
	A ocho 1 1		Fixed tariff	Ott -		Yen/contract/month Yen/m ³	735.00		
ner 21	A schedule		Unit tariff		seasons		98.59		▲ 1.89
litio. 1trae				W	inter	Yen/m ³	113.83		▲ 1.88
sond s coi	B schedule	Fixed tariff Unit tariff Unit tariff Winter			Yen/contract/month	1,239.00	-	▲21.00	
Small air conditioner exclusive contract	в schedule					Yen/m ³ Yen/m ³	90.19		▲ 2.08
xclu			Fixed tariff	w	inter	Yen/contract/month	105.43 2,520.00	107.50 2,570.40	▲ 2.07 ▲ 50.40
Sn e	C schedule		rixeu taiiii	Other	seasons	Yen/contract/month Yen/m ³	2,520.00		▲ 30.40 ▲ 2.08
	C seneduie		Unit tariff		Vinter	Yen/m ³	92.62	94.70	▲ 2.08 ▲ 2.08
S	mall air		Fixed tariff	vV	muer	Yen/contract/month	3,150.00		_ 2.00
	nditioner			Su	mmer	Yen/m ³	97.32	97.42	▲ 0.10
001	ige contract		Unit tariff		seasons	Yen/m ³	124.61	124.71	▲ 0.10

(Document 2) Optional agreement tariff schedule

			Standing	Yen/contract/month	1,680.00	1,890.00	▲210.00
G	A schedule	Fixed tariff	Flow-rate	Yen/m ³ /months	995.34	995.34	
Air conditioner summer contract		Unit tariff	11011 1440	Yen/m ³	68.41	70.30	▲1.89
r su ct			Standing	Yen/contract/month	10,500.00	11,550.00	
litioner s contract	B schedule	Fixed tariff	Flow-rate	Yen/m ³ /months	995.34	995.34	
ndit co		Unit tariff		Yen/m ³	59.59	61.56	▲1.97
L CO		Fired tariff	Standing	Yen/contract/month	46,200.00	47,250.00	▲1,050.00
Ai	C schedule	Fixed tariff	Flow-rate	Yen/m ³ /months	995.34	995.34	
		Unit tariff	•	Yen/m ³	52.45	53.72	▲1.27
		Fixed tariff	Standing	Yen/contract/month	2,520.00	2,520.00	
Stea	am boiler	Fixed tailin	Flow-rate	Yen/m ³ /months	923.51	923.51	
packa	ge contract	Unit tariff	Other seasons	Yen/m ³	69.05	71.15	▲2.10
			Winter	Yen/m ³	79.31	81.41	▲2.10
			Standing	Yen/contract/month	18,585.00	18,585.00	
		Fixed tariff	Flow-rate	Yen/m ³ /			
	-		1 low-late	months	420.71	420.71	
		Commodity unit price 1	Other seasons	Yen/m ³	65.94	68.03	▲2.09
Indust	rial seasonal	commonly unit price i	Winter	Yen/m ³	76.19	78.29	▲2.10
	ontract	Commodity unit price 2	Other seasons	Yen/m ³	72.05	74.18	▲2.13
	contract Commodity unit price 2		Winter	Yen/m ³	82.30	84.44	▲2.14
		Commodity unit price 3	Other seasons	Yen/m ³	74.57	76.75	▲2.18
		Commonly unit price 5	Winter	Yen/m ³	84.82	87.01	▲2.19
		Commodity unit price 4	Other seasons	Yen/m ³	77.09	79.31	▲2.22
		Commonly unit price 4	Winter	Yen/m ³	87.34	89.57	▲2.23
		Fixed tariff	Standing	Yen/contract/month	1,260.00	1,260.00	
	e-of-day A ontract		Flow-rate	Yen/m ³ /months	923.51	923.51	
		Unit tariff	I	Yen/m ³	81.97	82.07	▲0.10
			Standing	Yen/contract/month	13,860.00	18,900.00	▲ 5,040.00
Ind	ustrial A	Fixed tariff	Flow-rate	Yen/m ³ /months	420.71	420.71	
c	ontract		Peak demand month	Yen/m ³ /months	5.78	5.78	
		Unit tariff		Yen/m ³	63.00	63.20	▲0.20
			Standing	Yen/contract/month	113,715.00	113,715.00	
Ind	ustrial B	Fixed tariff	Flow-rate	Yen/m ³ /months	420.71	420.71	
	ontract		Peak demand month	Yen/m ³ /months	5.78	5.78	
		Unit tariff		Yen/m ³	58.73	58.83	▲0.10

				Other seasons	Var / a antro at /m anth	1,680.00	1,890.00	▲210.00
			Standing		Yen/contract/month	-	-	
		Fixed tariff		Winter	Yen/contract/month	1,890.00	2,100.00	▲210.00
	A schedule		Flow-rate	Other seasons	Yen/m ³ /months	995.34	995.34	
	-			Winter	Yen/m ³ /months	2,236.97	2,236.97	
		Unit ta	riff	Other seasons	Yen/m ³	68.41	70.30	▲1.89
				Winter	Yen/m ³	71.70	73.17	▲1.47
				Other seasons	Yen/contract/			
act			Standing		month	10,500.00	11,550.00	▲1,050.00
ontr			0	Winter	Yen/contract/			
Air conditioner A contract		Fixed tariff			month	11,550.00	12,600.00	▲1,050.00
ner	B schedule			Other seasons	Yen/m ³ /			
litio			Flow-rate		months	995.34	995.34	
ond				Winter	Yen/m ³ /			
ir c	-				months	2,236.97	2,236.97	
<.		Unit ta	riff	Other seasons	Yen/m ³	59.59	61.56	▲1.97
		onn ta		Winter	Yen/m ³	62.04	64.44	▲2.40
			Standing	Other seasons	Yen/contract/month	46,200.00	47,250.00	▲1,050.00
		Fixed tariff	Standing	Winter	Yen/contract/month	48,300.00	52,500.00	▲4,200.00
	C schedule		Flow-rate	Other seasons	Yen/m ³ /months	995.34	995.34	
	C selledule		Tiow-rate	Winter	Yen/m ³ /months	2,236.97	2,236.97	
		Unit ta		Other seasons	Yen/m ³	52.45	53.72	▲1.27
		Unit ta	[]]]	Winter	Yen/m ³	54.69	55.98	▲1.29
			Ston din a	Other seasons	Yen/contract/month	47,250.00	47,250.00	
			Standing	Winter	Yen/contract/month	58,800.00	58,800.00	
Air co	nditioner B	Fixed tariff		Other seasons	Yen/m ³ /months	420.71	420.71	
C	ontract		Flow-rate	Winter	Yen/m ³ /months	2,308.80	2,308.80	
		TT T	: 00	Other seasons	Yen/m ³	54.54	54.65	▲0.11
		Unit ta	riff	Winter	Yen/m ³	56.39	56.49	▲0.10
Cog	eneration			Standing	Yen/contract/month	22,575.00	22,575.00	
-	n exclusive	Fixed ta	uriff	Flow-rate	Yen/m ³ /months	1,026.13	1,026.13	
-	ontract		Unit tariff		Yen/m ³	59.46	59.56	▲0.10
				Standing	Yen/contract/month	18,900.00	18,900.00	
	all-scale			Flow-rate	Yen/m ³ /months	974.83	974.83	
-	eneration	Fixed ta	uriff	Peak demand				
-	m package			month	Yen/m ³ /months	5.63	5.63	
C	ontract		Unit tariff		Yen/m ³	55.58	57.89	▲2.31
Transr	ortation-use		Fixed tariff		Yen/contract/month	1,575.00	1,575.00	
-	npressed					-,- , - , - , - ,		
natural gas A			Unit tariff		Yen/m ³			
	ontract					77.82	79.92	▲2.10
				Standing	Yen/contract/month	8,400.00	8,400.00	
Transportation-use compressed		Fixed ta	rıff	Flow-rate	Yen/m ³ /months	256.53	256.53	
cor								
	·		Linit tariff		2			
natu	iral gas B		Unit tariff		Yen/m ³	68.51	68.61	▲0.10
natu co	·		Unit tariff Fixed tariff		Yen/m ³ Yen/contract/month	68.51 787.50	68.61 787.50	▲ 0.10

OAdditional contract optional agreement tariffs (tax inclusive • 45MJ/m3)					New tariff	Existing tariff	Amount of revision
Long-term	Main contract: industrial contracts	A and B	Commodity discount	Yen/m ³	0.52	0.52	
contract discount	Main contract: air conditio B contracts	ner A and	Fixed flow-rate discount	Yen/m ³ /months	61.58	61.58	
Commercial all-gas discount	Main contract: industrial A	contract	Commodity discount Discount ceiling	Yen/m ³ Yen/month	3.61 42,000.00	3.08 42,000.00	▲0.53
High load factor discount	Main contract: industrial contracts	A and B	Commodity discount	Yen/m ³	1.03	1.03	
High multiplier discount	Main contract: industrial E	contract	Commodity discount	Yen/m ³	2.06	2.06	
		Type 1	Fixed discount	Yen/m ³	2.05	2.05	
		iype i	Commodity discount	Yen/m ³	6.16	6.16	
	Main contract: industrial	Type 2	Fixed discount	Yen/m ³	2.05	2.05	
	A contract	Type 2	Commodity discount	Yen/m ³	4.63	4.11	▲ 0.52
		т	Fixed discount	Yen/m ³	2.05	2.05	
Package discount		Type 3	Commodity discount	Yen/m ³	4.63	4.11	▲0.52
for cogeneration			Fixed discount	Yen/m ³	2.05	2.05	
systems	Main contract: industrial	Type 1	Commodity discount	Yen/m ³	5.14	5.14	
	B contract	Type 2	Fixed discount	Yen/m ³	2.05	2.05	
		Type 2	Commodity discount	Yen/m ³	3.08	3.08	
	Type 3 for Industrial A c	ontract	Discount ceiling	Yen/month	54,600.00	42,000.00	12,600.00

(Document 3) Transmission service agreement tariff schedule

◆ Tariff schedule (tax exclusive)

[Retail transmission service tariff]

1) Retail transmission service tariffs

	Type 1		Type 2	
	New tariffs	Existing	New tariffs	Existing
		tariffs		tariffs
Fixed standing tariff (Yen/contract)	¥177,700	¥179,700	¥115,700	¥119,700
Fixed flow-rate tariff (Yen/m ³)	¥720.00	¥786.70	¥720.00	¥786.70
Commodity tariff (Yen/m ³)	¥2.74	¥2.82	¥3.11	¥3.18

2) Seasonal retail transmission service tariffs

	Тур	be 1	Тур	e 2
	New tariffs	Existing	New tariffs	Existing
		tariffs		tariffs
Fixed standing tariff (Yen/contract)	¥177,700	¥179,700	¥115,700	¥119,700
Fixed flow-rate tariff (Yen/m ³)	¥720.00	¥786.70	¥720.00	¥786.70
Commodity tariff (Yen/m ³) From April to November	¥2.65	¥2.73	¥3.01	¥3.08
Commodity tariff (Yen/m ³) From December to March	¥3.04	¥3.12	¥3.40	¥3.47

3) High-multiplier retail transmission service tariff for air conditioning

	New tariffs	Existing tariffs
Fixed standing tariff (Yen/contract)	¥59,600	¥64,800
Fixed flow-rate tariff (Yen/m ³)	¥1,290.00	¥1,400.00
Commodity tariff (Yen/m ³)	¥3.95	¥4.02

4) Additional amount of commodity unit price for use of low-pressure pipelines

	New tariffs	Existing
		tariffs
Retail transmission service tariffs / Seasonal retail transmission	¥2.32	¥2.44
service tariffs (Yen/m ³)		
High-multiplier retail transmission service tariff for air	¥1.26	¥1.30
conditioning(Yen/m ³)		

5) Reduction amount of commodity unit price for simple metering (New tariff common to 1), 2) and 3))

When load measurement is not incorporated into any meter at delivery point	¥0.16
(yen/m ³)	
When load measurement is incorporated into some meters at delivery point	¥0.12
(¥/m ³)	
When load measurement is incorporated into all meters at delivery point $(\frac{1}{2}/m^3)$	¥0.09

* With simple metering (transmission service where the calculated volume is regarded as the actual volume, eliminating the need for meters to calculate hourly flow, communications equipment, etc.), one of the "Reduction amount of commodity unit price for simple metering" amounts above is deducted from the transmission service tariff.

[Connection transmission service tariff]

	New tariffs	Existing tariffs
Fixed flow-rate tariff (Yen/m ³)	¥1,400.00	¥1,475.68
Commodity tariff (Yen/m ³)	¥2.90	¥3.05

• Gas cost settlement unit costs (tax exclusive)

Unit costs applied in sale and purchase for settlement of gas surpluses or deficits on a quarterly basis

		New tariffs	Existing tariffs
Selling price	High / medium pressure	¥79.71	¥83.76
(Yen/m ³)	Low pressure	¥102.02	¥106.95
Buying price	High / medium pressure	Average gas resource	Average gas resource
(Yen/m ³)	and Low pressure	price (Yen/t)÷100×0.080	price (Yen/t)÷100×0.081

Note: The unit cost applied in sale is covered by the provisions for adjustments for gas resource costs. There is a ceiling on the volume of purchase.