

# Notification of gas tariff revision (Tokyo district, etc.)

December 1, 2004  
Tokyo Gas Co., Ltd.

Today, we at Tokyo Gas Co., Ltd. notified the Minister of Economy, Trade and Industry of a reduction of our gas tariffs and other changes in our service agreements, etc., effective January 1, 2005.

The main change is a reduction averaging 5.18 percent (relative to the existing levels) in our tariffs for the entire small-volume segment encompassing both service and optional agreements in the Tokyo and other districts. In addition, we are going to offer a fuller assortment of optional agreement tariffs to facilitate utilization of gas by customers. Furthermore, we are reviewing the consigned transport supply agreements and intend to make reductions averaging 6.04 percent for tariffs in the retail category and 6.01 percent for those in the connection category.

Implemented in response to the needs among communities and customers for lower gas tariffs, these reductions incorporate the results of our rigorous efforts to rationalize our business thus far and a further compression of costs through action for even higher levels of efficiency in the future.

The progress of deregulation and other factors are intensifying competition in the energy market. In this climate, we are committed to continued pursuit of more efficient management, assurance of supply stability and safety, and further improvement of customer services, in order to come up to the expectations of, and the trust placed in us by, our customers, shareholders, and society as a whole.

# Revision of gas tariffs, etc.

(Tokyo district, etc.)

December 2004

Tokyo Gas Co., Ltd.

## 1. Gas tariff reduction

Tokyo Gas Co., Ltd. (hereinafter referred to as the "Company") shall make an average reduction of 5.18 percent relative to the existing levels in its tariffs (in both service and optional agreements) in the small-volume segment in the Tokyo area and other areas. These reductions incorporate the results of its rigorous efforts to rationalize its business thus far and a further compression of costs through action for even higher levels of efficiency in the future.

These reductions are based on the total cost method allowing adjustment for prime gas tariff cost. They shall be effective on January 1, 2005

## 2. Revision of the service agreement

The Company shall reduce the existing service agreement tariffs by an average of 4.28 percent.

### (1) Average unit tariff in the notification (46.04655MJ/m<sup>3</sup>) (tax-exclusive)

	New tariffs	Existing tariffs	Rate of revision
Service agreement average (yen/m <sup>3</sup> )	¥129.75	¥135.55	4.28%

### (2) Service agreement tariff schedule

	Monthly volume of use	Basic tariff (tax included) (Yen/month)		Unit tariffs (tax included) (Yen/m <sup>3</sup> )	
		New tariffs	Existing tariffs	New tariffs	Existing tariffs
Tariff schedule A	0m <sup>3</sup> ~20m <sup>3</sup>	¥724.50	¥724.50	¥130.28	¥136.1640
Tariff schedule B	21m <sup>3</sup> ~80m <sup>3</sup>	¥1,083.60	¥1,092.00	¥112.32	¥117.7890
Tariff schedule C	81m <sup>3</sup> ~200m <sup>3</sup>	¥1,365.00	¥1,533.00	¥108.81	¥112.2765
Tariff schedule D	201m <sup>3</sup> ~500m <sup>3</sup>	¥2,499.00	¥2,100.00	¥103.14	¥109.4415
Tariff schedule E	501m <sup>3</sup> ~800m <sup>3</sup>	¥5,806.50	¥5,302.50	¥96.52	¥103.0365
Tariff schedule F	801m <sup>3</sup> ~	¥13,786.50	¥10,090.50	¥86.55	¥97.0515

Note: Tariffs A - F are applied in accordance with the monthly volume of use.

- The unit tariffs are adjusted on a quarterly basis under the provisions for adjustment for feedstock costs.

-In accordance with imposition of the obligation for display of prices inclusive of the consumption tax, the Company shall switch to tax-inclusive figures in tariff indication and tariff calculation in service agreements and optional agreements. In addition, tariffs shall be indicated down to the second decimal place.

### (3) Amount of reduction in model homes (tax-inclusive)

Monthly volume of use	New tariffs	Existing tariffs	Amount of reduction (rate shown in parenthesis)
50m <sup>3</sup>	¥6,699	¥6,981	¥282 (4.04%)

### 3. Expansion of the optional agreement

For optional agreement tariffs, the Company shall make reductions averaging 7.83 percent and offer a fuller tariff assortment. The main points of the new optional agreement tariffs and revisions are as follows.

#### (1) Tariff assortment for residential customers

The Company shall instate new tariffs and make tariff revisions of benefit to customers using certain gas appliances, i.e., gas-fueled hot-water floor heating systems, bathroom heaters and dryers, and environment-friendly water heaters recovering latent heat (e.g., Eco Jozu).

#### 1) Danran-plan (residential gas-fueled hot-water floor heating system contract) tariff reduction and scheme revision

- Tariff reduction (effective January 1, 2005)

The Company shall reduce tariffs while leaving the existing tariff scheme unrevised.

- Revision of the tariff scheme (effective May 1, 2005)

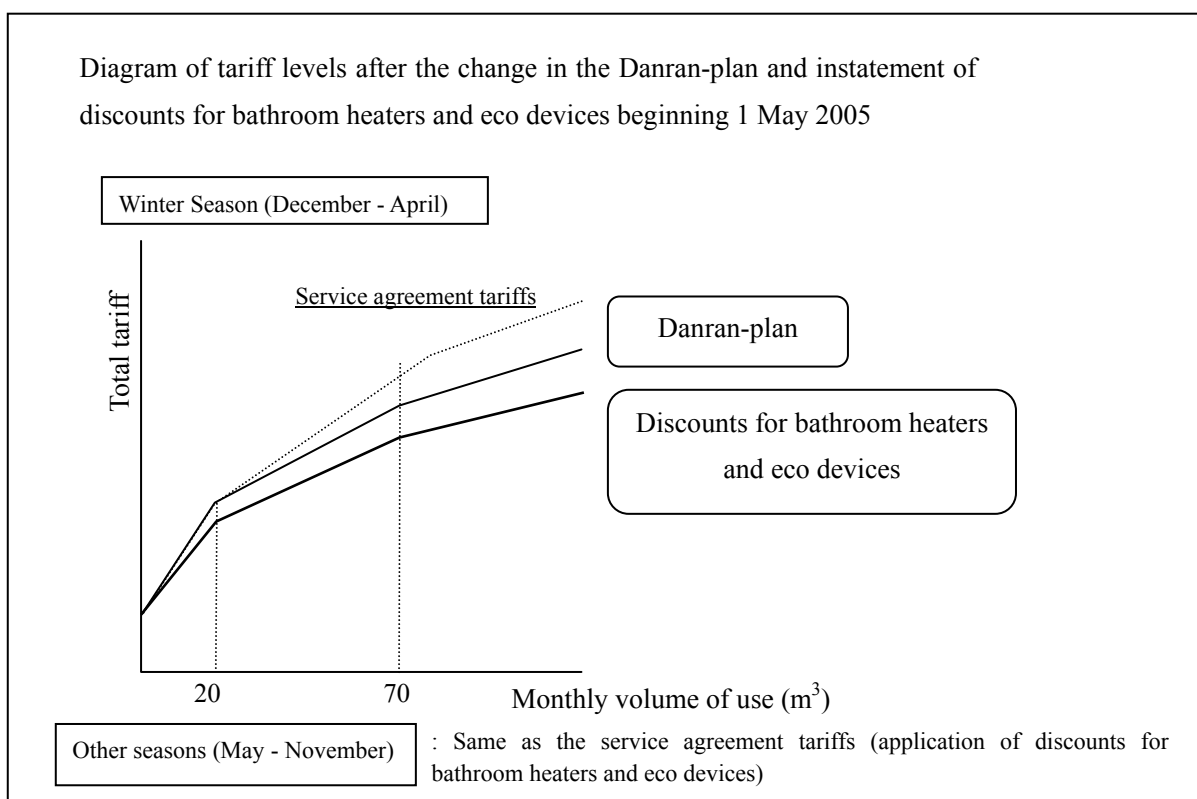
The Company shall revise the existing tariff scheme, under which tariffs have become higher than the general (service agreement) tariffs in the case of a small volume of use, so that they will become lower than (or the same as) the general tariffs regardless of the volume of use.

- \* As a result of the tariff reduction and scheme revision, tariffs will be lowered by an average of 4.6 percent relative to the existing levels.

- Instatement of new discounts for bath heaters and eco devices (effective May 1, 2005)

The Company shall make discounts of 3 percent on billed amounts for customers using bathroom heaters and dryers or water heaters recovering latent heat (Eco-Jozu, etc.) in combination with gas-fueled hot-water underfloor heating systems.

(In the case of use of both types of equipment, there will be a combined discount of 6 percent.)



## 2) Instatement of new tariffs for Eco Jozu (residential high-efficiency water heater contract)

(Effective May 1, 2005)

- The Company shall make a discount of 3 percent on the general tariff for use of highly energy-saving and environment-friendly water heaters recovering latent heat (Eco Jozu, etc.).

## 3) Introduction of new tariffs for fuel cells (residential fuel cell contract)

(Effective February 1, 2005)

- The Company shall introduce a new tariff for customers using residential 1-kW fuel cells.
- With a view to receiving their cooperation with the collection of proving data, the Company shall make a discount of 3 percent on the general tariff for the term of the contract (three years). In addition, it shall apply a ceiling of 9,500 yen (tax-inclusive; equivalent to use of about 80 cubic meters) on the monthly billing amount.

## (2) Tariff assortment for commercial and industrial customers

The Company shall introduce new tariff options and make revisions for closer accommodation of customer wants and needs in the commercial and industrial segments. More specifically, it shall make lower tariffs available to more customers on a medium scale and institute additional contract discounts for large-scale customers. (Effective January 1, 2005)

Note: - Additional contract discounts are discount contracts that can be added to main contracts in accordance with customer needs.

### 1) Commercial and industrial tariffs

- The Company shall reduce tariffs and relax conditions in commercial seasonal contracts for medium-scale customers.
- For large-scale customers, the Company shall abolish the industrial time-of-day contract, time-of-day B contract, and high load time-of-day B contract, and introduce new industrial A and B contracts (main contracts).
- In response to customer needs, the Company shall introduce a high-multiplier discount additional contract (for discounts for long-duration use) and high load factor discount (for high-volume use in the summer).

### 2) Tariffs for cogeneration systems

- The Company shall abolish the existing cogeneration tariffs for large-scale customers and instate a new cogeneration system package discount additional contract (for addition to the new industrial A and B contracts) for response to customer needs. It shall also reduce tariffs.

### 3) Tariffs for air conditioners

- For the air conditioner summer contract (types 1 - 3) and air conditioner A contract (types 1 - 3), the Company shall switch from a format of customer selection of the type to automatic application of the lowest tariff schedule (schedules A - C). This will simplify matters and also reduce tariffs.

◇ Main new schemes and revisions in optional agreement tariffs

(Tax-inclusive, 46.04655 MJ/m<sup>3</sup>, monthly figures in all cases)

Tariff type	Main new schemes and changes	Amount of reduction, etc. based on model demand
		Volume of use, new tariff, amount of reduction (reduction rate in parentheses)
Tariff assortment for customers in the residential segment		
Contracts for residential gas-fueled hot-water underfloor heating systems (Danran-plan)	Tariffs for customers using gas-fueled hot-water underfloor heating systems January 1, 2005: implementation of the tariff reduction May 1, 2005: change of the system and instatement of discounts for bathroom heaters and eco devices	70m <sup>3</sup> /month, ¥8,468 ¥410 (4.6%)
Contracts for residential high-efficiency water heaters	Tariffs for customers using water heaters recovering latent heat Newly instated on May 1, 2005	50m <sup>3</sup> /month, ¥6,499 ¥482 (6.9% relative to the existing general tariff)
Contracts for residential fuel cells	Tariffs for customers using fuel cells Newly instated on February 1, 2005	90m <sup>3</sup> /month, ¥9,500 ¥1,351 (12.5% relative to the existing Danran-plan tariff)
Tariff assortment for customers in the industrial and commercial segments		
Industrial seasonal contracts	Tariffs for customers using at least about 10,000 m <sup>3</sup> per year Relaxation of application conditions	1,000m <sup>3</sup> /month, ¥95,699 ¥8,328 (8.0%)
Industrial A contract (main contract)	Tariffs for customers using at least about 30,000 m <sup>3</sup> per year Newly instated	5,000m <sup>3</sup> /month, ¥306,424 ¥27,768 (8.3%)
Industrial B contract (main contract)	Tariffs for customers using at least about 250,000 m <sup>3</sup> per year Newly instated	30,000m <sup>3</sup> /month, ¥1,567,904 ¥127,280 (7.5%)
High-multiplier discounts (additional contract)	Scheme of discounts for customers with a particularly long duration of operation per year Newly instated	30,000m <sup>3</sup> /month, ¥1,418,823 ¥227,236 (13.8%)
High load factor discounts (additional contract)	Scheme of discounts for customers with a high volume of use during summer Newly instated	30,000m <sup>3</sup> /month, ¥1,467,939 ¥233,099 (13.7%)
Tariffs for customers using cogeneration systems		
Discounts for cogeneration system packages (additional contract)	Scheme of discounts for customers using at least 30,000 m <sup>3</sup> per year Newly instated	10,000m <sup>3</sup> /month, ¥464,163 ¥75,064 (13.9%)
Tariffs for customers using air conditioners		
Small air conditioner special contract	Tariffs for customers using gas engine heat pumps and other small air conditioners	600m <sup>3</sup> /month, ¥43,450 ¥2,719 (5.9%)
Air conditioner summer contract	Tariffs for customers using air conditioners mainly in summer Switch to automatic application of the lowest tariff schedule	2,500m <sup>3</sup> /month, ¥166,759 ¥10,924 (6.1%)

Air conditioner A contract	Tariffs for customers using air conditioners throughout the year for long periods Switch to automatic application of the lowest tariff schedule	20,000m <sup>3</sup> /month, ¥1,142,833 ¥69,429 (5.7%)
Tariff assortment for other commercial and industrial customers		
Steam boiler package contract	Tariffs for customers with steam boilers, etc. Expansion of the scope of application	900m <sup>3</sup> /month, ¥65,916 ¥3,780 (5.4%)
Transportation-use compressed natural gas B contract	Tariffs for customers using gas in compressed natural gas stations for natural gas vehicles	10,000m <sup>3</sup> /month, ¥577,500 ¥26,250 (4.3%)
Gas light contract	Tariffs for customers installing gas lamps on roads, etc.	20m <sup>3</sup> /month, ¥1,913 ¥33 (1.7%)

## 4. Reduction of transmission service agreement tariffs

The Company shall make the following reductions in transmission service agreement tariffs effective January 1, 2005 (in the Tokyo and other districts with supply of 46.04655 MJ/ m<sup>3</sup> gas).

### (1) Average unit price (tax-exclusive)

	New tariffs	Existing tariffs	Rate of revision
Retail transmission average unit price (Yen/m <sup>3</sup> )	¥6.77	¥7.20	6.04%
Connection transmission average unit price (Yen/m <sup>3</sup> )	¥6.21	¥6.60	6.01%

### (2) Tariff schedule (tax-exclusive)

#### 1) Retail transmission service tariff

	Type 1		Type 2	
	New tariffs	Existing tariffs	New tariffs	Existing tariffs
Fixed standing tariff (Yen/contract)	¥179,700	¥200,000	¥119,700	¥140,000
Fixed flow-rate tariff (Yen/m <sup>3</sup> )	¥805	¥890	¥805	¥890
Commodity tariff (Yen/m <sup>3</sup> )	¥2.89	¥2.91	¥3.25	¥3.27

#### 2) Seasonal retail transmission service tariffs

	Type 1		Type 2	
	New tariffs	Existing tariffs	New tariffs	Existing tariffs
Fixed standing tariff (Yen/contract)	¥179,700	¥200,000	¥119,700	¥140,000
Fixed flow-rate tariff (Yen/m <sup>3</sup> )	¥805	¥890	¥805	¥890
Commodity tariff (Yen/m <sup>3</sup> ) From April to November	¥2.79	¥2.81	¥3.15	¥3.17
Commodity tariff (Yen/m <sup>3</sup> ) From December to March	¥3.19	¥3.21	¥3.55	¥3.57

#### 3) Connection transmission service tariffs

	New tariffs	Existing tariffs
Fixed flow-rate charge (Yen/m <sup>3</sup> )	¥1,510	¥1,616
Commodity charge (Yen/m <sup>3</sup> )	¥3.12	¥3.30

### (3) Gas cost settlement unit costs (tax-exclusive)

Unit costs applied in sale and purchase for settlement of gas surpluses or deficits on a quarterly basis

	New tariffs	Existing tariffs
Selling price (Yen/m <sup>3</sup> )	¥68.13	¥72.45
Buying price	Average feedstock price (Yen/t)÷100×0.083	Average feedstock price (Yen/t)÷100×0.084

Note: The unit cost applied in sale is covered by the provisions for adjustments for feedstock costs. There is a ceiling on the volume of purchase.



## 5. Review of the standard average feedstock price under the provisions for adjustment for feedstock costs

Standard average feedstock price	¥30,390/t
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Note: The new standard average feedstock price is calculated on the basis of the feedstock prices appearing in trade statistics in the third quarter of calendar 2004.

## (Document 1) Targets for business rationalization

Item	Description of business rationalization targets, etc.																		
1. Reduction of staffing requirements	<p>(1) Perspective behind establishment of the target The amount of work is increasing along with the growth and expansion of the gas business. In response, the Company shall endeavor to increase productivity per employee through means such as more extensive use of information systems and promotion of business process reengineering. In addition, it shall work to reduce staffing requirements by rigorous rationalization of all operations.</p> <p>(2) Target outline The target is to reduce the staff by about 1,000 (10 percent) relative to the actual figure for fiscal 2003 by the end of fiscal 2007, for a total of no more than 8,800.</p> <p style="text-align: right;">(persons)</p> <table border="1" data-bbox="424 607 1465 674"> <tr> <td></td> <td style="text-align: center;">FY2003 (actual)</td> <td style="text-align: center;">FY2007 (targeted)</td> </tr> <tr> <td style="text-align: center;">FY-end number of staff (regular employees)</td> <td style="text-align: center;">9,824</td> <td style="text-align: center;">8,750</td> </tr> </table>		FY2003 (actual)	FY2007 (targeted)	FY-end number of staff (regular employees)	9,824	8,750												
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FY-end number of staff (regular employees)	9,824	8,750																	
2. Curtailment of facility investment to no more than the amount of funds that can be internally procured	<p>(1) Perspective behind the establishment of the target To keep abreast with the future demand increase, the Company must continue to make capital investment to prepare the trunk facilities needed for production and supply as well as to assure safety. In so doing, however, the Company shall strive for higher levels of efficiency in this investment through reduction of costs based on a revision of specifications and improvement of construction methods, and purchasing efforts. By curtailing the investment cost to a level that is no higher than depreciation costs and other internally procured funding, it shall improve its financial disposition.</p> <p>(2) Target outline</p> <p style="text-align: right;">(Hundreds of millions of yen)</p> <table border="1" data-bbox="414 958 1497 1093"> <thead> <tr> <th></th> <th style="text-align: center;">FY2003 (actual)</th> <th style="text-align: center;">FY2004 (projected)</th> <th style="text-align: center;">FY2005 (targeted)</th> <th style="text-align: center;">FY2006 (targeted)</th> <th style="text-align: center;">FY2007 (targeted)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">Capital investment</td> <td style="text-align: center;">937</td> <td style="text-align: center;">899</td> <td style="text-align: center;">934</td> <td style="text-align: center;">709</td> <td style="text-align: center;">684</td> </tr> <tr> <td style="text-align: center;">Internal procurement</td> <td style="text-align: center;">1,146</td> <td style="text-align: center;">1,100</td> <td style="text-align: center;">1,110</td> <td style="text-align: center;">1,084</td> <td style="text-align: center;">1,038</td> </tr> </tbody> </table> <p>Note: amount of internal procurement = depreciation cost inclusive of incidental operations + long-term prepaid expense payment</p>		FY2003 (actual)	FY2004 (projected)	FY2005 (targeted)	FY2006 (targeted)	FY2007 (targeted)	Capital investment	937	899	934	709	684	Internal procurement	1,146	1,100	1,110	1,084	1,038
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Capital investment	937	899	934	709	684														
Internal procurement	1,146	1,100	1,110	1,084	1,038														
3. Efforts for reduction of other costs (lowering of the standard calorific value)	<p>In recent years, LPG prices have tended to be higher than LNG prices. In light of this trend, the Company shall lower the standard calorific value (from 46.04655 to 45 MJ/m<sup>3</sup>) beginning in the second half of fiscal 2005 in order to reduce its feedstock costs.</p>																		
4. Improvement of safety and the service level	<p><u>1. Maintenance and improvement of safety</u> The Company shall strive to maintain and improve safety through measures in all areas, from safety in the home to prevention of disasters from earthquakes, to enable customers to use gas in comfort and with peace of mind.</p> <p>1) Assurance of safety in homes through steps such as preparation of an emergency mobilization setup enabling quick implementation of optimal safety measures in the case of gas leaks and other emergencies, in addition to the periodic checking of gas facility safety.</p> <p>2) Continued implementation of proper and efficient measures for prevention of earthquake disasters applying the latest related systems, for the purpose of preventing secondary disasters based on immediate decision on preventive suspension of service and prompt execution of suspension after earthquake occurrence (Utilization of the super-high-density earthquake disaster prevention system for remote service interruption and other operations, consisting of more than 3,800 high-performance seismographs)</p> <p><u>2. Improvement of the service level</u> To cope both promptly and surely with the diversifying wants and needs of customers, the Company shall pursue operational improvement and rationalization through means such as systematization and more extensive IT use, and work to raise the level of customer satisfaction.</p> <p>1) Improvement of the supporting system for response to customer requests and increase in service quality in all phases from request reception to performance (System improvement scheduled for fiscal 2005)</p> <p>2) Increase in customer convenience and operational efficiency through more extensive use of the Internet (Services already available through the Internet: connection/disconnection reception service (2000), network inquiry service (2002), gas tariff notification service (2003))</p> <p>3) Provision of fuller services related to gas tariff payment (Services already implemented: payment of gas tariffs by credit card (2004))</p>																		

## (Document 2) Optional agreement tariff schedule

\*Optional agreement tariffs (tax-inclusive, 46.04655MJ/m<sup>3</sup>)

					Revised tariff	Existing tariff	Amount of reduction	
Residential-use high-efficiency heater contract		Discount rate (relative to the general tariff)			-3%	--	--	
		Discount ceiling		Yen/month	2,000.00	--	--	
Residential gas-fueled hot-water underfloor heater contract	Effective January 1	Fixed tariff		Other seasons	Yen/contract/month	1,649.55	1,659.00	-9.45
				Winter	Yen/contract/month	2,404.50	2,415.00	-10.50
		Unit tariff			Yen/m <sup>3</sup>	93.45	98.62	-5.17
	Effective May 1	Winter Season (December - April)	0 - 20 m <sup>3</sup> /month	Fixed tariff	Yen/contract/month	724.50	--	--
				Unit tariff	Yen/m <sup>3</sup>	130.28	--	--
			21 - 70 m <sup>3</sup> /month	Fixed tariff	Yen/contract/month	1,241.10	--	--
				Unit tariff	Yen/m <sup>3</sup>	104.46	--	--
			71 or more m <sup>3</sup> /month	Fixed tariff	Yen/contract/month	2,012.85	--	--
				Unit tariff	Yen/m <sup>3</sup>	93.45	--	--
		Other seasons (May - November)				Same as the general tariff	--	--
		Discounts for bathroom heaters and eco devices (relative to the Danran-plan)				-3%	--	--
		Discount ceiling			Yen/month	2,000.00	--	--
		Set discount (relative to the Danran-plan)				-6%	--	--
	Discount ceiling			Yen/month	4,000.00	--	--	
	Residential fuel cell contract		Discount rate (relative to the general tariff)			-3%	--	--
		Ceiling on the billed amount		Yen/month	9,500.00	--	--	
Small air conditioner exclusive contract	A schedule	Fixed tariff		Yen/contract/month	735.00	735.00	0.00	
		Unit tariff		Other seasons	Yen/m <sup>3</sup>	82.96	85.32	-2.36
				Winter	Yen/m <sup>3</sup>	98.55	100.91	-2.36
	B schedule	Fixed tariff		Yen/contract/month	1,260.00	1,260.00	0.00	
		Unit tariff		Other seasons	Yen/m <sup>3</sup>	74.56	76.92	-2.36
				Winter	Yen/m <sup>3</sup>	90.15	92.51	-2.36
	C schedule	Fixed tariff		Yen/contract/month	2,570.40	2,310.00	260.40	
		Unit tariff		Other seasons	Yen/m <sup>3</sup>	61.45	66.42	-4.97
				Winter	Yen/m <sup>3</sup>	77.04	82.01	-4.97
Small air conditioner package contract		Fixed tariff		Yen/contract/month	3,150.00	3,150.00	0.00	
		Unit tariff		Summer	Yen/m <sup>3</sup>	79.83	83.89	-4.06
				Other seasons	Yen/m <sup>3</sup>	107.76	113.29	-5.53
Air conditioner summer contract	A schedule	Fixed tariff		Standing	Yen/contract/month	1,890.00	1,890.00	0.00
				Flow-rate	Yen/m <sup>3</sup> /months	1,018.50	1,197.00	-178.50
		Unit tariff			Yen/m <sup>3</sup>	52.08	53.13	-1.05
	B schedule	Fixed tariff		Standing	Yen/contract/month	11,550.00	11,550.00	0.00
				Flow-rate	Yen/m <sup>3</sup> /months	1,018.50	1,197.00	-178.50
		Unit tariff			Yen/m <sup>3</sup>	43.14	44.19	-1.05
	C schedule	Fixed tariff		Standing	Yen/contract/month	47,250.00	47,250.00	0.00
				Flow-rate	Yen/m <sup>3</sup> /months	1,018.50	1,197.00	-178.50
		Unit tariff			Yen/m <sup>3</sup>	35.12	36.17	-1.05
Steam boiler package contract		Fixed tariff		Standing	Yen/contract/month	2,520.00	2,520.00	0.00
				Flow-rate	Yen/m <sup>3</sup> /months	945.00	945.00	0.00
		Unit tariff		Other seasons	Yen/m <sup>3</sup>	52.95	57.15	-4.20
				Winter	Yen/m <sup>3</sup>	63.45	67.65	-4.20
Industrial seasonal contract		Fixed tariff		Standing	Yen/contract/month	18,585.00	17,850.00	735.00

			Flow-rate	Yen/m <sup>3</sup> /months	430.50	1,050.00	-619.50	
		Unit tariff	Other seasons	Yen/m <sup>3</sup>	49.75	57.67	-7.92	
			Winter	Yen/m <sup>3</sup>	60.25	68.17	-7.92	
Time-of-day A contract	Fixed tariff		Standing	Yen/contract/month	1,260.00	1,260.00	0.00	
			Flow-rate	Yen/m <sup>3</sup> /months	945.00	945.00	0.00	
		Unit tariff		Yen/m <sup>3</sup>	64.12	64.96	-0.84	
Industrial A contract	Fixed tariff		Standing	Yen/contract/month	18,900.00	18,900.00	0.00	
			Flow-rate	Yen/m <sup>3</sup> /months	430.50	430.50	0.00	
			Daytime	Yen/m <sup>3</sup> /months	0.00	9.76	-9.76	
			Nighttime	Yen/m <sup>3</sup> /months	0.00	5.15	-5.15	
			Peak demand month	Yen/m <sup>3</sup> /months	5.92	0.00	5.92	
		Unit tariff		Yen/m <sup>3</sup>	44.82	44.82	0.00	
Industrial B contract	Fixed tariff		Standing	Yen/contract/month	113,715.00	206,850.00	-93,135.00	
			Flow-rate	Yen/m <sup>3</sup> /months	430.50	430.50	0.00	
			Daytime	Yen/m <sup>3</sup> /months	0.00	9.76	-9.76	
			Nighttime	Yen/m <sup>3</sup> /months	0.00	5.15	-5.15	
			Peak demand month	Yen/m <sup>3</sup> /months	5.92	0.00	5.92	
		Unit tariff		Yen/m <sup>3</sup>	40.35	36.20	4.15	
Time-of-day C contract	Fixed tariff	(Class 1)	Standing	Yen/contract/month	319,200.00	319,200.00	0.00	
			Flow-rate	Yen/m <sup>3</sup> /months	175.35	241.50	-66.15	
		(Class 2)	Daytime	Yen/m <sup>3</sup> /months	307.59	307.59	0.00	
			Nighttime	Yen/m <sup>3</sup> /months	162.40	162.40	0.00	
			Unit tariff		Yen/m <sup>3</sup>	34.10	35.15	-1.05
Air conditioner A contract	A schedule	Fixed tariff	Standing	Other seasons	Yen/contract/month	1,890.00	1,890.00	0.00
				Winter	Yen/contract/month	2,100.00	2,100.00	0.00
			Flow-rate	Other seasons	Yen/m <sup>3</sup> /months	1,018.50	1,197.00	-178.50
				Winter	Yen/m <sup>3</sup> /months	2,289.00	2,467.50	-178.50
				Unit tariff				
				Other seasons	Yen/m <sup>3</sup>	52.08	53.13	-1.05
				Winter	Yen/m <sup>3</sup>	55.02	56.07	-1.05
	B schedule	Fixed tariff	Standing	Other seasons	Yen/contract/month	11,550.00	11,550.00	0.00
				Winter	Yen/contract/month	12,600.00	12,600.00	0.00
			Flow-rate	Other seasons	Yen/m <sup>3</sup> /months	1,018.50	1,197.00	-178.50
				Winter	Yen/m <sup>3</sup> /months	2,289.00	2,467.50	-178.50
				Unit tariff				
				Other seasons	Yen/m <sup>3</sup>	43.14	44.19	-1.05
				Winter	Yen/m <sup>3</sup>	46.08	47.13	-1.05
	C schedule	Fixed tariff	Standing	Other seasons	Yen/contract/month	47,250.00	47,250.00	0.00
Winter				Yen/contract/month	52,500.00	52,500.00	0.00	
Flow-rate			Other seasons	Yen/m <sup>3</sup> /months	1,018.50	1,197.00	-178.50	
			Winter	Yen/m <sup>3</sup> /months	2,289.00	2,467.50	-178.50	
			Unit tariff					
			Other seasons	Yen/m <sup>3</sup>	35.12	36.17	-1.05	
			Winter	Yen/m <sup>3</sup>	37.43	38.48	-1.05	
Air conditioner B contract	Fixed tariff	Standing	Other seasons	Yen/contract/month	47,250.00	47,250.00	0.00	
			Winter	Yen/contract/month	58,800.00	58,800.00	0.00	
		Flow-rate	Other seasons	Yen/m <sup>3</sup> /months	430.50	535.50	-105.00	
			Winter	Yen/m <sup>3</sup> /months	2,362.50	2,415.00	-52.50	
			Unit tariff					
			Other seasons	Yen/m <sup>3</sup>	36.06	36.59	-0.53	
			Winter	Yen/m <sup>3</sup>	37.95	38.48	-0.53	
Cogeneration system exclusive contract	Fixed tariff		Standing	Yen/contract/month	22,575.00	22,575.00	0.00	
			Flow-rate	Yen/m <sup>3</sup> /months	1,050.00	1,050.00	0.00	

	Unit tariff		Yen/m <sup>3</sup>	41.08	42.45	-1.37	
Small-scale cogeneration system package contract	Fixed tariff		Standing	Yen/contract/month	18,900.00	18,900.00	0.00
			Flow-rate	Yen/m <sup>3</sup> /months	997.50	997.50	0.00
			Peak demand month	Yen/m <sup>3</sup> /months	5.77	5.77	0.00
	Unit tariff		Yen/m <sup>3</sup>	39.38	41.22	-1.84	
Transportation-use compressed natural gas A contract	Fixed tariff		Yen/contract/month	1,575.00	1,575.00	0.00	
	Unit tariff		Yen/m <sup>3</sup>	61.92	65.07	-3.15	
Transportation-use compressed natural gas B contract	Type 1	Fixed tariff	Standing	Yen/contract/month	94,500.00	94,500.00	0.00
			Flow-rate	Yen/m <sup>3</sup> /months	388.50	472.50	-84.00
		Unit tariff		Yen/m <sup>3</sup>	45.67	46.72	-1.05
	Type 2	Fixed tariff	Standing	Yen/contract/month	8,400.00	8,400.00	0.00
			Flow-rate	Yen/m <sup>3</sup> /months	262.50	262.50	0.00
		Unit tariff		Yen/m <sup>3</sup>	50.34	52.97	-2.63
Gas light contract	Fixed tariff		Yen/contract/month	787.50	787.50	0.00	
	Unit tariff		Yen/m <sup>3</sup>	56.30	57.97	-1.67	

\*Additional contract optional agreement tariffs (tax-inclusive · 46.04655MJ/m<sup>3</sup>)

				Revised tariff	Existing tariff	Amount of reduction	
Long-term contract discount	Main contract: industrial A and B contracts		Commodity discount	Yen/m <sup>3</sup>	-0.53	-0.53	0.00
	Main contract: air conditioner contract		Fixed flow-rate discount	Yen/m <sup>3</sup> /months	-63.00	-63.00	0.00
Commercial all-gas discount	Main contract: industrial A contract		Commodity discount	Yen/m <sup>3</sup>	-3.15	-3.15	0.00
			Discount ceiling	Yen/month	42,000.00	42,000.00	0.00
High load factor discount	Main contract: industrial A and B contracts		Commodity discount	Yen/m <sup>3</sup>	-1.05	--	--
High multiplier discount	Main contract: industrial B contract		Commodity discount	Yen/m <sup>3</sup>	-2.10	--	--
Package discount for cogeneration systems	Main contract: industrial A contract	Type 1	Fixed discount	Yen/m <sup>3</sup>	-2.10	--	--
			Commodity discount	Yen/m <sup>3</sup>	-6.30	--	--
		Type 2	Fixed discount	Yen/m <sup>3</sup>	-2.10	--	--
			Commodity discount	Yen/m <sup>3</sup>	-4.20	--	--
	Main contract: industrial B contract	Type 1	Fixed discount	Yen/m <sup>3</sup>	-2.10	--	--
			Commodity discount	Yen/m <sup>3</sup>	-5.25	--	--
		Type 2	Fixed discount	Yen/m <sup>3</sup>	-2.10	--	--
			Commodity discount	Yen/m <sup>3</sup>	-3.15	--	--