## Consolidated Financial Results Bulletin for the 2nd Quarter Ended September 30, 2013 (J-GAAP)

Tokyo Gas Co., Ltd.

Securities code: 9531 Stock listings:

(URL http://www.tokyo-gas.co.jp/index\_e.html)

Tokyo Stock Exchange, Nagoya Stock Exchange

Representative: Mr. Tsuyoshi OKAMOTO, President Contact: Mr. Narumi TOMITA, General Manager,

Consolidated Settlements Group

Location of head office: Tokyo

Scheduled date of the filing of quarterly report:

Scheduled date of the start of dividend payments:

November 14, 2013

November 29, 2013

Preparation of 2Q earnings presentation material (yes/no): Yes

Holding of 2Q earnings announcement (yes/no): Yes (for institutional investors)

(Amounts are rounded down to the nearest million yen)

#### 1. Consolidated Performance for 2nd Quarter (from April 1, 2013 to - September 30, 2013)

(Unit: million yen)

(1) Consolidated Business Performance

(% of change from the corresponding period of previous year)

	Net sales		Operating income		Ordinary income		Net income	
Six months ended Sep. 30, 2013	933,506	8.1%	68,508	5.3%	64,971	-3.1%	42,783	7.0%
Six months ended Sep. 30, 2012	863,719	15.4%	65,068	_	67,070	_	39,984	_

Note: Total comprehensive income

Six months ended September 30, 2013: 69,250 million yen (77.1%) Six months ended September 30, 2012: 39,106 million yen (—%)

	Net income per share	Diluted net income per share
Six months ended Sep. 30, 2013	16.97 yen	_
Six months ended Sep. 30, 2012	15.53 yen	_

#### (2) Consolidated Financial Position

(Unit: million yen)

			(emu mimon jen)
	Total assets	Net assets	Equity ratio
As of Sep. 30, 2013	2,018,389	963,050	46.9%
As of Mar. 31, 2013	1,992,403	946,511	46.6%

Reference: Shareholders' equity

As of September 30, 2013: 946,106 million yen

As of March 31, 2013: 927,634 million yen

#### 2. Dividend

		Dividend per share (Unit: yen)							
	End of 1Q	End of 2Q	End of 3Q	End of 4Q	Full- year				
FY2012 ended Mar. 31, 2013		4.50	_	5.50	10.00				
FY2013 ending Mar. 31, 2014	_	5.00							
FY2013 ending Mar. 31, 2014 (Forecast)			_	5.00	10.00				

Note: Revision to the dividend forecast that has been disclosed lastly: No

#### 3. Consolidated Results Forecast for FY2013 ending March 31, 2014 (April 1, 2013 - March 31, 2014)

#### (1) Consolidated Business Performance

(Unit: million yen)

(% of change from the previous year)

	Net sales		Operating i	ncome	Ordinary i	income	Net inc	ome	Net income per share
Full-year	2,080,000 8.	5%	159,000	9.2%	153,000	3.8%	103,000	1.3%	40.93 yen

#### (2) Consolidated Financial Position

(Unit: million yen)

	Total assets	Net assets	Equity ratio		
Full-year	2,084,000	992,000	46.7%		

Reference: Shareholders' equity: 974,000 million yen

Note: Revision to the consolidated results forecast that has been disclosed lastly: Yes

#### \*Notes

(1) Significant changes in consolidated subsidiaries (changes in specified subsidiaries resulting in change of scope of consolidation during the quarter) (yes/no): Yes

Newly included: Tokyo Gas America Ltd., TGBI 1. LLC and TG Barnett Resources LP

Excluded: —

Note: Please see page 5 of the Attachment, "2. Summary Information (Notes): (1) Significant changes in consolidated subsidiaries (changes in specified subsidiaries resulting in change of scope of consolidation during the quarter)" for details.

- (2) Application of accounting treatment peculiar to quarterly consolidated financial statement preparation (yes/no): *Yes*Note: Please see page 5 of the Attachment, "2. Summary Information (Notes): (2) Application of accounting treatment peculiar to quarterly consolidated financial statement preparation" for details.
- (3) Change in accounting policies or estimates and retrospective restatements
  - 1) Change in accounting policies in accordance with revision of accounting standards: No
  - 2) Change in accounting policies other than item 1) above: No
  - 3) Change in accounting estimates: No
  - 4) Retrospective restatements: No
- (4) Number of issued shares (common stock)

(Unit: share)

1) Number of issued shares at end of period (including treasury stock):	Sep. 30, 2013	2,517,551,295	Mar. 31, 2013	2,577,919,295
2) Number of shares of treasury stock at end of period:	Sep. 30, 2013	6,218,680	Mar. 31, 2013	6,123,070
3) Average number of shares during period:	Apr. – Sep. 2013	2,521,434,284	Apr. – Sep. 2012	2,574,020,206

- \* Presentation of implementation status for quarterly review procedures

  The quarterly review procedure based on the Financial Instruments and Exchange Act does not apply to this Consolidated Financial Results Bulletin, and the quarterly review procedure based on the Financial Instruments and Exchange Act had not been completed as of the release of this Consolidated Financial Results Bulletin.
- \* Explanation related to appropriate use of results forecasts and other items warranting special mention
- 1. The above forecasts are based on the information available at the time this report was prepared, and Tokyo Gas makes no guarantee that these figures will be achieved. Actual results may differ from these forecasts for a variety of reasons. Please see page 3 of the Attachment, "1. Qualitative Information on 2nd Quarter Results: (3) Qualitative information on consolidated results forecast" for details.
- 2. The information related to this Financial Results will be posted on TDnet on the same date of this disclosure, and subsequently on the Web site of the Company.

#### Non-Consolidated Results Forecast for FY2013 ending March 31, 2014 (April 1, 2013 - March 31, 2014)

(Unit: million yen)

(% of change from the previous year)

	Net sales		Operating income		Ordinary income		Net income		Net income per share
Full-year	1,871,000	9.1%	122,000	16.4%	122,000	6.5%	84,000	6.9%	33.38 yen

Note: Revision to the non-consolidated results forecast that has been disclosed lastly: Yes

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#### 1. Qualitative Information on 2nd Quarter Results

#### (1) Qualitative information on consolidated business performance

Gas sales volume for the first half of FY2013 (April 1 – September 30, 2013) declined 4.6% year-on-year, to 6,673 million  $m^3$ . This included a reduction in residential demand from lower demand for air conditioning and water heating because of higher temperatures than in the year-earlier period, and a decline in industrial demand from the shift of a portion of gas used for electric power generation to tolling agreement\*. Despite the decrease in gas sales volume, sales unit prices under the gas rate adjustment system rose in line with higher crude oil prices, resulting in a 5.8% increase in city gas sales to  $\frac{1}{2}$ 664.6 billion.

In addition to this increase in city gas sales, sales of other energy (LNG sales, etc.) rose, leading to an 8.1% increase in consolidated net sales, to \(\frac{1}{2}\)933.5 billion.

Despite efforts to further increase management efficiency and reduce expenses to the maximum extent possible, higher gas resource costs stemming from the yen's depreciation, combined with an increase in expenses at the other energy segment, resulted in an 8.3% increase in operating expenses, to \forall 864.9 billion.

As a result, operating income rose 5.3% year-on-year, to ¥68.5 billion, but with weaker net non-operating income mainly due to foreign exchange losses, ordinary income declined 3.1%, to ¥64.9 billion. A ¥2.0 billion extraordinary loss (impairment loss) was also recorded, but after the recording of income taxes, net income rose 7.0%, to ¥42.7 billion.

Because the city gas business accounts for the majority of consolidated net sales, seasonal fluctuations at the business from factors including average temperatures may have a significant impact on net sales.

\*Tolling agreement: A contract under which the seller of electric power delivers gas procured as fuel for power generation to the power generator, and the power generator uses that fuel to generate electricity on behalf of the seller and delivers that electricity to the seller of electric power, in exchange for a power generation fee.

#### < Consolidated Gas Sales Volume for Six Months Ended September 30, 2013>

			Apr. – Sep. 2013	Apr. – Sep. 2012	Change	% change
N	o. of customers	Thousands	11,025	10,900	125	1.1
e	Residential	$m^3$	22.41	24.25	-1.84	-7.6
un	Residential	Mil. m <sup>3</sup>	1,250	1,336	-86	-6.4
volume	Commercial	Mil. m <sup>3</sup>	1,377	1,383	-6	-0.5
	Industrial	Mil. m <sup>3</sup>	3,123	3,359	-236	-7.0
sales	Subtotal	Mil. m <sup>3</sup>	4,500	4,743	-243	-5.1
Gas	Supplies to other utilities	Mil. m <sup>3</sup>	923	919	4	0.4
	Total	Mil. m <sup>3</sup>	6,673	6,998	-325	-4.6
A	verage temperature	°C	22.3	21.6	0.7	_

#### Notes:

- 1. The upper row of figures for residential demand indicates gas sales per meter read (m<sup>3</sup>/household, month).
- 2. "Commercial" indicates sales to commercial, public and medical institutions.
- 3. Gas sales volumes are on the basis of 45MJ/m<sup>3</sup>.
- 4. Average temperature is the average temperature during the period of use by each customer (from date of initial month's meter reading to final month's meter reading).

The aforementioned notes also apply to the relevant tables.

#### (Foreign Exchange Rate and Crude Oil Price)

¥/\$ rate	Apr. – Sep. 2013	Apr. – Sep. 2012	Change	Crude oil price	Apr. – Sep. 2013	Apr. – Sep. 2012	Change
	98.86	79.41	19.45	(\$/bbl)	107.66	113.97	-6.31

#### (2) Qualitative information on consolidated financial position

Total assets as of September 30, 2013, totaled \(\frac{\pmathcal{2}}{2}\),018.3 billion, marking a \(\frac{\pmathcal{2}}{2}\).9 billion increase from March 31, 2013. Despite decreases in notes and accounts receivable-trade from seasonal factors and in the amount of short-term investment securities (negotiable deposits), increases in property, plant and equipment from capital investment and in investment securities resulted in an overall increase.

Net assets totaled ¥963.0 billion, reflecting decreases from purchases of treasury stock in the market (¥35.9 billion) and the payment of dividends from surplus (¥14.1 billion), as well as increases from the recording of net income for the quarter (¥42.7 billion) and an improvement in foreign currency translation adjustments (¥18.5 billion).

With the rate of increase in shareholders' equity (calculated as the total of shareholders' equity and valuation and translation adjustments) exceeding the rate of the increase in total assets, the shareholders' equity ratio rose 0.3 percentage point, to 46.9%.

#### (3) Qualitative information on consolidated results forecast

Our economic framework assumptions for the second half of FY2013 for a crude oil price of \$110.00/bbl and foreign exchange rate of ¥100.00/\$ used in the forecast for consolidated business results included in the Consolidated Financial Results Bulletin for the 1st Quarter Ended June 30, 2013, announced on July 31, 2013, are unchanged. According to these assumptions, foreign exchange rate for FY2013 is estimated to be \$108.83/bbl.

As a result, we have reduced our previous forecast for consolidated net sales at Tokyo Gas and its subsidiaries by \$16.0 billion, to \$2,080.0 billion, for operating income by \$2.0 billion, to \$159.0 billion, for ordinary income by \$2.0 billion, to \$153.0 billion, but raised our net income forecast by \$2.0 billion, to \$103.0 billion.

On a non-consolidated basis, we have lowered our forecasts for non-consolidated business results included in the Consolidated Financial Results Bulletin for the 1st Quarter Ended June 30, 2013, announced on July 31, 2013, reducing our net sales forecast by ¥18.0 billion, to ¥1,871.0 billion. Although we have lowered our forecast for gas sales volume to reflect an increase in utilization of existing facilities by industrial customers, with the decline in gas resource costs (from revisions to our economic framework assumptions for lower crude oil prices and a strong yen), we expect lower sales unit prices under the gas rate adjustment system. At the same time, with the decrease in gas resource costs expected to exceed the decrease in sales, we see the gross margin increasing, and have therefore lowered our profit forecasts, by ¥6.0 billion, to ¥122.0 billion for operating income, by ¥4.0 billion, to ¥122.0 billion for ordinary income, and by ¥2.0 billion, to ¥84.0 billion for net income.

#### 1) Consolidated Business Results

#### a. Gas sales volume forecast for FY2013

			FY2013 (Forecast)	FY2012 (Results)	Change	% change
me	Residential	Mil. m <sup>3</sup>	3,426	3,535	-109	-3.1
oluı	Commercial	Mil. m <sup>3</sup>	2,813	2,847	-34	-1.2
>	Industrial	Mil. m <sup>3</sup>	6,264	7,055	-791	-11.2
sales	Subtotal	Mil. m <sup>3</sup>	9,077	9,902	-825	-8.3
	Supplies to other utilities	Mil. m <sup>3</sup>	1,981	1,953	28	1.4
Gas	Total	Mil. m <sup>3</sup>	14,483	15,390	-907	-5.9
A	verage temperature	°C	17.0	16.6	0.4	_

#### b. Forecast for FY2013

					(	- J - /	
	Net sales	<b>r</b>		Operating income	Ordinary income	Net income	
	1 (or saires	Gas sales	Other sales	operating meanie		Tite meeme	
FY2013 (forecast)	20,800	14,658	6,142	1,590	1,530	1,030	
FY2012 (results)	19,156	14,019	5,136	1,456	1,474	1,016	
Change	1,644	639	1,006	134	56	14	
% change	8.6%	4.6%	19.6%	9.2%	3.8%	1.3%	

(Unit: hundred million ven)

Note: Internal sales between segments are adjusted in the "Other sales" column.

## 2) Non-consolidated Business Results a. Gas sales volume forecast for FY2013

			FY2013 (Forecast)	FY2012 (Results)	Change	% change
ne	Residential	Mil. m <sup>3</sup>	3,321	3,427	-106	-3.1
volui	Commercial	Mil. m <sup>3</sup>	2,651	2,689	-38	-1.4
	Industrial	Mil. m <sup>3</sup>	6,074	5,889	185	3.2
ales	Subtotal	Mil. m <sup>3</sup>	8,725	8,578	147	1.7
as s	Supplies to other utilities	Mil. m <sup>3</sup>	2,234	2,196	38	1.7
Ga	Total	Mil. m <sup>3</sup>	14,279	14,201	78	0.6

#### b. Forecast for FY2013

(Unit: hundred million yen)

	Net sales			Operating income	Ordinary income	Net income	
	ivet sales	Gas sales	Other sales	Operating income	Ordinary income	Net income	
FY2013 (forecast)	18,710	14,380	4,330	1,220	1,220	840	
FY2012 (results)	17,142	13,184	3,958	1,048	1,145	785	
Change	1,568	1,196	372	172	75	55	
% change	9.1%	9.1%	9.4%	16.4%	6.5%	6.9%	

(Foreign Exchange Rate and Crude Oil Price)

	FY2013	FY2012	Changa	Crude oil	FY2013	FY2012	Change
¥/\$ rate	(Forecast)	(Results)	Change	price	(Forecast)	(Results)	Change
	99.43	82.91	16.52	(\$/bbl)	108.83	113.88	-5.05

#### 2. Summary Information (Notes)

#### (1) Significant changes in consolidated subsidiaries

In the first quarter of FY2013, Tokyo Gas America Ltd. became a specified subsidiary due to an increase in capital.

In the second quarter under review, TGBI 1. LLC and TG Barnett Resources LP became specified subsidiaries due to increases in capital.

#### (2) Application of accounting treatment peculiar to quarterly consolidated financial statement preparation

Computation of tax expenses

After application of tax effect accounting to income before income taxes for the fiscal year, which includes the second quarter under review, we estimate the effective tax rate rationally and multiply income before income taxes by that rate.

# 3. Consolidated Financial Statements(1) Consolidated balance sheets

Account	FY2012 (as of Mar. 31, 2013)	(Unit: million yen) 2nd Quarter of FY2013 (as of Sep. 30, 2013)
ASSETS	(45 01 1441. 31, 2013)	(as of Sep. 30, 2013)
Noncurrent assets		
Property, plant and equipment		
Production facilities	167,882	179,254
Distribution facilities	466,227	464,756
Service and maintenance facilities	64,125	61,060
Other facilities	321,751	322,477
Inactive facilities	316	316
Construction in progress	119,699	169,281
Total property, plant and equipment	1,140,003	1,197,146
Intangible assets		1,127,110
Goodwill	827	744
Other	64,055	72,273
Total intangible assets	64,882	73,017
Investments and other assets	01,002	73,017
Investment securities	154,476	175,266
Long-term loans receivable	21,934	21,151
Deferred tax assets	31,531	29,645
Other	40,155	40,446
Allowance for doubtful accounts	(618)	(627)
Total investments and other assets	247,479	265,880
Total noncurrent assets	1,452,365	1,536,044
Current assets	1,102,303	1,550,011
Cash and deposits	80,669	72,927
Notes and accounts receivable-trade	222,649	201,892
Lease receivables and investment assets	27,486	26,828
Short-term investment securities	64,009	23,000
Merchandise and finished goods	4,374	4,999
Work in process	10,718	20,016
Raw materials and supplies	67,179	63,531
Deferred tax assets	12,412	13,652
Other	51,183	56,042
Allowance for doubtful accounts	(644)	(546)
Total current assets	540,038	482,344
Total assets	1,992,403	2,018,389

(Unit: million yen)

	FY2012	(Unit: million yen)
Account	(as of Mar. 31, 2013)	2nd Quarter of FY2013 (as of Sep. 30, 2013)
LIABILITIES	(as 01 Mai. 31, 2013)	(as of Sep. 30, 2013)
Noncurrent liabilities		
Bonds payable	321,494	321,495
	256,899	321,493
Long-term loans payable  Deferred tax liabilities	12,601	
Provision for retirement benefits	86,100	12,727 84,823
	3,365	3,248
Provision for gas holder repairs		
Provision for safety measures	2,384	2,721
Asset retirement obligations	6,009	7,021
Other	24,015	22,268
Total noncurrent liabilities	712,871	755,089
Current liabilities		
Current portion of noncurrent liabilities	46,752	77,336
Notes and accounts payable-trade	92,154	72,216
Short-term loans payable	15,036	16,689
Income taxes payable	44,433	29,895
Deferred tax liabilities	4	5
Other	134,638	104,105
Total current liabilities	333,019	300,249
Total liabilities	1,045,891	1,055,338
NET ASSETS		
Shareholders' equity		
Capital stock	141,844	141,844
Capital surplus	2,065	2,065
Retained earnings	780,196	774,019
Treasury stock	(2,348)	(3,585)
Total shareholders' equity	921,757	914,343
Valuation and translation adjustments	,	,
Valuation difference on available-for-sale securities	21,218	27,308
Deferred gains or losses on hedges	(1,670)	(539)
Foreign currency translation adjustment	(13,671)	4,993
Total valuation and translation adjustments	5,877	31,762
Minority interests	18,877	16,944
Total net assets	946,511	963,050
Total liabilities and net assets	1,992,403	
Total Hauffules and het assets	1,992,403	2,018,389

# (2) Consolidated statements of income and comprehensive income (Consolidated statements of income) (Six months ended September 30, 2013)

(Six months ended September 30, 2013)		(Unit: million yen)
A	Six Months of FY2012	Six Months of FY2013
Account	(Apr Sep., 2012)	(Apr Sep., 2013)
Net sales	863,719	933,506
Cost of sales	580,416	647,893
Gross profit	283,303	285,612
Selling, general and administrative expenses		·
Supply and sales expenses	185,778	184,376
General and administrative expenses	32,456	32,727
Total selling, general and administrative expenses	218,235	217,104
Operating income	65,068	68,508
Non-operating income		
Interest income	776	690
Dividends income	1,857	1,683
Equity in earnings of affiliates	862	2,203
Miscellaneous income	6,397	4,059
Total non-operating income	9,894	8,637
Non-operating expenses		
Interest expenses	5,453	5,994
Foreign exchange losses	252	4,235
Miscellaneous expenses	2,186	1,945
Total non-operating expenses	7,891	12,175
Ordinary income	67,070	64,971
Extraordinary income		
Gain on sales of subsidiaries and affiliates' stocks	2,907	_
Total extraordinary income	2,907	_
Extraordinary loss		
Impairment loss	581	2,036
Loss on valuation of investment securities	4,602	_
Total extraordinary losses	5,184	2,036
Income before income taxes	64,793	62,934
Total income taxes	23,472	19,610
Income before minority interests	41,321	43,324
Minority interests in income	1,336	540
Net income	39,984	42,783

### (Consolidated statements of comprehensive income) (Six months ended September 30, 2013)

(SIX months chied September 50, 2015)		(Unit: million yen)
Account	Six Months of FY2012 (Apr Sep., 2012)	Six Months of FY2013 (Apr Sep., 2013)
Income before minority interests	41,321	43,324
Other comprehensive income		
Valuation difference on available-for-sale securities	(2,802)	6,101
Deferred gains or losses on hedges	(2,184)	579
Foreign currency translation adjustment	2,078	15,081
Share of other comprehensive income of associates accounted for using equity method	694	4,163
Total other comprehensive income	(2,214)	25,926
Comprehensive income	39,106	69,250
Comprehensive income attributable to		
Comprehensive income attributable to owners of the parent	37,781	68,668
Comprehensive income attributable to minority interests	1,324	581

#### (3) Notes on consolidated financial statements

(Note on going concerns' premise)

Not applicable

#### (Significant changes in shareholders' equity)

1) Purchase of treasury stock

The Company purchased treasury stock from the market as per the provision of Article 156 of the Companies Act that is applied in an alternative interpretation of Article 165, Section 3 of the Companies Act.

The acquisition of treasury stock, as per the resolution passed by the Board of Directors on April 26, 2013, was completed with the purchases made by May 24, 2013.

· Purchase period April 30 – May 24, 2013 (contract basis)

· Number of shares purchased 60,368 thousand shares

· Total amount of purchase ¥35,999 million

· Purchase method Purchase at the Tokyo Stock Exchange by off-floor tradings

(ToSTNet-3) and market purchases at the Tokyo Stock Exchange

by specified fund trusts

#### 2) Cancellation of treasury stock

The Company cancelled treasury stock as follows, based on a resolution of the Board of Directors passed on June 27, 2013, as per Article 178 of the Companies Act:

Type of shares cancelled
 Number of shares cancelled
 Tokyo Gas Common Stock
 60,368 thousand shares

· Effective date of cancellation July 12, 2013

#### (Segment information)

(Information related to net sales and profit and loss amounts by reporting segment) Six months ended September 30, 2012 (from Apr. 1 – Sep. 30, 2012)

(Unit: million yen)

		Rej	porting segme	ent					Amount
	City gas	Gas appliances and installation work	Other energy	Real estate	Total	Others (Note 1)	Total	Adjustments (Note 2)	recorded on consolidated statement of income (Note 3)
Net sales									
External sales	579,984	86,915	141,268	5,315	813,483	50,236	863,719	_	863,719
Intersegment sales									
& transfers	48,376	6,470	16,589	9,748	81,184	37,851	119,036	(119,036)	_
Total	628,360	93,385	157,858	15,064	894,668	88,087	982,756	(119,036)	863,719
Segment income	64,612	1,431	11,837	3,316	81,198	4,710	85,909	(20,841)	65,068

#### Notes:

- 1. The "Others" segment indicates businesses not included in the reporting segments, including construction business, information processing service, shipping business, and credit/lease financial services.
- 2. The \(\frac{\pmathbf{Y}}(20,841)\) million segment income adjustment includes \(\frac{\pmathbf{Y}}{1,387}\) million in eliminations for intersegment transactions and \(\frac{\pmathbf{Y}}{2,228}\)) million of companywide expenses not allocated to the respective reporting segments. Companywide expenses are primarily, general and administrative expenses that are not assignable to a reporting segment.
- 3. Segment income is adjusted to reflect operating income as recorded on the Consolidated Statements of Income.

Six months ended September 30, 2013 (from Apr. 1 – Sep. 30, 2013)

(Unit: million yen)

		Re	porting segme	ent					Amount
	City gas	Gas appliances and installation work	Other energy	Real estate	Total	Others (Note 1)	Total	Adjustments (Note 2)	recorded on consolidated statement of income (Note 3)
Net sales									
External sales	636,323	87,160	163,230	5,532	892,247	41,259	933,506	_	933,506
Intersegment sales									
& transfers	28,307	6,155	2,651	9,026	46,141	42,426	88,568	(88,568)	_
Total	664,631	93,316	165,882	14,558	938,388	83,686	1,022,074	(88,568)	933,506
Segment income	65,906	2,980	13,355	3,118	85,360	4,054	89,414	(20,905)	68,508

#### Notes:

- 1. The "Others" segment indicates businesses not included in the reporting segments, including construction business, information processing service, shipping business, credit/lease financial services, and overseas business.
- 2. The \(\frac{\pmathbf{Y}}{20,905}\) million segment income adjustment includes \(\frac{\pmathbf{Y}}{1,020}\) million in eliminations for intersegment transactions and \(\frac{\pmathbf{Y}}{21,926}\)) million of companywide expenses not allocated to the respective reporting segments. Companywide expenses are primarily, general and administrative expenses that are not assignable to a reporting segment.
- 3. Segment income is adjusted to reflect operating income as recorded on the Consolidated Statements of Income.

#### 4. Supplementary Information

#### (1) Non-consolidated 2nd quarter business performance

#### <Gas Sales Volume for Six Months Ended September 30, 2013>

			Apr. – Sep. 2013	Apr. – Sep. 2012	Change	% change
No	o. of customers	Thousands	10,725	10,602	123	1.2
e	Residential	$m^3$	22.28	24.13	-1.85	-7.7
nm		Mil. m <sup>3</sup>	1,209	1,293	-84	-6.5
vol	Business	Mil. m <sup>3</sup>	1,300	1,310	-10	-0.8
es	Industrial	Mil. m <sup>3</sup>	3,028	2,802	226	8.1
sales	Subtotal	Mil. m <sup>3</sup>	4,328	4,112	216	5.3
Gas	Supplies to other utilities	Mil. m <sup>3</sup>	1,033	1,026	7	0.7
	Total	Mil. m <sup>3</sup>	6,571	6,431	140	2.2
A	verage temperature	°C	22.3	21.6	0.7	_

#### <Balance of Payments for Six Months Ended September 30, 2013>

(Unit: hundred million yen)

	Income	Change from First 6M of FY2012	% change	-	Expenses		Change from First 6M of FY2012	% change	
Product sales					Operating expenses	Cost of sales	4,165	569	15.8
odt	Gas sales	6,473	593	10.1	eral	SG&A expenses	1,930	-20	-1.1
Pr					Ope	Subtotal	6,095	548	9.9
es	Installation work	177	4	2.3		Installation work	177	2	1.0
sales	Gas appliances, etc.	566	-40	-6.6	Other	Gas appliances	498	-51	-9.3
Other	Incidental businesses	1,287	260	25.3	Otlo	Incidental businesses	1,181	235	24.8
ŏ	Subtotal	2,030	223	12.4	o o	Subtotal	1,857	186	11.1
Tota	ıl net sales	8,504	817	10.6	Tota	l expenses	7,953	735	10.2
					Ope	rating income	551	82	17.6
Non	-operating income	114	-80	-41.0	Non	-operating expenses	82	12	18.0
					Ordi	Ordinary income		-10	-1.7
Extr	aordinary income		_	_	Extr	aordinary loss	20	-31	-60.7
					Net	income	395	21	5.8

#### Notes:

- 1 Cost of sales includes gas resource cost of ¥404.6 billion (increased by ¥56.1 billion, or 16.1%, year on year).
- 2 Non-operating expenses include interest expenses of ¥5.1 billion (increased by ¥0.5 billion, or 9.5%, year on year).