

Consolidated Financial Results Bulletin for 3rd Quarter Ended December 31, 2012**(J-GAAP)****Tokyo Gas Co., Ltd.**

Securities code: 9531

(URL http://www.tokyo-gas.co.jp/index_e.html)

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Consolidated Settlements Group**Stock listings:**Tokyo Stock Exchange, Osaka Securities Exchange,
Nagoya Stock Exchange

Location of head office: Tokyo

Scheduled date of the filing of quarterly report: February 14, 2013

Scheduled date of the start of dividend payments: —

Preparation of 3Q earnings presentation material (yes/no): **Yes**Holding of 3Q earnings announcement (yes/no): **Yes** (for institutional investors)

(Amounts are rounded down to the nearest million yen)

1. Consolidated Performance for 3rd Quarter (from April 1, 2012 to - December 31, 2012)

(Unit: million yen)

(1) Consolidated Business Performance (% of change from the corresponding period of previous year)

	Net sales		Operating income		Ordinary income		Net income	
Nine months ended Dec. 31, 2012	1,335,427	14.1%	99,001	—	101,750	—	64,044	—
Nine months ended Dec. 31, 2011	1,169,916	9.5%	6,980	-89.8%	5,215	-92.4%	(1,064)	—

Note: Total comprehensive income

Nine months ended December 31, 2012: 64,262 million yen (—%) Nine months ended December 31, 2011: (10,704) million yen (—%)

	Net income per share	Diluted net income per share
Nine months ended Dec. 31, 2012	24.89 yen	—
Nine months ended Dec. 31, 2011	(0.41) yen	—

(2) Consolidated Financial Position

(Unit: million yen)

	Total assets	Net assets	Equity ratio
As of Dec. 31, 2012	1,877,218	891,918	46.5%
As of Mar. 31, 2012	1,863,885	855,100	45.0%

Reference: Shareholders' equity

As of December 31, 2012: 873,504 million yen

As of March 31, 2012: 839,166 million yen

2. Dividend

	Dividend per Share (Unit: yen)				
	End of 1Q	End of 2Q	End of 3Q	End of 4Q	Full-year
FY2011 ended Mar. 31, 2012	—	4.50	—	4.50	9.00
FY2012 ending Mar. 31, 2013	—	4.50	—		
FY2012 ending Mar. 31, 2013 (Forecast)				4.50	9.00

Note: Revision to the dividend forecast that has been disclosed lastly: *No*

3. Consolidated Results Forecast for FY2012 ending March 31, 2013 (April 1, 2012 - March 31, 2013)

(1) Consolidated Business Performance

(Unit: million yen)
(% of change from the previous year)

	Net sales		Operating income		Ordinary income		Net income		Net income per share
Full-year	1,934,000	10.2%	142,000	84.2%	144,000	90.4%	93,000	101.9%	36.15 yen

(2) Consolidated Financial Position

(Unit: million yen)

	Total assets	Net assets	Equity ratio
Full-year	1,964,000	921,000	45.9%

Reference: Shareholders' equity 902,000 million yen

Note: Revision to the consolidated results forecast that has been disclosed lastly: *Yes*

*Notes

(1) Significant changes in consolidated subsidiaries (changes in specified subsidiaries resulting in change of scope of consolidation during the quarter) (yes/no): *No*

(2) Application of special accounting treatments in preparing quarterly consolidated financial statements (yes/no): *Yes*

Note: Please see page 5 of the Attachment, "2. Summary Information (Notes): (1) Accounting treatment peculiar to quarterly consolidated financial statement preparation" for details.

(3) Change in accounting policies or estimates and retrospective restatements

1) Change in accounting policies in accordance with revision of accounting standards: *Yes*

2) Change in accounting policies other than item 1) above: *Yes*

3) Change in accounting estimates: *Yes*

4) Retrospective restatements: *No*

Note: Please see page 5 of the Attachment, "2. Summary Information (Notes): (2) Change in accounting policies or estimates and retrospective restatements" for details.

(4) Number of issued shares (common stock)

(Unit: share)

1) Number of issued shares at end of period (including treasury stock):	Dec. 31, 2012	2,577,919,295	Mar. 31, 2012	2,590,715,295
2) Number of shares of treasury stock at end of period:	Dec. 31, 2012	6,083,970	Mar. 31, 2012	6,005,359
3) Average number of shares during period:	Apr. – Dec. 2012	2,573,295,655	Apr. – Dec. 2011	2,609,113,082

* Presentation of implementation status for quarterly review procedures

The quarterly review procedure based on the Financial Instruments and Exchange Act does not apply to this Consolidated Results Bulletin, and the quarterly review procedure based on the Financial Instruments and Exchange Act had not been completed as of the release of this Consolidated Financial Results Bulletin.

* Explanation related to appropriate use of results forecasts and other items warranting special mention

1. The above forecasts are based on the information available at the time this report was prepared, and Tokyo Gas makes no guarantee that these figures will be achieved. Actual results may differ from these forecasts for a variety of reasons. Please see page 3 of the Attachment, "1. Qualitative Information on 3rd Quarter Results: (3) Qualitative information on consolidated results forecast" for details.

2. The information related to this Financial Results will be posted on TDnet on the same date of this disclosure, and subsequently on the Web site of the Company.

Non-Consolidated Results Forecast for FY2012 ending March 31, 2013 (April 1, 2012 - March 31, 2013)

(Unit: million yen)

(% of change from the previous year)

	Net sales		Operating income		Ordinary income		Net income		Net income per share
Full-year	1,708,000	10.2%	102,000	98.4%	113,000	88.5%	75,000	110.1%	29.15 yen

Note: Revision to the non-consolidated results forecast that has been disclosed lastly: *Yes*

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1. Qualitative Information on 3rd Quarter Results

(1) Qualitative information on consolidated business performance

Gas sales volume for the first nine months of FY2012 (April 1 – December 31, 2012) increased 4.3% compared with the first nine months of FY2011 (April 1 – December 31, 2011; “year-on-year”), to 10,825 million m³. Although the change to tolling agreement* for a portion of the gas used for electric power generation decreased gas sales volume, there was new demand associated with the opening of the Chiba-Kashima Line, an increase in demand for power generation, and higher demand for water heating and space heating as a result of cold winter weather. In addition to the increase in gas sales volume, sales unit prices under the gas rate adjustment system rose in line with higher crude oil prices, resulting in a 12.7% increase in city gas sales, to ¥968.8 billion.

In addition to this increase in city gas sales, other energy sales grew on increased electricity sales in response to a tighter balance of supply and demand for electric power, leading to a 14.1% increase in consolidated net sales, to ¥1,335.4 billion.

Despite efforts to further increase management efficiency and reduce expenses to the maximum extent possible, higher gas resource costs stemming from increased gas sales volume and high oil prices, combined with an increase in expenses at the other energy segment from higher fuel costs associated with increased electricity sales, resulted in a 6.3% increase in operating expenses, to ¥1,236.4 billion.

As a result, operating income rose ¥92.1 billion, to ¥99.0 billion, and ordinary income grew ¥96.5 billion, to ¥101.7 billion. In addition, with the recording of extraordinary income in the amount of ¥3.9 billion (including ¥2.9 billion gain on sales of subsidiaries and affiliates’ stocks), extraordinary loss of ¥3.9 billion (including a ¥3.3 billion loss on valuation of investment securities), and income taxes, net income of ¥64.0 billion was recorded for the first nine months of FY2012 (compared with a ¥1.0 billion net loss for the first nine months of FY2011).

Because the city gas business accounts for the majority of consolidated net sales, seasonal fluctuations at the business from factors including average temperatures may have a significant impact on net sales.

*Tolling agreement: A contract under which the seller of electric power delivers gas procured as fuel for power generation to the power generator, and the power generator uses that fuel to generate electricity on behalf of the seller and delivers that electricity to the seller of electric power, in exchange for a power generation fee.

<Consolidated Gas Sales Volume for Nine Months Ended December 31, 2012>

		Apr. – Dec. 2012	Apr. – Dec. 2011	Change	% change	
No. of customers	Thousand	10,933	10,809	124	1.2	
Gas sales volume	Residential	m ³	25.92	25.33	0.59	2.3
		Mil. m ³	2,144	2,074	70	3.4
	Commercial	Mil. m ³	2,021	1,950	71	3.6
	Industrial	Mil. m ³	5,232	4,960	272	5.5
	Subtotal	Mil. m ³	7,252	6,910	342	5.0
	Supplies to other utilities	Mil. m ³	1,430	1,399	31	2.2
Total	Mil. m ³	10,825	10,383	442	4.3	
Average temperature	°C	19.6	19.7	-0.1	—	

Notes:

1. The upper row of figures for residential demand indicates gas sales per meter read (m³/household, month).
2. “Commercial” indicates sales to commercial, public and medical institutions.
3. Gas sales volumes are on the basis of 45MJ/m³.

The aforementioned notes also apply to the relevant tables.

(Foreign Exchange Rate and Crude Oil Price)

¥/\$ rate	Apr. – Dec. 2012	Apr. – Dec. 2011	Change	Crude oil price (\$/bbl)	Apr. – Dec. 2012	Apr. – Dec. 2011	Change
	79.95	78.98			0.97	113.98	

(2) Qualitative information on consolidated financial position

Total assets as of December 31, 2012, stood at ¥1,877.2 billion, marking a ¥13.4 billion increase from March 31, 2012. Despite a decrease in the amount of short-term investment securities, increases in the amount of other investments associated with prepaid pension cost and in the amount of work in process resulted in an overall increase.

Net assets totaled ¥891.9 billion, on growth from the recording of net income for the quarter (¥64.0 billion) and despite decreases from the payment of dividends from surplus (¥23.2 billion) and purchases of treasury stock in the market (¥4.9 billion).

The shareholders' equity ratio rose 1.5 percentage points, to 46.5%, reflecting the fact that the rate of increase in shareholders' equity (calculated as the total of shareholders' equity and accumulated amount of other comprehensive income) exceeded the rate of increase in total assets.

(3) Qualitative information on consolidated results forecast

Based on recent market prices, we have reviewed the January-March portion of the economic assumptions framing our consolidated results forecast for FY2012, included with the Consolidated Financial Results Bulletin for 2nd Quarter Ended September 30, 2012, released on October 30, 2012. We have accordingly revised our average foreign exchange rate assumption to ¥90/\$, and left our average crude oil price assumption of \$110/bbl unchanged. As a result, our revised foreign exchange rate assumption for the full year is ¥82.46/\$, and our average crude oil price assumption is \$112.99/bbl.

Reflecting these changes, we have raised our forecasts for consolidated net sales by ¥44.0 billion, to ¥1,934.0 billion, but lowered our profit forecasts: by ¥10.0 billion for operating income, to ¥142.0 billion; by ¥10.0 billion for ordinary income, to ¥144.0 billion; and by ¥6.0 billion for net income, to ¥93.0 billion.

We have similarly revised our non-consolidated results forecast included with the Consolidated Financial Results Bulletin for 2nd Quarter Ended September 30, 2012, released on October 30, 2012. We have raised our forecast for gas sales volume to reflect an increase in industrial demand for power generation and higher demand for water heating and space heating because of cold winter weather, and accordingly raised our net sales forecast ¥38.0 billion, to ¥1,708.0 billion. At the same time, gas gross margin is seen weakening because of a 6.0% increase in resource costs resulting from the yen's sharp depreciation, and we have therefore lowered our profit forecasts: by ¥14.0 billion for operating income, to ¥102.0 billion; by ¥14.0 billion for ordinary income, to ¥113.0 billion; and by ¥9.0 billion for net income, to ¥75.0 billion.

1) Consolidated Business Results

a. Gas sales volume forecast for FY2012

			FY2012 (Forecast)	FY2011 (Results)	Change	% change
Gas sales volume	Residential	Mil. m ³	3,537	3,538	-1	—
	Commercial	Mil. m ³	2,850	2,827	23	0.8
	Industrial	Mil. m ³	7,054	6,856	198	2.9
	Subtotal	Mil. m ³	9,904	9,682	222	2.3
	Supplies to other utilities	Mil. m ³	1,959	1,970	-11	-0.6
	Total	Mil. m ³	15,400	15,190	210	1.4
Average temperature		°C	16.7	16.4	0.3	—

b. Forecast for FY2012

(Unit: hundred million yen)

	Net sales			Operating income	Ordinary income	Net income
	Gas sales	Other sales				
FY2012 (forecast)	19,340	14,009	5,331	1,420	1,440	930
FY2011 (results)	17,542	13,062	4,479	770	756	460
Change	1,798	947	852	650	684	470
% change	10.2%	7.2%	19.0%	84.2%	90.4%	101.9%

Note: Internal sales between segments are adjusted in the "Other sales" column.

2) Non-consolidated Business Results
a. Gas sales volume forecast for FY2012

			FY2012 (Forecast)	FY2011 (Results)	Change	% change
Gas sales volume	Residential	Mil. m ³	3,430	3,429	1	—
	Commercial	Mil. m ³	2,696	2,672	24	0.9
	Industrial	Mil. m ³	5,897	5,446	451	8.3
	Subtotal	Mil. m ³	8,592	8,118	474	5.8
	Supplies to other utilities	Mil. m ³	2,202	2,212	-10	-0.4
	Total	Mil. m ³	14,224	13,759	465	3.4

b. Forecast for FY2012

(Unit: hundred million yen)

	Net sales		Operating income	Ordinary income	Net income
	Gas sales	Other sales			
FY2012 (forecast)	17,080	13,190	1,020	1,130	750
FY2011 (results)	15,503	12,165	514	599	357
Change	1,577	1,025	506	531	393
% change	10.2%	8.4%	98.4%	88.5%	110.1%

(Foreign Exchange Rate and Crude Oil Price)

¥/\$ rate	FY2012 (Forecast)	FY2011 (Results)	Change	Crude oil price (\$/bbl)	FY2012 (Forecast)	FY2011 (Results)	Change
		82.46	79.08		3.38		112.99

2. Summary Information (Notes)

(1) Accounting treatment peculiar to quarterly consolidated financial statement preparation

Computation of tax expenses

After application of tax effect accounting to income before income taxes for the fiscal year, which includes the third quarter under review, we estimate the effective tax rate rationally and multiply income before income taxes by that rate.

(2) Change in accounting policies or estimates and retrospective restatements

Changes in accounting policies for items presenting difficulty in terms of classifying as change in accounting estimates

1) As per revisions to the corporate tax code, the depreciation method for property, plant and equipment acquired by Tokyo Gas and its consolidated subsidiaries on or after April 1, 2012, has been changed to the method stipulated in the revised code from the first quarter of FY2012.

The effect of this change on profit and loss is negligible.

2) Previously, the declining balance method of depreciation was applied for property, plant and equipment owned by the consolidated subsidiary ENERGY ADVANCE CO., LTD. (excluding buildings (excluding attached equipment) acquired on or after April 1, 1998 and lease assets), but this has been changed to the straight-line method from the first quarter of FY2012.

The reason for the change was that with the effect caused by the Great East Japan Earthquake on its operating environment, the company incurred large capital expenses and used this occasion to review the actual utilization of its assets. As a result, it was determined that facilities for the company's core onsite energy service and district energy service businesses are used with long-term stability, and therefore the straight-line method more rationally represents the relationship between income and expenses.

This change had the effect of increasing consolidated operating income, ordinary income, and net income before income tax for the first nine months of FY2012 by ¥1,564 million each, compared with the previous depreciation method.

3. Consolidated Financial Statements

(1) Consolidated balance sheets

(Unit: million yen)

Account	FY2011 (as of Mar. 31, 2012)	3rd Quarter of FY2012 (as of Dec. 31, 2012)
ASSETS		
Noncurrent assets		
Property, plant and equipment		
Production facilities	171,318	168,086
Distribution facilities	475,262	463,518
Service and maintenance facilities	62,740	64,088
Other facilities	304,245	318,690
Inactive facilities	316	316
Construction in progress	91,705	100,100
Total property, plant and equipment	1,105,587	1,114,800
Intangible assets		
Goodwill	741	874
Other	47,987	55,744
Total intangible assets	48,729	56,619
Investments and other assets		
Investment securities	131,305	136,763
Long-term loans receivable	24,164	24,250
Deferred tax assets	35,060	34,666
Other	28,926	39,766
Allowances for doubtful accounts	(750)	(788)
Total investments and other assets	218,706	234,658
Total noncurrent assets	1,373,023	1,406,077
Current assets		
Cash and deposits	80,149	72,158
Notes and accounts receivable-trade	211,969	220,852
Lease receivables and investment assets	27,751	27,992
Short-term investment securities	44,006	56
Merchandise and finished goods	3,538	3,689
Work in process	10,734	21,244
Raw materials and supplies	42,700	51,868
Deferred tax assets	12,499	12,231
Other	58,161	61,699
Allowances for doubtful accounts	(649)	(652)
Total current assets	490,861	471,140
Total assets	1,863,885	1,877,218

(Unit: million yen)

Account	FY2011 (as of Mar. 31, 2012)	3rd Quarter of FY2012 (as of Dec. 31, 2012)
LIABILITIES		
Noncurrent liabilities		
Bonds payable	331,493	321,494
Long-term loans payable	231,520	250,696
Deferred tax liabilities	12,229	12,294
Provision for retirement benefits	85,578	84,785
Provision for gas holders repairs	3,268	3,240
Provision for safety measure	2,217	2,716
Asset retirement obligations	4,679	4,733
Other	24,931	23,725
Total noncurrent liabilities	695,920	703,687
Current liabilities		
Current portion of noncurrent liabilities	43,631	46,608
Notes and accounts payable-trade	92,660	77,133
Short-term loans payable	16,599	17,377
Income taxes payable	30,479	30,480
Deferred tax liabilities	6	59
Asset retirement obligations	199	100
Other	129,288	109,852
Total current liabilities	312,864	281,613
Total liabilities	1,008,785	985,300
NET ASSETS		
Shareholders' equity		
Capital stock	141,844	141,844
Legal capital surplus	2,065	2,065
Retained earnings	706,620	742,562
Treasury stock	(2,196)	(2,331)
Total shareholders' equity	848,333	884,141
Valuation and translation adjustments		
Valuation difference on available-for-sale securities	14,853	16,393
Deferred gains or losses on hedges	(1,370)	(1,720)
Foreign currency translation adjustment	(22,649)	(25,310)
Total valuation and translation adjustments	(9,166)	(10,637)
Minority interests	15,933	18,414
Total net assets	855,100	891,918
Total liabilities and net assets	1,863,885	1,877,218

(2) Consolidated statements of income and comprehensive income
(Consolidated statement of income)
(Nine months ended December 31, 2012)

(Unit: million yen)

Account	Nine Months of FY2011 (Apr. - Dec., 2011)	Nine Months of FY2012 (Apr. - Dec., 2012)
Net sales	1,169,916	1,335,427
Cost of sales	830,403	904,515
Gross profit	339,512	430,911
Selling, general and administrative expenses		
Supply and sales expenses	284,235	281,947
General and administrative expenses	48,296	49,962
Total selling, general and administrative expenses	332,532	331,910
Operating income	6,980	99,001
Non-operating income		
Interest income	999	1,071
Dividends income	1,536	2,289
Equity in earnings of affiliates	3,266	1,933
Miscellaneous income	5,574	8,975
Total non-operating income	11,377	14,269
Non-operating expenses		
Interest expenses	7,487	8,304
Miscellaneous expenses	5,654	3,217
Total non-operating expenses	13,142	11,521
Ordinary income	5,215	101,750
Extraordinary income		
Gain on sales of investment securities	—	986
Gain on sales of subsidiaries and affiliates' stocks	—	2,996
Total extraordinary income	—	3,982
Extraordinary loss		
Impairment loss	—	607
Loss on valuation of investment securities	5,749	3,370
Total extraordinary losses	5,749	3,977
Income (loss) before income taxes	(533)	101,755
Total income taxes	(553)	35,991
Income before minority interests	19	65,763
Minority interests in income	1,083	1,718
Net income (loss)	(1,064)	64,044

(Consolidated statement of comprehensive income)
(Nine months ended December 31, 2012)

(Unit: million yen)

Account	Nine Months of FY2011 (Apr. - Dec., 2011)	Nine Months of FY2012 (Apr. - Dec., 2012)
Income before minority interests	19	65,763
Other comprehensive income		
Valuation difference on available-for-sale securities	(2,932)	1,521
Deferred gains or losses on hedges	(1,946)	(282)
Foreign currency translation adjustment	(3,775)	(3,135)
Share of other comprehensive income of associates accounted for using equity method	(2,069)	394
Total other comprehensive income	(10,723)	(1,501)
Comprehensive income	(10,704)	64,262
Comprehensive income attributable to		
Comprehensive income attributable to owners of the parent	(11,787)	62,574
Comprehensive income attributable to minority interests	1,083	1,688

(3) Note on going concerns' premise

Not applicable

(4) Significant changes in shareholders' equity

1) Purchase of treasury stock

The Company purchased treasury stock from the market as per the provisions of Article 156 of the Companies Act that is applied in an alternative interpretation of Article 165, Section 3 of the Companies Act. The acquisition of treasury stock as per the resolution passed by the Board of Directors on April 27, 2012, was completed with the purchases made by May 15, 2012.

- Purchase period May 2 – May 15, 2012 (contract basis)
- Number of shares purchased 12,796 thousand shares
- Total amount of purchase ¥4,999 million
- Purchase method Market purchases at the Tokyo Stock Exchange by specified fund trusts

2) Cancellation of treasury stock

The Company cancelled treasury stock as follows, based on a resolution of the Board of Directors passed on May 21, 2012, as per Article 178 of the Companies Act:

- Type of shares cancelled Tokyo Gas Common Stock
- Number of shares cancelled 12,796 thousand shares
- Effective date of cancellation June 6, 2012

(5) Segment information

(Information related to net sales and profit and loss amounts by reporting segment)

Nine months ended December 31, 2011 (from Apr. 1 – Dec. 31, 2011)

(Unit: million yen)

	Reporting segment					Others (Note 1)	Total	Adjustments (Note 2)	Amount recorded on consolidated statement of income (Note 3)
	City gas	Gas appliances and installation work	Other energy	Real estate	Total				
Net sales									
External sales	798,454	118,411	182,381	8,011	1,107,259	62,656	1,169,916	—	1,169,916
Intersegment sales & transfers	60,852	10,847	27,653	14,248	113,601	55,964	169,565	(169,565)	—
Total	859,307	129,259	210,034	22,259	1,220,860	118,620	1,339,481	(169,565)	1,169,916
Segment income	23,096	1,880	5,732	3,634	34,345	4,169	38,514	(31,533)	6,980

Notes:

1. The “Others” segment indicates businesses not included in the reporting segments, including construction business, information processing service, shipping business, and credit/lease financial services.
2. The ¥(31,533) million segment income adjustment includes ¥2,203 million in eliminations for intersegment transactions and ¥(33,736) million of companywide expenses not allocated to the respective reporting segments. Companywide expenses are primarily, general and administrative expenses that are not assignable to a reporting segment.
3. Segment income is adjusted to reflect operating income as recorded on the Consolidated Statements of Income.

Nine months ended December 31, 2012 (from Apr. 1 – Dec. 31, 2012)

(Unit: million yen)

	Reporting segment					Others (Note 1)	Total	Adjustments (Note 2)	Amount recorded on consolidated statement of income (Note 3)
	City gas	Gas appliances and installation work	Other energy	Real estate	Total				
Net sales									
External sales	896,917	137,314	219,551	8,003	1,261,786	73,640	1,335,427	—	1,335,427
Intersegment sales & transfers	71,911	9,942	21,145	14,657	117,656	61,804	179,460	(179,460)	—
Total	968,828	147,256	240,696	22,661	1,379,443	135,444	1,514,888	(179,460)	1,335,427
Segment income	93,319	3,372	20,793	4,801	122,287	9,476	131,764	(32,762)	99,001

Notes:

1. The “Others” segment indicates businesses not included in the reporting segments, including construction business, information processing service, shipping business, and credit/lease financial services.
2. The ¥(32,762) million segment income adjustment includes ¥1,462 million in eliminations for intersegment transactions and ¥(34,225) million of companywide expenses not allocated to the respective reporting segments. Companywide expenses are primarily, general and administrative expenses that are not assignable to a reporting segment.
3. Segment income is adjusted to reflect operating income as recorded on the Consolidated Statements of Income.

4. Supplementary Information

(1) Non-consolidated 3rd quarter business performance

<Gas Sales Volume for Nine Months Ended December 31, 2012>

		Apr. – Dec. 2012	Apr. – Dec. 2011	Change	% change	
No. of customers	Thousand	10,634	10,511	123	1.2	
Gas sales volume	Residential	m ³	25.82	25.22	0.60	2.4
		Mil. m ³	2,077	2,008	69	3.4
	Business	Mil. m ³	1,912	1,846	66	3.6
	Industrial	Mil. m ³	4,380	3,953	427	10.8
	Subtotal	Mil. m ³	6,292	5,800	492	8.5
	Supplies to other utilities	Mil. m ³	1,599	1,563	36	2.3
	Total	Mil. m ³	9,968	9,371	597	6.4
Average temperature	°C	19.6	19.7	-0.1	—	

<Balance of Payments for Nine Months Ended December 31, 2012>

(Unit: hundred million yen)

Income			Change from First 9M of FY2011	Rate (%)	Expenses			Change from First 9M of FY2011	Rate (%)
Product sales	Gas sales	9,090	1,119	14.0	Operating expenses	Cost of sales	5,656	455	8.8
						Sales and administrative expenses	2,973	-14	-0.5
						Subtotal	8,629	441	5.4
Other sales	Installation work	268	33	13.8	Other expenses	Installation work	273	28	11.2
	Gas appliances, etc.	955	154	19.3		Gas appliances	867	129	17.5
	Incidental businesses	1,560	375	31.7		Incidental businesses	1,428	269	23.2
	Subtotal	2,784	563	25.3		Subtotal	2,569	426	19.9
Total net sales		11,874	1,682	16.5	Total expenses		11,199	868	8.4
					Operating income		675	814	—
Non-operating income		225	53	30.6	Non-operating expenses		101	2	2.5
					Ordinary income		799	864	—
Extraordinary income		9	9	—	Extraordinary loss		39	-18	-30.8
					Net income		524	587	—

Notes:

- 1 Cost of sales includes gas resource cost of ¥548.3 billion (increased by ¥47.5 billion, or 9.5%, year on year).
- 2 Non-operating expenses include interest expenses of ¥7.0 billion (increased by ¥0.6 billion, or 9.4%, year on year).