FY2008 ended March 2009 Consolidated Financial Results Bulletin Tokyo Gas Co., Ltd.

Code No.: 9531

(URL http://www.tokyo-gas.co.jp)

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Consolidated Tax Group

General Shareholder's meeting schedule: June 26, 2009

Starting date of dividend: June 26, 2009

Application of U.S. accounting standards (yes/no): No

Shares listed on:

Tokyo Stock Exchange, Osaka Securities Exchange,

Nagoya Stock Exchange

Location of head office: Tokyo

1. Consolidated results for FY2008 ended March 2009 (April 1, 2008 - March 31, 2009)

(1) Consolidated business results

(Rounded down to the nearest million yen)

	Sales	Sales Operating income		Net income	
FY2008 ended Mar. 2009 FY2007 ended Mar. 2008	(Unit: million yen) (%) 1,660,162 11.6 1,487,496 8.0	(Unit: million yen) (%) 65,204 -6.9 70,048 -56.8	(Unit: million yen) (%) 58,337 -12.7 66,832 -57.2	(Unit: million yen) (%) 41,708 -1.8 42,487 -57.8	

	Net earnings per share	Net earnings per share adjusted for latent shares	Net rate of return on shareholders' equity	Ratio of current income to total capital	Operating Income Ratio
	(Unit: yen)	(Unit: yen)	(%)	(%)	(%)
FY2008 ended Mar. 2009 FY2007 ended Mar. 2008	15.63 15.94	15.37 15.50	5.4 5.4	3.4 3.9	3.9 4.7

Note: 1. Income or loss on investment accounted for by equity method:

FY2008 ended March 2009 5,529 million yen FY2007 ended March 2008 3,775 million yen

(2) Consolidated financial position

	Total assets	Shareholders' equity	Ratio to shareholders'	Shareholders'
			equity	equity per share
	(Unit: million yen)	(Unit: million yen)	(%)	(Unit: yen)
FY2008 ended Mar. 2009	1,764,185	784,616	43.8	284.72
FY2007 ended Mar. 2008	1,703,651	780,455	45.1	289.49

Note: Shareholders' equity (Minority interest are excluded)

FY2008 ended March 2009 772,365million yen

FY2007 ended March 2008 769,072million yen

(3) Consolidated cash flow

	Cash flow from	Cash flow from	Cash flow from	Balance of cash and cash
	operating activities	investment activities	financing activities	equivalents at year end
	(Unit: million yen)	(Unit: million yen)	(Unit: million yen)	(Unit: million yen)
FY2008 ended Mar. 2009	159,561	-163,575	30,932	64,009
FY2007 ended Mar. 2008	182,204	-155,365	-25,189	43,706

2. Dividend

	Dividend per share (Unit: yen)				Payout ratio			
	End of 1Q	End of 2Q	End of 3Q	End of 4Q	Full - year	Dividend payment (Full-year)	(Consoli dated)	Dividend on equity
FY2007 ended Mar.2008 FY2008 ended Mar.2009	-	4.00 4.00	-	4.00 4.00	8.00 8.00	(Unit: million yen) 21,251 21,425	(%) 50.2 51.2	(%) 2.7 2.8
FY2009 ended Mar.2010 (Forecast)	-	4.00	-	4.00	8.00	-	51.7	-

3. Forecast for FY2009 ending March 2010 (April 1, 2009 - March 31, 2010)

	Sales	Operating income	Ordinary income	Net income	Net earnings per share
	(Unit: million yen) (%)	(Unit: million yen)(%)	(Unit: million yen) (%)	(Unit: million yen)(%)	(Unit: yen)
Half-year	635,000 (-14.2)	30,000 (-)	26,000 (-)	16,000 (-)	5.90
Full-year	1,381,000 (-16.8)	73,000 (12.0)	64,000 (9.7)	42,000 (0.7)	15.48

4. Note

- (1) Changes in major consolidated subsidiaries: None
 - -Newly added: -
 - -Excluded: -

(Reference)Changes in scope of consolidated subsidiaries and affiliates and application of equity method

Consolidated subsidiaries: 57

-Newly added: 3
-Excluded: 1
By equity method: 4
-Newly added: 0

-Excluded: 0

- (2)Any change in the accounting methods used here from those used in preparing consolidated accounts for the previous business year (yes/no): *yes* *Please see page 20, Note in detail.
- (3)Number of outstanding shares
 - Number of outstanding shares at year end (Treasury stocks are included):

FY2008 ended March 2009 2,717,571,295 shares FY2007 ended March 2008 2,741,571,295 shares

- Number of treasury stocks at year end:

FY2008 ended March 2009 4,884,659 shares FY2007 ended March 2008 84,937,500 shares

*Please see page 23 for Net earnings per share.

(Reference)

1. Non-Consolidated results for FY2008 ended March 2009 (April 1, 2008 - March 31, 2009)

(a) Non-Consolidated business results

(Rounded down to the nearest million yen)

	Sales	Operating income	Ordinary income	Net income	
FY2008 ended Mar. 2009 FY2007 ended Mar. 2008	(Unit: million yen) (%) 1,448,154 14.2 1,268,048 8.2	(Unit: million yen) (%) 42,547 -0.7 42,863 -68.7	(Unit: million yen) (%) 39,864 -10.2 44,376 -68.3	(Unit: million yen) (%) 25,087 -16.2 29,921 -67.6	

	Net earnings per share	Net earnings per share adjusted for latent shares
	(Unit: yen)	(Unit: yen)
FY2008 ended Mar. 2009	9.40	9.26
FY2007 ended Mar. 2008	11.22	10.94

(b) Non-Consolidated financial position

	Total assets	Shareholders' equity	Ratio to shareholders'	Shareholders'
			equity	equity per share
	(Unit: million yen)	(Unit: million yen)	(%)	(Unit: yen)
FY2008 ended Mar. 2009	1,472,344	662,658	45.0	244.28
FY2007 ended Mar. 2008	1,401,464	660,000	47.1	248.43

Note: Shareholders' equity (Minority interest are excluded) FY2008 ended March 2009 662,658 million yen

FY2007 ended March 2008 660,000 million yen

2. Non-Consolidated Forecast for FY2009 ending March 2010 (April 1, 2009 - March 31, 2010)

(Unit: million yen)

	Sales	Operating income Ordinary income		Operating income Ordinary income Net income		Net earnings per share
	(Unit: million yen) (%)	(Unit: million yen)(%)	(Unit: million yen) (%)	(Unit: million yen)(%)	(Unit: yen)	
Half-year	546,000 -15.9	22,000 -	22,000 -	15,000 -	5.53	
Full-year	1,179,000 -18.6	53,000 24.6	50,000 25.4	33,000 31.5	12.17	

^{*} The forecast above was prepared on the basis of information available at the time of the release of this document. Due to various factors, the actual result may vary from these forecast data.

For details please refer to page 3 and page 5.

I. Business performance and financial position

(1) Analysis on business performance

During this term the Japanese economy entered a recessionary phase. Both foreign and domestic consumption stagnated amid the global economic downturn, under the global financial market crisis that began from the U.S. sub prime loan problem.

In this economic environment, gas sales volume declined from the previous year with the sharp drop in demand from the warm winter combined with worsening economic conditions, but the Tokyo Gas group has made strenuous marketing efforts to expand the use of natural gas,. As a result, gas sales revenues rose as gas unit prices were increased under the gas rate adjustment system. Consequently, consolidated sales rose 11.6% from the previous year to \mathbb{1}.6601 trillion. Meanwhile, Tokyo Gas made its utmost efforts to restrict expenses and realize even better management efficiency. Nevertheless, operational expenses increased because gas resource costs rose along with sharp price hikes for LNG, and with increased costs resulting from retirement benefits accounting actuarial differences.

As a result of these developments, operating income decreased by 6.9 % to ¥65.2 billion, ordinary income fell 12.7 % to ¥58.3 billion and net income was down 1.8 % to ¥41.7 billion.

<Situation in each segment during the term>

1) Gas business

In FY2008, the gas sales volume decreased by 1.9% compared with the previous year to 13.942 billion m³. Residential demand decreased by 1.8 % year on year to 3.468 billion m³. It is because of low temperatures in first half(average -0.5 degrees) but higher temperatures in the second half (average +0.5 degrees) than previous year when gas demand is strong, which caused less demand in hot water and space heating.

Moreover, commercial and other business demand was down 4.7% to 2.032 billion m³ and 1.6% to 979 million m³ respectively, making a combined total of 3.011 billion m³. This was result of decrease in demand for air-conditioning due to lower temperature in summer and higher temperature in winter.

Industrial demand was down 1.9% year on year to 5.623 billion m³ compared with the previous year due to decreased operation of existing customers.

Wholesale supplies to other gas utilities rose 0.7% year on year to 1.840 billion m³ due to increase operation by those utilities.

As a result, gas sales was up to \\pm\1.2575 trillion by \\\pm\170.5 billion or 15.7\% compared with the previous year due to increase in gas unit price based on gas rate adjustment system.

Operating expenses overall rose by \$171.4 billion yen or 17.6% because of the increase in gas resource cost. Operating income was down by \$0.8 billion or 0.7% over the previous year to \$110.8 billion.

2) Gas appliances business

Sales declined by ¥10 billion or 7.5% compared to the previous year to ¥122.3 billion. As a result ¥9.2 billion or 7.1% decrease in operating expenses, operating income fell ¥0.9 billion or 28.3% year on year to ¥2.0 billion.

3) House-pipe installation

Sales declined by ¥8.3 billion or 14.4% compared with the previous year to ¥49.0 billion. As a result ¥6.3 billion or 11.2% decrease in operating expenses, operating income fell ¥1.8 billion to -1.0 billion yen.

4) Real estate rental

Sales rose by ¥0.5 billion or 1.3% compared with the previous year to ¥35.6 billion. As a result ¥0.9 billion or 3.6% increase in operating expenses, operating income fell ¥0.5 billion or 6.5% to ¥7.4 billion.

5) Other business

Sales in other business rose by ¥43.4 billion or 13.6% compared with the previous year to ¥363.7 billion due to the increase in sales related to energy service business. As a result ¥42.8 billion or 13.9% increase in operating expenses, operating income up by ¥0.7 billion or 5.6% to ¥13.4 billion.

<Summary by segment>

(Unit: billion yen)

		Gas	Gas appliances	House-pipe installation	Real estate Rental	Others
	FY2008	1.257.5	122.3	49.0	35.6	363.7
	(% of total)	(68.8%)	(6.7%)	(2.7%)	(1.9%)	(19.9%)
Sales	FY2007	1,087.0	132.3	57.3	35.1	320.3
Sales	(% of total)	(66.6%)	(8.1%)	(3.5%)	(2.2%)	(19.6%)
	Amount of change	170.5	-10.0	-8.3	0.5	43.4
	Rate of change	(15.7%)	(-7.5%)	(-14.4%)	(1.3%)	(13.6%)
	FY2008	1,146.7	120.2	50.1	28.1	350.3
	(% of total)	(67.5%)	(7.1%)	(3.0%)	(1.7%)	(20.7%)
Operating	FY2007	975.3	129.4	56.4	27.2	307.5
expenses	(% of total)	(65.1%)	(8.7%)	(3.8%)	(1.8%)	(20.6%)
	Amount of change	171.4	-9.2	-6.3	0.9	42.8
	Rate of change	(17.6%)	(-7.1%)	(-11.2%)	(3.6%)	(13.9%)
	FY2008	110.8	2.0	-1.0	7.4	13.4
	(% of total)	(83.4%)	(1.6%)	(-0.8%)	(5.6%)	(10.2%)
Operating	FY2007	111.6	2.9	0.8	7.9	12.7
income	(% of total)	(82.1%)	(2.1%)	(0.6%)	(5.8%)	(9.4%)
	Amount of change	-0.8	-0.9	-1.8	-0.5	0.7
	Rate of change	(-0.7%)	(-28.3%)	(-)	(-6.5%)	(5.6%)

Note: Figures for sales include internal transactions. Figures for operating expenses do not include expenses that cannot be allocated to specific segments.

< Ratio of consolidated income to parent's income>

The ratio of consolidated income to parent company's income for FY2008 and FY2007 was as follows.

	Sales	Operating income	Ordinary income	Net income
FY2008	1.15	1.53	1.46	1.66
FY2007	1.17	1.63	1.51	1.42

<Forecast for FY2009 and results of FY2008 >

(Unit: billion yen)

Sales				Onanctina incomo	Ordinary income	Net income
	Sales	Gas sales	Other sales	Operating income	Ordinary income	Net income
FY2009 (forecast)	1,381.0	1,014.1	366.9	73.0	64.0	42.0
FY2008 (results)	1,660.1	1,257.5	402.5	65.2	58.3	41.7
Change	-279.1	-243.4	-35.6	7.8	5.7	0.3
Rate of change	-16.8%	-19.4%	-8.9%	12.0%	9.7%	0.7%

We forecast that gas sales volume in FY2009 will decline 3.4% compared with FY2008 to 13.466 billion m³ despite our efforts to acquire new customers and to promote and sell gas appliances. We expect gas sales to decrease by ¥243.4 billion or 19.4% to ¥1.0141 trillion in response to this. While sales in both gas appliance and house-pipe installation will rise, however as we expect sales down in other business by ¥35.6 billion due to decrease mainly in sales of energy service business, we expect consolidated sales to down by ¥279.1 billion or 16.8% to ¥1.381 trillion.

Meanwhile, because of factors such as the decrease in operating expenses due to decrease in gas resource cost, the projection is envisaged as follows:

Operating income: increase \S 7.8 billion (12.0%) to \S 73 billion Ordinary income: increase \S 5.7 billion (9.7%) to \S 64 billion Net income: increase \S 0.3 billion (0.7%) to \S 42 billion

The ratios of consolidated income to parent company's income are shown below.

	Sales	Operating income	Ordinary income	Net income
FY2009	1.17	1.38	1.28	1.27

(2) Analysis on financial position

<Analysis on assets, debt, shareholders equity and cash flows>

Assets was increased by \(\frac{\pmathbf{\pmath}

Because of increase in interest-bearing debt [\$34.5 billion] and income taxes payable [\$9.7 billion], the liabilities increased by \$56.4 billion to \$979.5 billion.

Also, as a result of increase in shareholders' equity [37.3 billion yen] derived from net income etc. and decrease in unrealized gains / losses and exchange rate adjustments due to loss of net unrealized holding gains on securities [-3.4 billion yen], net assets increased to ¥784.6 billion. Our shareholders' equity ratio fell by 1.3 percentage points to 43.8% from the end of March 2008.

<Situation of cash flow>

(Unit: billion yen)

	FY2008	FY2007	Change
Cash flow from operating activities	159.5	182.2	-22.7
Cash flow from investing activities	-163.5	-155.3	-8.2
Cash flow from financing activities	30.9	-25.1	56.0
Exchange difference of cash and cash equivalents	-6.5	0.5	-7.0
Cash and cash equivalents during FY2007	20.3	2.1	18.2
Cash and cash equivalents at beginning of year	43.7	40.2	3.5
Cash and cash equivalents due to expansion of consolidation	-	1.3	-1.3
Cash and cash equivalents at end of year	64.0	43.7	20.3

a) Cash flow from operating activities

Cash and cash equivalents obtained as a result of operating activities amounted to \(\frac{\pmathbf{\frac{4}}}{159.5}\) billion. This derived mainly from net income before adjustments for tax and etc. [\(\frac{\pmathbf{\frac{4}}}{68.0}\) billion], the progress of depreciation of fixed assets [\(\frac{\pmathbf{\frac{4}}}{136.8}\) billion].

b) Cash flow from investing activities

Cash and cash equivalents obtained as a result of investing activities amounted to ¥163.5 billion. This derived mainly from the acquisition of tangible fixed assets such as gas supply facilities [expenditure: ¥133.6 billion].

c) Cash flow from financing activities

Cash and cash equivalents obtained as a result of financing activities amounted to ¥30.9 billion. Despite of payments for long-term debt [¥31.2 billion], payments for dividend for shareholders [¥21.2 billion] and payments for acquiring treasury stock [¥10.4 billion], cash and cash equivalents was increased because of proceed of long-term bank loans payable [¥81.1 billion], issue of straight bond [¥20.0 billion].

<Cash Flow Indicators>

	FY2004	FY2005	FY2006	FY2007	FY2008
Equity ratio	38.9%	43.0%	47.0%	45.1%	43.8%
Equity ratio based on market value	68.6%	81.9%	105.3%	62.8%	53.0%
Number of years for debt repayment	2.9	3.1	2.8	3.1	3.7
Interest coverage ratio	16.5	15.9	18.6	17.9	14.0

Equity ratio: Equity capital / total assets

Equity ratio based on market value: total market price of shares / total assets

Number of years for debt repayment: Interest bearing debt / operating cash flow

Interest coverage ratio: operating cash flow / interest payments

[Notice] -All calculation based on consolidated financial figures.

- -Total market value of shares is calculated based on the number of shares as of the end of fiscal year (excluding treasury stocks)
- -Cash flow means operating cash flow
- -Interest bearing debt covers bonds, convertible bonds, long-term bank loan payable (all including debts due within one year), short-term bank loan payable and commercial papers out of the interest bearing debt recorded on the balance sheet.

(3) Basic policy on the corporate profit allocation and dividend

In the five-year period of new medium-term plan (fiscal 2009 - 2013), the Group plans to use the cash flow resulting from steady execution of the plan for enhancement of LNG value chain aggressively, which is to empower the Group's sustained growth into the future, as well as for proper allocation of the fruits of the Group's business to its shareholders. More specifically, in addition to dividend, the Group has posted share buy-buck as shareholder return, and set 60-percent target for the ratio of total payout to shareholders (dividends plus treasury stock acquisition divided by previous net income).

Total payout ratio of year n = [(dividends from unappropriated profit in year n) + (amount of treasury stocks acquired in year n + 1)] / (consolidated net income in year n)

In accordance with the aforementioned perspective on overall propensity, we are planning to acquire up to 15 million shares of our own stock worth up to 5 billion yen, and expect to pay a dividend this term of 8 yen per share. In the future as well, we intend to continue paying stable dividends in line with this policy.

(4) Risks of gas business

Of the items related to business results and financial position in the financial results, the following ones could possibly exert a major influence on decisions by investors. It should be noted that statements concerning the future in this document are judgments made by the Group based on information available at the end of the term.

- A Risks associated with accidents, disasters, etc.
- (a) Gas resource procurement difficulties

The Group depends on import from other countries for most of natural gas and other gas resources used to produce city gas. The supply of city gas therefore could possibly be impaired in the event of inability to procure gas resources for a period of long term owing to country risks at import sources, troubles affecting gas fields or LNG liquefaction terminals, or difficulties in the process of LNG carrier transport.

(b)Natural disasters

The Group is an equipment-intensive industry whose business activities are grounded in facilities for the production and supply of city gas. In the event of large-scale natural disasters such as earthquakes and typhoons, the supply of city gas could possibly be impaired due to damage inflicted on its plants or other production facilities and pipelines or other supply facilities. In addition, the cost required for resumption of normal production and supply could possibly affect the balance of payments.

- (c) Accidents accompanying gas manufacture and supply, and supply impairments
 - The production and supply of city gas is at the foundation of the Group's business activities. For this reason, the occurrence of large-scale leakage, explosions, or supply difficulties in the process of gas production or supply could possibly result in tangible and intangible loss in aspects including social responsibility, in addition to the direct loss.
- (d) Problems in the areas of assurance of gas safety and the quality of gas appliances and other products Besides being responsible for safety in gas supply, the Group sells gas appliances and other products under its own brand through consolidated subsidiaries and cooperating firms. As such, in the event of accidents involving gas supply or caused by gas appliances, it could possibly incur both direct and indirect loss associated with response to such incidents.
- (e) Damage due to rumors caused by gas accidents at other firms
 Gas accidents at other firms could possibly have an immense impact on the entire city gas industry and breed circumstances in which it would incur tangible and intangible loss.

B Market fluctuation risks

The Group could possibly incur loss due to fluctuations in the market value of its real estate, stocks, financial assets, pension assets, or other holdings, or in gas resource prices, interest rates, and other items.

- C Risks accompanying business execution
- (a) Risks related to established business

- a) Changes in the environment of gas resource procurement
 - In the event of developments such as a demand increase exceeding the volume of procurement from LNG projects resting on long-term contracts, incidence of trouble in shipment terminals or transport, and delays in the start of supply from new LNG projects, the gas resource costs associated with spot LNG purchasing undertaken in response may possibly affect the balance of payments.
- b) Risks associated with insufficient or excessive recovery of gas resource costs

 Under the provisions for adjustment for gas resource costs on gas tariffs, changes in gas resource prices are reflected in gas tariffs as a general rule. Because it may take up to five months for the actual fluctuation to be reflected in tariffs, the reflection may take place in the fiscal year after that of the fluctuation. In such cases, the single-year balance of payments may be affected by the deficient or excessive recovery of gas resource costs. In the event of sudden and substantial fluctuation in crude oil prices or exchange rates, the impact on the single-year balance of payments may possibly be particularly great.
- c) Decrease in gas sales due to climate change Changes in the weather, and particularly the occurrence of abnormal weather such as unusually hot summers or warm winters, could possibly affect the balance of payments due to the resulting reduction of gas sales in the residential use, where gas is used mainly for heating water and air conditions.
- d) Reduction in the existing demand

 Part of the existing demand in the industrial and commercial uses could possibly be reduced by factors such as the decrease in facility operating rates due to the recession, the progress of energy-conserving activities, and changes in the industrial structure. In addition, developments such as changes in lifestyle and the appear
 - and changes in the industrial structure. In addition, developments such as changes in lifestyle and the spread of energy-saving appliances could possibly reduce part of the existing demand in the residential use.
- e) Decrease in demand accompanying intensified competition

 There is a risk of decline in demand and effect on the balance of payments in the event of intensified competition with electric power companies or other enterprises newly entering the gas business, or a loss of competitiveness on the part of LNG itself relative to other forms of energy due to factors such as a fluctuation in crude oil prices.
- f) Delay in the establishment of, and start of business by, new regional energy companies
 From April of 2008 to October of 2009, the Group is going to establish a succession of new regional energy
 companies (Tokyo Gas LIFEVAL) in order to develop the regional demand for gas mainly in the residential
 use, reorganize and consolidate customer services, and execute the related business in an integrated manner.
 While we have been making full preparations for the smooth launch and operation of these firms, the
 initiative entails a fundamental review of the regional sales setup, and there may occur unforeseeable
 changes in the situation. Such changes could possibly affect the smooth start-up of business.
- g) Failure to achieve technology development goals

 If the Group is not able to develop and utilize new products and technologies required for business execution, city gas could possibly lose competitiveness relative to other forms of energy, and this could possibly affect its execution of business.
- h) Changes in laws, regulations, institutions, and national/local energy policy
 The Group executes its business in accordance with the Gas Utility Industry Law, Companies Act, Financial
 Instruments and Exchange Law, other laws and regulations, and the energy policy of national and local
 governments. Changes in such policy consequently could affect its execution of business.

(b) Delayed cultivation of new markets

The Group is cultivating new markets by promoting the spread of equipment such as ENE FARM (the residential fuel cell) and new energy utilization systems combining solar light and heat as described in the medium-term management plan. However, the subsequent outbreak of environmental changes inside and outside the Group and other factors could delay this cultivation, compel a change of business strategy, and prevent recovery of investments.

(c) Inability to recover investments

The Group is continuing to make large-scale investments for the evolution and advancement of its strategy for integrated energy business and other agenda set forth in its medium-term management plan. The subjects of these investments include construction of wide-area pipelines and other structures to expand the wide-area infrastructure, reinforcement of the foundation for stable supply by construction of LNG tanks and other facilities, electric power business, energy service business, development of gas fields, LNG transport business, IT and other elements required for conditioning of the foundation for established business, and active use of real estate in hand. Subsequent changes in the economic situation could possibly make it impossible to recover these investments sufficiently or induce the intended effect from it, and consequently affect the balance of payments.

D Risks related to information management and system operation

(a) Leakage of personal information

For its execution of business as a public utility, the Group collects and manages personal information on its customers. The external leakage of this information could possibly cause tangible and intangible loss in forms such as a loss of credibility among customers that is more serious than in the case of other corporate groups, in addition to the direct cost required for response.

(b) Shutdown or malfunction of trunk IT systems

The Group has installed trunk IT systems for city gas production and supply, customer service work, and calculation of gas tariffs. The shutdown or malfunction of these systems could possibly not only impair gas supply and delay accommodation of customer needs but also cause tangible and intangible loss in forms such as detraction from the image of the Group's name.

(c) Interruption of telephone service at call centers

The Group receives most requests from customers by telephone. An interruption of telephone service at call centers therefore could possibly not only delay accommodation of customer needs over large areas but also cause tangible and intangible loss in forms such as detraction from the image of the Group's name.

E Risks related to corporate social responsibility

(a) Conformance with new environmental regulations etc.

The emergence of additional obligations for compliance with new environmental legislation or environmental improvement could possibly affect the Group's conduct of business and its balance of payments.

(b) Compliance violations

The occurrence of acts that are improper in the context of laws and regulations, or the articles of association; improper acts in information disclosure; or acts in violation of corporate ethics could possibly cause tangible and intangible damage in forms such as the imposition of social sanctions in addition to the direct cost required for response.

(c) Insufficient CS or customer services

Insufficient satisfaction or defective treatment of customers could possibly result in tangible and intangible loss in forms such as a decline in corporate competitiveness and detraction from the image of the Group's name.

II. The scope of consolidated subsidiaries and affiliates and application of equity method

[1] The scope of consolidation

- Newly included subsidiaries in scope of consolidation: 3 companies

TGI Financial Solutions Co., Ltd.

Nijio Co., Ltd.

TOKYO GAS LIFEVAL KAZUSA Co., Ltd. [Every company is newly consolidated]

- Excluded: 1 companies

TK customer service Co., Ltd.

[2] Equity method affiliates

- Newly included equity method affiliates: None

Information about other consolidated subsidiaries and affiliates are not disclosed because there are not significant changes from articles of "business diagram" and "situation of subsidiaries and affiliates" in the latest annual security report. [reported on 27^{th} June, 2008]

III. Management Policy

(1) Basic policy on corporate management

Natural gas, from which the city gas we supply is manufactured, offers environmental merits for action against global warming, a high level of economicality and supply stability as compared to crude oil, and a convenient ability to cope with demand of various types. Backed by these benefits, we foresee no change in its superiority and importance as a type of energy, and expect needs for it to continue expanding among communities and customers.

Meanwhile, we are seeing the emergence of changes in the climate of our business that could exert a major impact on the Group's execution of integrated energy business strategy. These include the further rise in expectations for environmental preservation in society as a whole, changes in the energy demand structure, intensified competition with different types of energy and different suppliers of the same type, and changes in the circumstances of gas resource procurement.

This medium-term Group management plan for fiscal years 2009 - 2013 was prepared in January 2009 with a view to responding to these changes in the business environment both promptly and accurately.

It targets the evolution and advancement of our integrated energy business through business development with an emphasis on the "Three Es", i.e., "Eco-friendly" (creation of value keyed by environment), "Excellent service" (improvement of value for customers), and "Expansion" (in-depth cultivation and widening of markets) while adhering to the basic strategy for integrated energy business thus far. It also calls for steps to strengthen the LNG value chain and reinforce the synergy of All Tokyo Gas (a collective term for the Group and its cooperating companies) to support achievement of the Three Es. In the field of strategy deployment, we are planning for aggressive input of fund resources and reinforcement of the business foundation from the medium- and long-term perspectives while looking ahead to the second half of the 2010s.

Through action on these agenda, we hope to constantly remain trusted by our customers, shareholders, and society as a whole as a resilient corporate group that is able to cope flexibly with future changes in the business climate and achieve sustained growth.

(2) Issues to be addressed by the company

[Development of business with an emphasis on the Three Es]

(1) Eco-friendly - creation of value keyed by the environment

In the residential sector, we shall promote the diffusion of ENE FARM fuel cells, systems that apply new energy and incorporate solar light and heat, and other equipment, in order to offer solutions for customer needs for saving energy without sacrificing lifestyle comfort.

In the industrial and commercial sectors, we shall develop energy service business that incorporates new-energy and energy-saving services, and therefore has added environmental value. We shall also construct optimal energy systems based on area-wise/networked energy use on the community level.

We shall examine approaches to promotion of use of new energy applying biogas, provisions for green certificate and schemes for buying and selling emission rights, and prospects for creating business related to new energy in ways that make the most of our strengths.

(2) Excellent service - improvement of value for customers

We shall establish a sales setup rooted in the community through Tokyo Gas LIFEVAL to raise the service level even higher. We shall also deliver satisfaction to customers by making value proposals of a higher quality tailored to the needs of each and every one.

In the industrial and commercial sectors, we shall take full advantage of the technical, engineering, and sales capabilities nurtured thus far in comprehensively meeting the expectations of each customer through proposals for facility optimization, consultation regarding the "best mix" of energy forms including city gas and electricity, and services in financing and risk management drawing on credit power and hedge transactions.

So customers can use gas with complete peace of mind, we shall work for replacement of gas appliances lacking devices to prevent incomplete combustion and reinforcement of safety checks. To the same end, we shall execute measures for aging gas pipes requiring action to prevent leaks and pipes that are customer property on their lots ahead of schedule. Besides taking continued action to heighten the quake resistance of gas facilities, we shall also mount approaches for swifter resumption of services after earthquake disasters and otherwise bolster disaster-prevention provisions.

(3) Expansion - rigorous in-depth cultivation and widening markets

Besides aggressively developing the immense latent demand, mainly in connection with industrial use, in the area within a 200-kilometer radius around Tokyo, we shall meet needs for natural gas among customers who are difficult to supply with gas pipes through means such as LNG lorries, reinforce the sales setup of All Tokyo Gas, install effective gas pipe networks, and take other initiatives to expand the number of customers and rigorously develop demand. We shall also

steadily build up our business in power generation while pursuing the ultimate synergy with our gas business.

In addition, we shall build an effective setup for sales that encompasses schemes of partnership with peripheral gas businesses revolving around our wide-area branches and related city gas companies. We shall consider initiatives for partnership with other businesses linked to an increase in corporate value on both sides, strengthen partnership with city gas and LP gas companies which we supply on a wholesale basis, and thereby work for the further diffusion of gaseous energy.

[Strengthening of the LNG value chain]

In addition to the existing long-term contracts, we shall launch new projects and also conclude short- and medium-term contracts for sure response to the demand as it expands over the coming years. Meanwhile, through approaches to overseas projects for acquisition of upstream rights or otherwise related to the LNG value chain, we shall steadily procure competitive LNG. We shall increase the fleet of LNG carriers whose operation we manage from the current six to eight by the end of fiscal 2011, reduce our transportation costs, and actively develop business in LNG transportation for other companies.

Furthermore, for response to the expanding demand, we shall construct the fourth LNG tank at the Ohgishima terminal, construct the Saitama-Tokyo line for connection to the installed network, and take other steps to bolster our infrastructure for stable supply.

[Reinforcement of the synergy of All Tokyo Gas]

To reinforce the synergy of All Tokyo Gas, we shall reconstruct the setup for business execution based on studies, from the perspective of the overall optimum, of the advisable configuration of roles and partnership by the newly established Tokyo Gas LIFEVAL as well as affiliates, cooperating companies, and Tokyo Gas itself. At the same time, we shall continue to put resources into the business of affiliates deploying our integrated energy business strategy. We shall achieve growth and increase profitability in the Group as a whole. We shall reconstruct the system of human resource development in All Tokyo Gas and vigorously promote agenda such as the development of technology for the coming generation.

It is our basic policy to fulfill our corporate social responsibility (CSR) and public-service mission through our routine business activities. In this spirit, we shall make efforts to see that this basic perspective on CSR for response to the trust placed in us as a public-minded enterprise by our stakeholders spreads and takes root among the other members of All Tokyo Gas as well.

	2009-2013 medium term management plan	Results in FY08
Operating cash flow (billion yen)	<five-year 2009="" 2013="" from="" to="" total=""></five-year>	<fy2008 result=""></fy2008>
	1,060	182.7
Return on Asset (ROA) (%)	<fy 2013="" target=""></fy>	<fy2008 result=""></fy2008>
	3.7	2.4
Return on Equity (ROE) (%)	<fy 2013="" target=""></fy>	<fy2008 result=""></fy2008>
	7.7	5.4
TEP* (billion yen)	<fy 2013="" target=""></fy>	<fy2008 result=""></fy2008>
	18	-4.8

^{*}Note: TEP = Tokyo Gas Economic Profit

⁻Operating cash flow=net income + depreciation

⁻TEP = after-tax & pre-interest-payment profit - capital cost (interest-bearing debt cost + shareholder capital cost)

5. Consolidated Statements

(1) Balance Sheet

Account	FY2007	FY2008	
ASSETS	(Mar. 31, 2008)	(Mar. 31, 2009)	
Fixed assets			
Tangible fixed assets	200,585	193,613	
Production facilities			
Distribution facilities	486,845	490,809	
Business facilities	60,765	60,510	
Other facilities	303,189	297,643 316	
Suspended facilities	316		
Construction in progress	72,419	67,957	
Total tangible fixed assets	1,124,122	1,110,852	
Intangible fixed assets			
Goodwill	1,833	1,233	
Other intangible fixed assets	21,385	24,816	
Total intangible fixed assets	23,219	26,049	
Investments, etc.			
Investment securities	131,443	109,173	
Long-term loans receivable	18,485	24,839	
Deferred tax assets	31,635	46,212	
Miscellaneous investments	48,072	35,847	
Allowances for doubtful accounts	-614	-906	
Total investments, etc.	229,022	215,166	
Total fixed assets	1,376,365	1,352,068	
Current assets	, ,	, ,	
Cash and deposits	46,092	66,905	
Notes and accounts receivable	172,889	166,542	
Leasing receivables and leasing	,	,	
investment assets	-	25,594	
Commercial products	3,742	3,807	
Work in process goods	64	43	
Raw materials and inventory			
goods	34,718	56,905	
Deferred tax assets	13,704	13,461	
Other current assets	56,590	79,431	
Allowances for doubtful accounts	-516	-574	
Total current assets	327,286	412,117	
Total Assets	1,703,651	1,764,185	
	1,703,051	1,701,103	

A	FY2007	FY2008
Account	(as of Mar. 31, 2008)	(as of Mar. 31, 2009)
LIABILITIES		
Fixed liabilities		
Straight bonds	331,489	291,490
Long-term bank loans payable	155,648	207,741
Deferred tax liabilities	3,066	3,654
Retirement benefit reserve	93,557	100,734
Allowances for repairs of gas holders	3,558	3,555
Reserve for safety measures	2,957	1,450
Other fixed liabilities	26,346	24,597
Total fixed liabilities	616,624	633,223
Current liabilities		
Fixed liabilities due within one year	63,359	88,169
Notes and accounts payable	99,352	103,319
Short-term bank loans payable	8,378	5,910
Corporation tax payable, etc.	25,150	34,894
Deferred tax liabilities	1	2
Other current liabilities	110,327	114,048
Total current liabilities	306,570	346,345
Total liabilities	923,195	979,568
NET ASSETS		
Shareholders' Equity		
Paid in Capital	141,844	141,844
Capital Surplus	2,065	2,065
Returned earnings	634,116	631,045
Treasury Stock	-42,774	-2,361
Total Shareholder's Equity	735,251	772,594
Value Adjustments of Securities		
Unrealized gains on other securities	31,917	11,466
Deferred loss on hedging instruments	424	920
Foreign currency translation adjustment	1,479	-12,615
Total value adjustments of securities	33,820	-228
Shares of Minor Shareholders	11,382	12,250
Total net asset	780,455	784,616
Total liabilities, minority interest and	,	,
shareholders' equity	1,703,651	1,764,185

(2)Consolidated Statement of Income

	FY2007	FY2008
Account	(Apr.2007 to Mar. 2008)	(Apr.2008 to Mar. 2009)
Sales	1,487,496	1,660,162
	974,110	1,000,102
Cost of sales	· · · · · · · · · · · · · · · · · · ·	
Gross profit on sales	513,386	520,371
Supply and sales expenses and general and		
administrative expenses	270 705	201 177
Supply and sales expenses	370,795 72,541	381,177 73,989
General and administrative expenses	72,341	73,969
Total supply and sales expenses and	442 227	455 166
general and administrative expenses	443,337	455,166
Operating income	70,048	65,204
Non-operating income		4.000
Interest income	446	1,089
Dividend income	1,513	1,675
Return on investment accounted for by	2 775	5.500
equity method	3,775	5,529
Foreign exchanges Losses	5,011 8,151	7,381
Miscellaneous revenues		
Total non-operating income	18,898	15,675
Non-operating expenses		
Interest paid	10,460	10,869
Balance on commissioned construction	3,723	3,257
Expense for environmental consideration	2,722	-
Miscellaneous expenditure	5,208	8,415
Total non-operating expenses	22,114	22,542
Ordinary income	66,832	58,337
Extraordinary income		
Gain on sales of fixed assets	1,849	-
Gain on sales of investment securities	3,355	-
Effect of new accounting standards		
for lease	-	7,846
Gain on reorganization of the health and		4 770
welfare pension fund	-	1,570
Gain from the transfer of operation	-	1,359
Total of extraordinary income	5,205	10,775
Extraordinary losses		
Losses on impairment	567	-
Losses on compression of fixed assets	710	-
Loss on investment securities	1,078	1,076
Total of extraordinary losses	2,356	1,076
Net income before adjustment for tax, etc.	69,681	68,037
Corporate tax, residence tax & business tax	22,748	27,630
Adjustment for corporate taxes, etc.	3,238	-2,366
Fotal corporate tax, etc.	25,986	25,264
Minority shareholder income (loss)	1,207	1,064
	1,207	1,001

(2)Consolidated Statements of Changes in Net Assets and Statements of consolidated retained earnings

		FY2007	FY2008
		(Apr.2007 to Mar. 2008)	(Apr.2008 to Mar. 2009)
Shareholders' equity			
Paid-in capital			
Balance at the end of previous period		141,844	141,844
Changes of items during the period			·
Total changes of items during		-	-
the period			
Balance at the end of period	_	141,844	141,844
Capital surplus	_		,
Balance at the end of previous period		2,065	2,065
Changes of items during the period		,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Total changes of items during		_	_
the interim period			
Balance at the end of previous period	-	2,065	2,065
Retained surplus	_	,	7
Balance at the end of period		644,652	634,116
Changes by accounting change	of	-	94
controlled foreign corporation			, ,
Changes of items			
during the period			
Dividends from surplus		-22,831	-21,200
Net income		42,487	41,708
Disposal of treasury stock		-2,098	-11,710
Cancellation of treasury stock		-34,539	-11,622
Change of subsidiaries		113	-340
Change of equity method affiliates		6,332	-
Total changes of items during	_	-10,536	-3,165
the period			•
Balance at the end of period	_	634,116	631,045
Treasury stock	_	,	,
Balance at the end of previous period		-44,564	-42,774
Changes of items during the period		,	,
Repurchase of treasury stock		-39,572	-10,462
Disposal of treasury stock		6,823	39,252
Cancellation of treasury stock		34,539	11,622
Total changes of items during	_	1,790	40,413
the period		,	,
Balance at the end of period	_	-42,774	-2,361
Total shareholders' equity	_	·	·
Balance at the end of previous period		743,997	735,251
Changes by accounting change	of	, <u> </u>	94
controlled foreign corporation			
Changes of items during the period			
Dividends from surplus		-22,831	-21,200
Net income		42,487	41,708
Repurchase of treasury stock		-39,572	-10,462
Disposal of treasury stock		4,725	27,542
Cancellation of treasury stock		-	
· · · · · · · · · · · · · · · · · · ·			

	FY2007	FY2008
	(Apr.2007 to Mar. 2008)	(Apr.2008 to Mar. 2009)
Change of subsidiaries	113	-340
Change of equity method affiliates	6,332	-
Total changes of items during	-8,745	37,247
the period		
Balance at the end of period	735,251	772,594
Valuation and translation adjustments		
Valuation difference on available-for-sale		
securities		
Balance at the end of previous period	49,706	31,917
Changes of items during the period		
Changes of items during the period	-17,789	-20,451
other than shareholders' equity		
Total changes of items during	-17,789	-20,451
the period		
Balance at the end of period	31,917	11,466
Deferred gains or losses on hedges		
Balance at the end of previous period	1,095	424
Changes of items during the period		
Changes of items during the period	-671	496
other than shareholders' equity		10.7
Total changes of items during	-671	496
the period		
Balance at the end of period	424	920
Translation adjustments	202	4.450
Balance at the end of previous period	302	1,479
Changes of items during the period	1 177	14.004
Changes of items during the period	1,177	-14,094
other than shareholders' equity	1 177	14.004
Total changes of items during	1,177	-14,094
the period	1 470	12 (15
Balance at the end of period	1,479	-12,615
Total valuation and translation adjustment	51 102	22 920
Balance at the end of previous period	51,103	33,820
Changes of items during the interim period		
Changes of items during the period	-17,283	-34,048
other than shareholders' equity	-17,263	-34,040
Total changes of items during	-17,283	-34,048
the period	-17,263	-34,040
Balance at the end of period	33,820	-228
Minority interests	33,820	-220
Balance at the end of previous period	10,944	11,382
Changes of items during the period	10,744	11,502
Changes of items during the period	438	867
other than shareholders' equity	730	007
Total changes of items during	438	867
the period	730	307
Balance at the end of period	11,382	12,250
	11,502	12,230

	FY2007	FY2008
	(Apr.2007 to Mar. 2008)	(Apr.2008 to Mar. 2009)
Total net assets		_
Balance at the end of previous period	806,045	780,455
Changes by accounting change of	-	94
controlled foreign corporation		
Changes of items during the period		
Dividends from surplus	-22,831	-21,200
Net income	42,487	41,708
Disposal of treasury stock	-39,572	-10,462
Cancellation of treasury stock	4,725	27,542
Change of subsidiaries	113	-340
Change of equity method affiliates	6,332	-
Changes of items during the period	-16,845	-33,180
other than shareholders' equity		
Total changes of items during	-25,590	4,066
the period	,	,
Balance at the end of period	780,455	784,616

(4) Consolidated Statement of Cash Flows

		(Unit: million yen)
Account	FY2007	FY2008
	(Apr.2007 to Mar. 2008)	(Apr.2008 to Mar. 2009)
Cash flow from operating activities		
Net income before adjustment for tax, etc.	69,681	68,037
Depreciation	138,132	136,899
Losses on impairment	567	130,077
Amortization of goodwill	684	610
Amortization of long-term prepaid expenses	4,288	4,184
Loss on retirement of tangible fixed assets	1,568	3,561
Gain/Loss on sale of fixes assets	-1,644	5,501
Losses on advanced depreciation deduction	710	_
Income/loss on sales of investment securities	-3,355	_
Gain/less on revaluation of investments in securities	1,078	1,076
Change in allowances for doubtful accounts	-549	-
Change in provision for retirement benefits	621	7,177
Change in prepaid pension expense	-9,015	9,027
Increase or decrease in reserve for safety measure	-2,469	-1,507
Interest and dividends earned	-1,959	-2,764
Interest paid	10,460	10,869
Income from a company by equity method	3,775	-5,529
Change in accounts receivable	-3,004	2,585
Change in inventories	-2,542	-21,111
Change in accounts payable	35,883	6,005
Change in consumption tax payable	-4,573	0,003
Change in uncollected balance	-560	-12,186
Leasing receivables and leasing investment assets	-500	-4,042
Gain and loss from transfer of operation	_	-1,359
Effect of new accounting standards for lease	_	-7,846
Other	1,884	-7,623
Sub-total	232,112	186,063
Proceeds from interest and dividends	2,784	3,421
Payment of interest	-10,196	-10,850
	-10,190 -42,496	-10,030
Payment of corporate tax, etc.	182,204	159,561
Cash flow from operating activities	162,204	139,301
Cash flow from investing activities	5 467	C 005
Payments for a fixed deposits	-5,467	-6,085
Proceed from drawing fixed deposits	5,466	5,575
Purchases of investment securities	-19,111	-15,091
Proceeds from sale and recourse of investment securities	9,630	1,388
Purchases of tangible fixed assets	-128,972	-133,629
Purchases of intangible fixed assets	-6,786	-7,120
Spending on long-term prepaid expenses	-3,023	-1,479
Proceeds from sale of fixed assets	1,496	828
Expenditures based on lending for long-term loans	-9,834	-8,996
Proceed from collecting long-term loans receivable	1,184	1,505
Increase and decrease of short-term loan receivable	- 	-1,031
Other	51	558
Cash flow from investing activities	-155,365	-163,575

Account	FY2007	FY2008
Account	(Apr.2007 to Mar. 2008)	(Apr.2008 to Mar. 2009)
Cash flow from financing activities		
Net change in short-term debt	-3,235	-2,468
Net change in commercial paper	-6,000	-
Expense for repayment of lease obligation	-	-5
Proceeds from long-term debt	59,590	81,185
Payments for long-term debt	-43,162	-31,249
Proceeds from issue of bond	29,989	20,000
Expense for redemption of debenture	-	-4,888
Proceeds from sales of treasury stock	302	235
Payments for acquiring treasury stock	-39,572	-10,462
Dividend payments	-22,823	-21,208
Payment of dividends to minority shareholders	-278	-205
Cash flow from financing activities	-25,189	30,932
Difference due to conversion of cash and cash equivalents	524	-6,570
Change in cash and cash equivalents	2,173	20,347
Cash and cash equivalents at beginning of term	40,231	43,706
Increase in cash and cash equivalents due to new consolidation	1,301	1
Decrease in cash and cash equivalents excluding subsidiaries	-	-45
Cash and cash equivalents at end of term	43,706	64,009

5 Events or Conditions Causing Significant Doubts Regarding Premise as a Going Concern

No applicable items.

6 Basis of Preparation of Consolidated Financial Statements

Valuation standards and valuation methods for significant assets

Inventory assets

Inventory assets for normal sales purposes

The moving average cost method is mostly adopted (balance sheet prices are calculated using the book value reduction method based on the reduction in profitability).

Items other than those specified above are omitted because there are no significant changes since the publication of the most recent securities report (submitted June 27, 2008).

7 Changes in Basis of Preparation of Consolidated Financial Statements

① Valuation standards and valuation methods for significant assets Inventory assets

From this term, the Accounting Standards Concerning the Valuation of Inventory Assets (Business Accounting Standards No. 9 of July 5, 2006) are adopted.

The impact of this change on the business performance of the Tokyo Gas group is minimal.

② Accounting standards concerning lease transactions

In the past, the accounting treatment of finance lease transactions that do not pertain to ownership rights transfers have followed the methods used for lease transactions, but from this term, with the application of the Accounting Standards Concerning Lease Transactions (Business Accounting Standards No.13 of June 17 1993 [Business Accounting Council, Standards Committee], revised March 30, 2007) and of the Application Guidelines for the Accounting Standards Concerning Lease Transactions (Business Accounting Standards Application Guidelines No. 16 of January 18, 1994 [Japanese Institute of Certified Public Accountants, Accounting Systems Committee], revised March 30, 2007), these finance lease transactions follow the methods used for regular sales-purchase transactions. As the depreciation method for finance lease transactions that do not pertain to ownership rights transfers, lessees must now adopt the straight line method with the lease period as the service life and a residual value of zero.

The impact of this change on lessees is minimal.

The impact of this on the operating profits and recurring profits of lessors is also minimal, but resulted in an increase of ¥7,715 million yen in pre-tax current net income.

Temporary procedures concerning the accounting treatment of foreign subsidiaries in the preparation of consolidated financial statements

From this term the procedures specified by "Temporary Procedures Concerning the Accounting Treatment of Foreign Subsidiaries in the Preparation of Consolidated Financial Statements" (Working Application Report No. 18 of May 17, 2006) are applied, and the necessary revisions are made to the consolidated financial statements. The impact of this change on the business performance of the Tokyo Gas group is minimal.

8 Supplementary Information

(Adjustments of gas resource costs)

Adjustments to gas resource costs sometimes emerge from contract changes and price negotiations trends with gas resource suppliers.

9. Notes on consolidated financial statements

(1) Segment information

a. Segment information by category of business Previous year (2007.4.1~2008.3.31)

						,			it: million yen)
		Gas	Gas appliances	Contracted construction work	Building lease	Other business	Total	Corporate and eliminations	Consolidated
	I. Sales and operating income (loss) Sales								
	(1) External sales(2) Intersegment sales and transfers	1,056,100 30,943	129,201 3,125	53,569 3,755	12,360 22,808	236,263 84,097	1,487,496 144,731	(144,731)	1,487,496
	Total	1,087,044	132,326	57,325	35,169	320,361	1,632,228	(144,731)	1,487,496
ear	Operating expenses	975,381	129,417	56,497	27,206	307,592	1,496,095	(78,646)	1,417,448
evious ye	Operating income (loss)	111,663	2,909	828	7,963	12,768	136,133	(66,084)	70,048
Prev	II. Assets, depreciation expenses and capital expenditures								
	Assets	993,802	43,551	18,891	179,857	256,631	1,492,734	210,916	1,703,651
	Depreciation	107,312	605	122	9,907	22,244	140,193	(2,060)	138,132
	expenses Impairment loss Capital expenditures	94,404	- 648	35	4,300	567 37,701	567 137,091	(2,108)	567 134,983
	Current year (2008.4	$4.1 \sim 2009.3$.31)						
	I. Sales and operating income (loss) Sales (1) External sales (2) Intersegment sales and	1,220,023 37,551	117,256 5,106	45,834 3,259	13,132 22,505	263,915 99,867	1,660,162 168,290	(168,290)	1,660,162
	transfers Total	1,257,574	122,363	49,094	35,637	363,783	1,828,452	(168,290)	1,660,162
٠		1,146,717	120,276	50,194	28,194	350,301	1,695,684	(100,726)	1,594,957
ent yra	Operating expenses Operating income (loss)	110,857	2,086	-1,099	7,442	13,482	132,768	(67,563)	65,204
Current	expenses, and capital expenditures	1.005.145	40.005	15.743	175.500		1.505.000	22.20.5	1.50.40
	Assets Depreciation expenses Impairment loss	1,037,149 109,247	40,097 733	17,548 101	175,539 9,637	267,562 19,347	1,537,898 139,067	226,286 (2,168)	1,764,185 136,899
	Capital expenditures	110,653	917	54	5,769	29,562	146,958	(2,507)	144,450

Notes

(1). Classification of business categories and main products in each category of business

Business categories are classified by aggregate sale category in accordance with the Gas Business Accounting Regulations.

Business categories Main products

Gas Gas

Gas appliances
Contracted construction work
Gas appliances
Gas construction work

Building lease Lease and management of buildings, etc.

Other businesses District heating and cooling, coke, general engineering, petroleum products, LPG,

system integration, power generation, credit leases

(2). The main unapportionable operating expenses included under "corporate and eliminations" are general expenses relating to the administration department of the company submitting the consolidated financial statements.

FY2007: ¥67,096 million FY2008: ¥68,664 million

(3). In the asset category the main company-wide assets included under "corporate and eliminations" include surplus working capital (cash and deposits), deferred tax assets, and assets relating to long-term investment capital (investment securities).

FY2007: ¥243,678 million FY2008: ¥259,494 million

(2) Segment information by location

Not applicable due to insignificance of overseas consolidated subsidiaries.

(3) Overseas sales

Not included due to insignificance of overseas sales as a proportion of consolidated sales.

(1) Supplementary information of shares

	FY2007	FY2008
	(Unit: yen)	(Unit: yen)
1. Shareholders' equity per share	289.49	284.72
2. Earnings per share	15.94	15.63
3. Earnings per share adjusted for latent shares	15.50	15.37
-Basis for calculation		

Dasis for calculation		
	FY2007	FY2008
Earnings per share		
Net income(million yen)	42,487	41,708
Not attributable to common shareholders (million yen)	-	-
Net income attributable to common shareholders	42,487	41,708
Average number of common shares outstanding (thousand of shares)	2,666,026	2,667,617
Net earnings per share adjusted for latent shares		
Net income adjusted for latent shares (million yen)	218	98
-Interest expense after tax(million yen)	216	96
Number of increase in common shares (thousand of shares)	88,469	51,947
-CB (thousand of shares)	88,469	51,947
Latent shares which do not have the dilution effect	-	-

-Basis for calculation of BPS

	FY2007	FY2008
Book Value per share		
Shareholders' equity (million yen)	780,455	784,616
Deduction from shareholders' equity (million yen)	11,382	12,250
-Shares of minority shareholders (million yen)	11,382	12,250
Net Shareholders' equity attributable to common shares (million yen)	769,072	772,365
Number of shares to calculate BPS (million yen)	2,656,634	2,712,687

(3)Subsequent events

Acquisitions of treasury stock

The Directors' meeting held on April 28. 2009 approved the acquisition of treasury stocks.

- -Type of shares: Common shares
- -Number of shares: Limited to 15,000,000 shares
- -Cost of shares acquisitions: Limited to ¥5,000 million
- -Period of acquisitions: from April 30. 2009 to October 30. 2009

5. Non-Consolidated Statements

(1) Balance Sheet

	FY2007	FY2008
Account	(Mar. 31, 2008)	(Mar. 31, 2009)
ASSETS	(17141. 31, 2000)	(14141. 31, 2007)
Fixed assets		
Tangible fixed assets		
Production facilities	200,783	193,833
Distribution facilities	467,987	471,730
Business facilities	57,538	56,651
Other facilities	4,104	3,612
Suspended facilities	316	316
Construction in progress	43,877	41,713
Total tangible fixed assets	774,608	767,856
Intangible fixed assets	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,
Leaseholds	1,222	1,263
Software	16,239	15,728
Other intangible fixed assets	617	5,050
Total intangible fixed assets	18,079	22,042
Investments, etc.	10,077	22,012
Investment securities	77,726	48,938
Investments in affiliates	131,741	142,320
Long-term loans receivable	180	171
Long-term loans to affiliates	91,979	121,482
Investments in partnership	3	13
Long-term prepaid expenses	26,421	23,586
Deferred tax assets	23,415	39,576
Miscellaneous investments	12,882	4,176
Allowances for doubtful accounts	-381	-494
Total investments, etc.	363,969	379,771
Total fixed assets	1,156,657	1,169,671
Current assets	1,130,037	1,107,071
Cash and deposits	11,830	23,114
Notes and accounts receivable	1,099	650
Accounts receivable	114,388	106,418
Accounts receivable from affiliates	17,345	25,059
Uncollected accounts	10,716	22,176
Negotiable securities	10,710	22,170
Finished products	119	107
Raw materials	24,538	44,899
Supplies	7,223	7,920
Prepaid expenses	397	653
Short-term CMS lending to affiliates	19,296	21,315
Short-term credits affiliates	1,726	2,169
Deferred tax assets	10,565	10,286
Other current assets	26,109	38,429
Allowances for doubtful accounts	-554	-527
Total current assets	244,807	302,673
Total Assets	1,401,464	1,472,344
Total Assets	1,401,404	1,4/2,344

	FY2007	FY2008
Account	(as of Mar. 31, 2008)	(as of Mar. 31, 2009)
LIABILITIES	, ,	
Fixed liabilities		
Straight bonds	317,689	277,690
Long-term bank loans payable	82,372	133,737
Long-term obligations to affiliates	301	324
Retirement benefit reserve	82,143	90,838
Allowances for repairs of gas holders	3,275	3,231
Reserve for safety measures	2,826	1,331
Other fixed liabilities	5,131	3,423
Total fixed liabilities	493,738	510,575
Current liabilities		
Fixed liabilities due within one year	35,869	66,782
Accounts payable	69,975	77,097
Other accounts payable	29,066	31,776
Accrued expenses	35,420	31,801
Corporation tax payable, etc.	18,941	28,615
Advances received	5,085	5,169
Deposits received	1,522	1,511
CMS short-term borrowings from affiliates	29,387	28,813
Short-term obligations to affiliates	18,510	22,156
Other current liabilities	3,946	5,386
Total current liabilities	247,725	299,109
Total liabilities	741,464	809,685
NET ASSETS		
Shareholders' Equity		
Common stock	141,844	141,844
Capital surplus	,	,
Capital reserve	2,065	2,065
Total Capital surplus	2,065	2,065
Earned surplus	2,003	2,003
Earned surplus reserve	35,454	35,454
Other retained earnings	33,131	33,131
Expropriation etc. compression reserve	910	910
Reserve against loss of investment abroad, etc.	1,800	2,024
Reserve against depreciation of	1,000	2,021
construction of specified gas pipes	356	_
Raw material cost fluctuation	141,000	141,000
adjustment reserve	299,000	299,000
General reserves	51,957	32,644
Earned surplus carried forward		- ,-
Total Earned surplus	530,478	511,032
Treasury Stock	-42,774	-2,361
Total shareholders' Equity	631,614	652,581
Variance of the estimate and the exchange rate	031,014	032,301
Unrealized gains on other securities	27,727	9,429
Gain or loss on deferred hedge	658	647
Total Variance of the estimate and	28,385	10,077
the exchange rate	20,303	10,077
-	<u> </u>	660 650
Total liabilities, minority interest and shougholders'	660,000	662,658
Total liabilities, minority interest and shareholders'	1 401 464	1 470 244
equity	1,401,464	1,472,344

(2) Statement of Income

	FY2007	(Unit: million ye FY2008
Account		
Product Sales	(Apr.2007 to Mar. 2008)	(Apr.2008 to Mar. 2009)
Gas sales	1,065,839	1,225,737
Total product sales	1,065,839	1,225,737
Cost of sales	1,000,000	1,223,737
Inventory at the end of previous period	86	119
Cost of goods manufactured	616,843	763,228
Cost of goods purchased	12,992	13,651
Cost of goods self-consumed	2,504	3,127
Inventory at the end of period	119	107
Total Cost of sales	627,297	773,765
Gross profit	438,541	451,972
Supply and sales expenses	324,464	337,000
General and administrative expenses	74,888	75,882
Total supply and sales expenses and	•	,
general and administrative expenses	399,353	412,882
Profit on gas sales	39,188	39,089
Miscellaneous operating revenues	•	· · · · · · · · · · · · · · · · · · ·
Income of construction work received	48,489	41,923
Revenues from sales of gas appliances	106,296	95,870
Income from third party access Other revenues	-	212
outer revenues	1,011	1,957
Total miscellaneous operating revenues	155,798	139,963
Miscellaneous operating expenses		
Cost of construction work	48,001	42,755
Cost of sales of gas appliances	104,460	94,518
Total miscellaneous operating expenses	152,461	137,273
Revenues from associated business Revenue from LNG sales	15, 105	24.440
Revenue from power sales	17,427	36,660
Revenue from other associated business	5,627 23,355	19,284 26,508
Total revenues from associated business	46,410	82,453
Expenses for associated business	70,710	02,433
Expense for LNG sales	17,662	35,901
Expense for power sales	5,653	20,099
Expenses for other associated business	22,756	25,684
Total expenses for associated business	46,072	81,685
Operating income	42,863	42,547
Non-operating income		
Interest income	1,614	2,042
Dividend income	2,011	2,117
Rental income	4,344	4,249
Foreign exchanges Losses	4,934	- 5 211
Miscellaneous revenues	6,491	5,311
Total non-operating income	19,396	13,721
Non-operating expenses	1.522	2 20 4
Interest paid	1,532	2,304
Interest on bonds	6,182 144	6,484 74
Amortization of bond issue expenses	3,795	3,407
Balance on commissioned construction	2,725	5, 1 07
Expense for environmental consideration Miscellaneous expenditure	3,503	4,133
Fotal non-operating expenses	17,883	16,404
Ordinary income	44,376	39,864
Jiumary meome	44,370	39,804

	(Onit. minion yen
FY2007	FY2008
(Apr.2007 to Mar. 2008)	(Apr.2008 to Mar. 2009)
784	-
3,444	<u> </u>
4,229	-
557	-
710	-
1,075	1,062
2,343	1,062
46,262	38,801
14,130	19,210
2,211	-5,496
16,341	13,713
29,921	25,087
	784 3,444 4,229 557 710 1,075 2,343 46,262 14,130 2,211 16,341

(3)Non-Consolidated Statements of Changes in Net Assets and Statements of consolidated retained earnings

	FY2007	FY2008
	(Apr.2007 to Mar. 2008)	(Apr.2008 to Mar. 2009)
Shareholders' equity	-	-
Paid-in capital		
Balance at the end of previous period	141,844	141,844
Changes of items during the period	· -	-
Total changes of items during	141,844	141,844
The period	,	,
Balance at the end of period		
Capital surplus		
Balance at the end of previous period	2,065	2,065
Changes of items	,	,
during the interim period		
Total changes of items during	-	_
the interim period		
Balance at the end of period	2,065	2,065
Total Capital surplus	2,000	
Balance at the end of previous period	2,065	2,065
Changes of items	2,003	2,000
during the interim period		
Total changes of items during	_	_
the interim period		
Balance at the end of period	2,065	2,065
Retained surplus	2,002	2,002
Legal reserve		
Balance at the end of previous period	35,454	35,454
Changes of items	33,131	33,131
during the interim period		
Total changes of items during	_	_
the interim period		
Balance at the end of period	35,454	35,454
Other Retained surplus	33,131	33,131
Compression reserve		
Balance at the end of previous period	910	910
Changes of items	710	710
during the interim period		
Total changes of items during	_	_
the interim period		
Balance at the end of period	910	910
Reserve against loss of investment on	710	710
abroad, etc.		
Balance at the end of previous period	_	1,800
Changes of items	_	1,000
during the interim period		
Reserve against loss of investment	1,800	224
abroad, etc.	1,800	224
	1,800	224
Total changes of items during	1,800	224
the interim period	1 000	2.024
Balance at the end of period	1,800	2,024
Reserve against depreciation of		
construction of specified gas pipes	712	257
Balance at the end of previous period	712	356

	FY2007	FY2008
	(Apr.2007 to Mar. 2008)	(Apr.2008 to Mar. 2009)
Changes of items	()	(
during the interim period		
Reversal of reserve against depreciation of	-356	-356
construction of specified gas pipes		
Total changes of items during	-356	-356
the interim period		
Balance at the end of period	356	
Raw material cost fluctuation adjustment	141,000	141,000
reserve	,	,
Balance at the end of previous period		
Changes of items	-	-
during the interim period		
Balance at the end of period	141,000	141,000
General reserves	,	
Balance at the end of previous period	249,000	299,000
Changes of items		
during the interim period		
Reserves of general reserves	50,000	-
Total changes of items during	50,000	-
the interim period		
Balance at the end of period	299,000	299,000
Deferred retained earnings		
Balance at the end of previous period	132,950	51,957
Changes of items		
during the interim period		
Reserve against loss of investment	-1,800	-224
abroad, etc.		
Reversal of reserve against	356	356
depreciation of construction		
of specified gas pipes		
Reserves of general reserves	-50,000	-
Dividends from surplus	-22,381	-21,200
Net income	29,921	25,087
Disposal of treasury stock	-2,098	-11,710
Cancellation of treasury stock	-34,539	-11,622
Total changes of items during	-80,992	-19,313
the interim period		20.511
Balance at the end of period	51,957	32,644
Total Retained surplus	T. CO. O. O. T.	700 170
Balance at the end of previous period	560,027	530,478
Changes of items		
during the interim period		
Reserve against loss of investment	-	-
abroad, etc.		
Reversal of reserve against	-	-
depreciation of construction		
of specified gas pipes		
Reserves of general reserves	20.021	21 200
Dividends from surplus	-22,831	-21,200 25,087
Net income Disposal of treasury stock	29,921 -2,098	25,087 -11,710
Disposar of alcasury stock	-2,098	-11,/10

	FY2007	FY2008
	(Apr.2007 to Mar. 2008)	(Apr.2008 to Mar. 2009)
Cancellation of treasury stock	-34,539	-11,622
Total changes of items during	-29,548	-19,446
the interim period		
Balance at the end of period	530,478	511,032
Treasury stock		
Balance at the end of previous period	-44,564	-42,774
Changes of items		
during the interim period	20.572	10.462
Repurchase of treasury stock	-39,572	-10,462
Disposal of treasury stock	6,823	39,252
Cancellation of treasury stock	34,539	11,622
Total changes of items during	1,790	40,413
the interim period	42.774	2 261
Balance at the end of period	-42,774	-2,361
Total shareholders' equity	650 272	621 614
Balance at the end of previous period Changes of items	659,372	631,614
during the interim period		
Dividends from surplus	-22,831	-21,200
Net income	29,921	25,087
Repurchase of treasury stock	-39,572	-10,462
Disposal of treasury stock	4,725	27,542
Changes of items	-	27,3 12 -
during the interim period		
Total changes of items during	-27,757	20,966
the interim period	27,737	20,500
Balance at the end of period	631,614	652,581
Valuation and translation adjustments	351,01	352,531
Valuation difference on available-for-sale		
securities		
Balance at the end of previous period	42,597	27,727
Changes of items	,	,
during the interim period		
Changes of items during the interim	-14,870	-18,297
period other than shareholders' equity		
Total changes of items during	-14,870	-18,297
the interim period		
Balance at the end of period	27,727	9,429
Deferred gains or losses on hedges		
Balance at the end of previous period	1,202	658
Changes of items		
during the interim period		
Changes of items during the interim	-544	-10
period other than shareholders' equity		
Total changes of items during	-544	-10
the interim period		
Balance at the end of period	658	647

	FY2007	FY2008
	(Apr.2007 to Mar. 2008)	(Apr.2008 to Mar. 2009)
Valuation and translation adjustments		
Balance at the end of previous period	43,800	28,385
Changes of items		
during the interim period		
Changes of items during the interim	-15,414	-18,308
period other than shareholders' equity		
Total changes of items during	-15,414	-18,308
the interim period		
Balance at the end of period	28,385	10,077
Total net assets		
Balance at the end of previous period	703,173	660,000
Changes of items		
during the interim period		
Dividends from surplus	-22,831	-21,200
Net income	29,921	25,087
Repurchase of treasury stock	-39,572	-10,462
Disposal of treasury stock	4,725	27,542
Changes of items during the interim	-15,414	-18,308
period other than shareholders' equity		
Total changes of items during	-43,172	2,658
the interim period		
Balance at the end of period	660,000	662,658

(4)Events or Conditions Causing Significant Doubts Regarding Premise as a Going Concern No applicable items.

6. Others

(1) Management reshuffle

Management reshuffle has been disclosed on 26th February, 2009.

(2) Non-Consolidated Operating results

<Gas sales for FY2008>

				FY2008 FY2007 (actual)		Change	% change	
N	0. (of custome	ers	Thousand	10,256	10,124	132	1.3
	R	esidential		m^3	32.40	33.48	-1.08	-3.2
e				Mil. m ³	3,368	3,427	-59	-1.7
volume		Business	Commercial	Mil. m ³	1,952	2,047	-95	-4.6
vol			Other	Mil. m ³	916	928	-12	-1.3
		Industrial		Mil. m ³	5,280	5,593	-313	-5.6
sales	,	Sub total		Mil. m ³	8,148	8,568	-420	-4.9
Gas		Wholesale to other utilities		Mil. m ³	2,073	2,058	15	0.7
	T	otal (Mil. m ³	13,589	14,053	-464	-3.3
A	Average temperature °C		°C	16.6	16.6	0.0	-	

The upper row of figures for residential demand indicates gas sales per meter read (m³/household/month)
 "Other" for business demand indicates sales to public and medical institutions.
 Gas sales volumes are on the basis of 45MJ/ m³

<FY2008 balance of payments >

(Unit: billion yen)

	Income Change from						i		
	Income		Change from previous year	Rate (%)	Expenses			Change from previous year	Rate (%)
					50	Cost of sales	773.7	146.5	23.3
Product	Gas sales	1,225.7	159.9	15.0	Operating expenses	Sales and administrative expenses	412.8	13.5	3.4
Pı					0	Subtotal	1,186.6	160.0	15.6
	Construction orders	41.9	-6.5	-13.5	ses	Construction orders	42.7	-5.3	-10.9
sales	Gas appliances, etc.	98.0	-9.3	-8.6	expens	Gas appliances	94.5	-9.9	-9.5
Other s	Associated businesses	82.4	36.0	77.7	ther exp	Subsidiary businesses	81.6	35.6	77.3
	Subtotal	222.4	20.2	10.0	Ot	Subtotal	218.9	20.4	10.3
Tot	tal sales	1,448.1	180.1	14.2	Total expenses		1,405.6	180.5	14.7
					Ope	rating profit	42.5	-0.3	-0.7
No	Non-operating income 1		-5.6	-29.3	Non	-operating expenses	16.4	-1.4	-8.3
					Ordi	nary profit	39.8	-4.5	-10.2
Ex	traordinary profit	-	-4.2	-100.0	Extr	aordinary loss	1.0	-1.3	-54.7
	·				Net	Income	25.0	-4.9	-16.2

(Rounded down to nearest ¥100 million)

Notes: [1] Cost of sales includes cost of raw materials is ¥ 744.8 billion (increase by ¥ 145.9 billion, or 24.4%, from the previous year).

[2] Non-operating expenses include interest expenses is ¥ 9.3 billion (increase by ¥ 1.1 billion, or 13.3%, from the previous year).

	FY2008	FY2007	Change		FY2008	FY2007	Change
Crude-oil price (\$/bbl)	90.51	78.72	11.79	¥/\$ rate	100.71	114.44	-13.73

(3) Capital expenses

The tables below present figures for capital investment in FY2007, FY2008 and FY2009.

(Unit: hundred million yen)

	FY2007 (actual)		FY2008 (actual)		FY2009 (projection)	
		(%)		(%)		(%)
Production facilities	69	7.6	88	8.3	172	14.2
Distribution facilities	732	79.3	831	78.1	813	67.0
Business facilities	116	12.6	139	13.1	219	18.1
Associated business facilities	4	0.5	4	0.5	8	0.7
Total	923	100.0	1,065	100.0	1,212	100.0

(Unit: hundred million yen)

					,	
Terminal-related facilities (production facilities)	FY2007(actual)		FY2008 (actual)		FY2009 (projection)	
Sodegaura Terminal		29		24		21
Negishi Terminal		8		35		92
Ohgishima Terminal		20		21		49
Total		57		80		162
Mains and branches (distribution facilities)	FY2007 (actual)		FY2008(actual)		FY2009 (projection)	
Demand-development mains and branches	(709km)	307	(684km)	335	(637km)	338
Safety measure mains and branches	(220km)	125	(255km)	151	(255km)	160
Planned mains and branches	(62km)	136	(46km)	187	(39km)	128
Urban development mains and branches	(73km)	15	(67km)	16	(61km)	11
Total	(1,063km)	584	(1,052km)	691	(991km)	639

2. Outlook for FY2009 (Non-consolidated)

(Unit: billion yen)

						(Clift: Officer)
	Sales			Operating	Ordinary	Net income
		Gas Sales	Others	Income	Income	
FY2009 (projection)	1,179.0	981.0	198.0	53.0	50.0	33.0
FY2008 (actual)	1,448.1	1,225.7	222.4	42.5	39.8	25.0
Change	-269.1	-244.7	-24.4	10.5	10.2	8.0
Rate of change	-18.6%	-20.0%	-11.0%	24.6%	25.4%	31.5%

<Gas sales projection for FY2009>

			s projection for r		FY2009 (projection)	FY2008 (actual)	Change	Rate of change (%)
No. of gas customers			gas customers	Thousand	10,360	10,256	104	1.0
	Re	side	ntial	Mil. m ³	3,388	3,368	20	0.6
volume		ess	Commercial	Mil. m ³	1,920	1,952	-32	-1.7
		Busin(Other	Mil. m ³	898	916	-18	-2.0
sales			Industrial	Mil. m ³	4,727	5,280	-553	-10.5
Gas	-		Sub total	Mil. m ³	7,545	8,148	-603	-7.4
9	Su	ppli	es to other utilities	Mil. m ³	2,008	2,073	-65	-3.1
	To	tal		Mil. m ³	12,941	13,589	-648	-4.8
Ave. temperature °C			erature	°C	16.9	16.6	0.3	-
Crude oil price \$/bbl			orice	\$/bbl	50.00	90.51	-40.51	-44.8
1			rate	¥/\$	100.00	100.71	-0.71	-0.7